



ಕರ್ನಾಟಕ ರಾಜ್ಯಪತ್ರ

ಅಧಿಕೃತವಾಗಿ ಪ್ರಕಟಿಸಲಾದುದು

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ಸರ್ಕಾರದ ಆಯಾ ಇಲಾಖೆಗಳ ಮುಖ್ಯಸ್ಥರ ಮತ್ತು ಸ್ಥಳೀಯ ಪ್ರಾಧಿಕಾರಿಗಳಿಗೆ
ಸಂಬಂಧಿಸಿದ ಅಧಿಸೂಚನೆಗಳು

KARNATAKA ELECTRICITY REGULATORY COMMISSION

No.16 C-1, Miller Tank Bed Area, Vasanth Nagar, Bengaluru-560 052.

NOTIFICATION

No. DD(Tariff)/2023-24/FTS-1345/ 252, Dated 24th June 2024

Karnataka Electricity Regulatory Commission (Multi Year Transmission, Distribution and Retail Supply Tariff) Regulations, 2024.

PREAMBLE:

- 1) The Karnataka Electricity Regulatory Commission, had notified the KERC (Tariff) Regulations, 2000 on 9th June, 2000, in exercise of the powers conferred under Section 56 of The Karnataka Electricity Reform Act, 1999 (Act No.25 of 1999),
- 2) The Karnataka Electricity Regulatory Commission, in exercise of the powers conferred under Section 61 read with Section 181 of the Electricity Act 2003 (No. 36 of 2003), had notified the KERC (Terms and Conditions for Determination of Tariff for Transmission of Electricity) Regulations, 2006 and KERC (Terms and Conditions for Determination of Tariff for Distribution and Retail Sale of Electricity) Regulations, 2006 on 31st May, 2006;
- 3) The Forum of Regulators (FOR) has finalized the "Model Regulation for Multi Year Distribution Tariff" and communicated the same to all SERCs / JERCs vide their letter No.FOR-15 / 2 (84th meeting) / 2022-CERC dated.20.04.2023. These Model Regulations prescribe the procedure and norms for determination of tariff in respect of each of the financial years of the Control Period, at the beginning of the Control Period itself. This

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would facilitate the electricity consumers to know the financial implications on account of electricity charges, beforehand for their future planning. Determination of tariff for each of the Control period, beforehand, would also ensure tariff certainty to the consumers;

- 4) In this background, the Commission has considered it fit to consolidate the existing **“Tariff Regulations”** and **“Terms and Conditions for Determination of Tariff for Transmission and Distribution and Retail Sale of Electricity Regulations”** into one comprehensive Regulation so as to have one Regulation for determination of tariff relating to Transmission, Distribution and Retails Supply Business;
- 5) Accordingly, in exercise of the powers conferred under Section (1) of Section 181 and clauses (zd), (ze) and (zf) of Sub-section (2) of Section 181, read with sections 61, 62 and 86 of the Electricity Act, 2003 (No. 36 of 2003) and all other powers enabling it in that behalf, the Karnataka Electricity Regulatory Commission hereby notifies the Draft of Karnataka Electricity Regulatory Commission (Multi Year Transmission, Distribution and Retail Supply Tariff) Regulations, 2023;
- 6) The Commission had issued draft Regulations on MYT during September-2023, inviting comments from the stakeholders. The Commission has received seventeen number of written comments from different stakeholders including the KPTCL and ESCOMs.
- 7) The Commission also held a public hearing on 25.10.2023 number of stakeholders participated in the hearing and expressed their views/ suggestions.
- 8) After considering the written and oral comments/ suggestions/ objections from the stakeholders, the Commission has finalised these Regulations.

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PART-I PRELIMINARY

1. Short Title and Commencement:

- 1.1 These Regulations shall be called "**The Karnataka Electricity Regulatory Commission (Multi Year Transmission, Distribution and Retail Supply Tariff) Regulations, 2024**".
- 1.2 These Regulations shall come into force from the date of their notification in the Official Gazette.

2. Scope of the Regulations:

- 2.1 The Commission shall determine the Aggregate Revenue Requirement, Tariff and Charges, including terms and conditions thereof, in accordance with these Regulations for all matters for which the Commission has jurisdiction under the Act, including the following:
 - (i) Intra-State transmission of electricity;
 - (ii) Distribution / Wheeling of electricity;
 - (iii) Retail supply of electricity by the distribution licensees/ deemed licensees;
 - (iv) SLDC Charges;
 - (v) Cross Subsidy Surcharge in addition to the charges for wheeling under the first proviso to sub-section (2) of Section 42 of the Act, in accordance with the Regulations of the Commission governing Open Access and Orders issued by the Commission;
 - (vi) Additional **Surcharge** for wheeling under sub-section (4) of Section 42 of the Act, as may be specified by the Commission, to meet the fixed cost of the distribution licensees arising out of its obligation to supply;

Provided that the Commission shall determine such Tariff and Charges, having regard to the terms and conditions contained in these Regulations, as may be applicable;

- 2.2 Notwithstanding anything contained in these Regulations, the Commission shall adopt the Tariff if such Tariff has been determined through a transparent process of bidding, in accordance with the guidelines issued by the Central Government under Section 63 of the Act;

Provided that the Petitioner shall provide such information as the Commission may require to satisfy itself that the guidelines issued by the Central Government have been duly followed;

- 2.3 In the case of distribution of electricity in the same area by two or more Distribution Licensees, the Commission may fix only the maximum ceiling of tariff for retail sale of electricity;

3. Definitions:

- 3.1 In these Regulations, unless the context otherwise requires, -
- 1) **“Act”** means the Electricity Act, 2003 (36 of 2003) and its amendments thereof;
 - 2) **“Aggregate Revenue Requirement”** or **“ARR”** means the costs pertaining to the licensed business which are permitted, in accordance with the these, to be recovered from the tariffs and charges determined by the Commission;
 - 3) **“Area of Supply”** means the area within which a transmission / distribution licensee is authorised by his license to transmit / supply electricity.
 - 4) **“Base Year”** for the purpose of O and M Expenses, means the financial year immediately preceding the first year of the Control Period;
 - 5) **“CERC”** means the Central Electricity Regulatory Commission established under Section 76 of the Act;
 - 6) **“Commission”** means the Karnataka Electricity Regulatory Commission established under Section 82 of the Act;
 - 7) **“Conduct of Business Regulations”** means the Karnataka Electricity Regulatory Commission (General and Conduct of Proceedings) Regulations in force from time to time;
 - 8) **“Consumer / user contributions”** means any contributions, either in the form of money or non-monitory assets such as land, machinery or any rights capable of monitory valuation, made by those using or intending to use the Transmission / Distribution network of a licensee. Other works undertaken with funding received without any obligation of repayment and with no interest costs and any grant or capital subsidy received by the Licensees from any source, also be treated as Consumer / user contributions;
 - 9) **“Control Period”** means a Multi-Year period comprising of three financial years commencing from FY26 or any other period as may be fixed by the Commission from time to time;

- 10) **“Distribution / Wheeling Business”** means the business of operating and maintaining a distribution system for conveyance of electricity in the area of supply of the distribution licensee;
- 11) **“Financial Year (FY)”** means a period commencing on 1st April of a calendar year and ending on 31st March of the subsequent calendar year;
- 12) **“Grid Code”** means the State Grid Code as specified by the Commission under Section 86(1)(h) of the Act.
- 13) **“KER Act”** means the Karnataka Electricity Reform Act, 1999;
- 14) **“Licence”** means a licence granted under Section-14 of the Act for transmission, distribution, retail supply and trading of electricity in the area of supply of the Licensee;
- 15) **“Licenced Business”** means the functions and activities, which the licensee is required to undertake in terms of the licence granted by the Commission or being a deemed licensee under the Act;
- 16) **“Licensee”** means a person who has been granted a licence, and shall also include a deemed licensee, under Section 14 of the Act;
- 17) **“Non-Tariff Income”** means income relating to the licensed business other than from tariff (transmission, wheeling and retail supply), and excluding any income from other business.
- 18) **“Other Business”** means any other business of the transmission / distribution licensee for optimum utilisation of its assets within the meaning of Section 41 and 51 of the Act;
- 19) **“Open Access Customer”** means a consumer permitted by the Commission to receive supply of electricity from a person other than the Distribution Licensee of his area of supply, and the expression includes a generating company and licensees, who have availed of or intends to avail of open access;
- 20) **“Prudence Check”** means the scrutiny of reasonableness and usefulness of capital investment incurred, financing plan, use of efficient technology, scope of work, cost and time over-run and such other factors as may be considered appropriate by the Commission;
- 21) **“Retail Supply Business”** means the business of sale of electricity by a distribution licensee to the consumers within the area of supply in

accordance with the terms of the licence issued for distribution and retail supply of electricity;

- 22) **“State”** means the State of Karnataka;
- 23) **“STU”** means the State Transmission Utility as specified by the State Government under Sub-section (1) of Section 39 of the Act.
- 24) **“SLDC”** of “State Load Despatch Centre” means the centre established under Section 31 of the Act;
- 25) **“Tariff”** means a schedule of standard prices or charges for specified services which are applicable to all such specified services provided to the type of customers specified in the tariff orders issued by the Commission;
- 26) **“Transmission Business”** means the business of transmitting electricity within the State;
- 27) **“Wheeling”** means the operation whereby the distribution system and associated facilities of a distribution licensee are used by another person for the conveyance of electricity on payment of charges to be determined under, under section 42(2) or under section 62;
- 3.2 The words and expressions used and not defined in these Regulations, but defined in the Act or in the KER Act, shall have the meanings respectively assigned to them in either the Act or the KER Act, as the case may be;
- 3.3 The words “Application” or “Petition” and “Applicant” or “Petitioner” shall be interpreted synonymously;

PART-II GENERAL PRINCIPLES

4. Multi Year Tariff Framework:

- 4.1 The Commission shall determine the Tariff and Charges for the matters covered under Regulation 2.1, under a Multi-Year Tariff framework for each of the Control Period commencing from FY26 onwards.
- 4.2 The Multi-Year Tariff framework shall be based on the following elements, for computation of Aggregate Revenue Requirement for Transmission Licensees, Distribution Wires Business, Retail Supply Business, and Charges of SLDC;

- (i) A Multi-Year Tariff Petition comprising the forecast of Aggregate Revenue Requirement, expected revenue from existing Tariff and Charges, expected revenue gap or surplus, and proposed Tariff and Charges for each year of the Control Period, shall be filed by the Licensee or SLDC;

Provided further that the performance parameters whose trajectories have been specified in these Regulations or in any other Regulations or Orders of the Commission shall form the basis of projection for the Aggregate Revenue Requirement for the entire Control Period;

- (ii) Determination of the Aggregate Revenue Requirement and Tariff and Charges for Transmission Licensees, Distribution Wires Business, Retail Supply Business, and SLDC by the Commission for each year of the Control Period, at the beginning of the Control Period;

Provided that the Commission shall also approve the sharing proportion amongst the Transmission System Users of the SLDC Charges for the Control Period;

- (iii) The mechanism for pass-through of approved gains or losses on account of uncontrollable factors as specified by the Commission in these Regulations;
- (iv) The mechanism for sharing of approved gains or losses arising out of controllable factors as specified by the Commission in these Regulations;

5. Petitions to be filed for the Control Period:

- 5.1 The Petitions to be filed by the licensee for the Control Period under these Regulations are as under;
- 5.2 Multi-Year Tariff Petition, complete in all aspects as per these Regulations, shall be filed for the Control Period within a period not less than 120 days i.e., within 30th November, before the commencement of the Control Period, by Transmission Licensees, Distribution Licensees and SLDC, in accordance with the KERC (General and Conduct of Proceedings) Regulations, 2000 accompanied by such fee payable as may be specified in the KERC (Fee) Regulations, 2016;

Provided that, in case of a Deemed Distribution Licensee whose retail supply tariff is yet to be determined by the Commission, the Commission may relax the timelines for submission of the Multi-Year Tariff Petition, in case such specific relaxation is sought by such Deemed Distribution Licensee;

- 5.3 Annual Performance Review (Truing-up) Petition for each completed financial year of the Control Period, based on the audited annual accounts, before 30th November of the subsequent financial year;
- 5.4 The Petitioner shall submit separate audited Accounting Statements for Distribution Wires Business and Retail Supply Business, along with the Petition for determination of Tariff / Charges and Annual Performance Review (Truing-up) under these Regulations;

Provided that, in case complete accounting segregation has not been done between the Distribution Wires Business and Retail Supply Business of a Distribution Licensee, its Aggregate Revenue Requirement shall be apportioned between the Distribution Wires Business and Retail Supply Business in accordance with the Matrix proposed by the licensees or matrix as may be considered reasonable by the Commission;

6. Specific Trajectory for certain variables:

- 6.1 The Commission shall approve a trajectory while approving the Business Plan, for each year of the Control Period, for certain variables which include, but not limited to, Transmission Losses, Distribution losses, AT&C losses, supply availability and wires availability (SAIFI and SAIDI), billing efficiency and collection efficiency;
- 6.2 The trajectories approved by the Commission shall form the basis for approval of the forecast of Aggregate Revenue Requirement and also for Annual Performance Review (true-up) of the Aggregate Revenue Requirement;
- 6.3 The Commission shall specify the yearly transmission / distribution / wheeling / AT&C loss reduction trajectory for the control period with upper, average and lower limits. The approved yearly transmission / distribution / AT&C loss trajectory for the control period shall not be changed / modified, except under exceptional conditions;

7. Uncontrollable and Controllable factors:

- 7.1 Uncontrollable Factors: The "uncontrollable factors" shall comprise of the following, which are beyond the control of, and cannot be mitigated by the applicant;

- (a) Variation in the cost of power generation and/or power purchase;
- (b) Variation in sales;
- (c) Inter-State Transmission losses and
- (d) Force Majeure events, such as war, fire, natural calamities etc.;
- (e) Change in law;
- (f) Taxes and Duties;
- (g) Statutory Payments / Compensation;

7.2 Controllable Factors: Some illustrative variations or expected variations in the performance of the applicant, which may be attributed by the Commission to controllable factors which include, but are not limited to the following:

(a) Operation and maintenance expenses, except those attributable to directions of the Commission.

(b) Interest and Finance Charges;

(c) Depreciation;

(d) Capital expenditure on account of time and/or cost overruns/ inefficiencies in the implementation of a capital expenditure project not attributable to an approved change in scope of such project, change in statutory levies or force majeure events;

(e) Aggregate Technical and Commercial (AT&C) losses which shall be measured as the difference between the units input into the distribution system and the units realized (units billed and collected) wherein the units realized shall be equal to the product of units billed and collection efficiency (where Collection Efficiency shall be measured as ratio of total revenue realized to the total revenue billed for the same year);

Detailed methodology for computation of AT&C loss has been indicated in **Annexure - I** enclosed to these Regulations;

(f) Transmission Losses, Distribution Losses and AT&C Losses;

(g) Return on Equity (RoE);

(h) Transmission System Availability, Wires Availability and Supply Availability (SAIFI and SAIDI);

8. **Mechanism for pass through of gains or losses on account of controllable and uncontrollable factors:**

The scope of the annual performance review shall be a comparison of the actual expenses of the Licensee with the approved forecast of expenses as per ARR. Upon completion of annual performance review, the Commission shall pass an orders on;

(a) Any financial loss or gain on account of variation in power purchase cost either on account of change in hydro-thermal mix or other uncontrollable factors and the mechanism by which the licensee shall pass through such gains or losses.

- (b) The approved aggregate gain or loss to the Licensee on account of other Uncontrollable factors and the mechanism by which the Licensee shall pass through such gains or losses.
- (c) The approved aggregate gain or loss to the Licensee on account of Controllable factors and the mechanism to share such gains or losses.
- (d) The approved modifications to the forecast for the remainder period of the Control period, if any.

9. Business Plan:

- 9.1 The licensee shall file a Business Plan for a period of Five Years along on or before 30th September before commencement of the control period, for approval of the Commission.

e.g. For the control period FY26 to FY28, five-year Business Plan shall be filed on or before 30th September 2024 and for subsequent control period i.e. from FY29 to FY31 on or before 30th September 2027 and so on.

The Commission shall examine the same and approve the Business Plan along with the ARR for the control period by making appropriate modifications as may be considered necessary.

- 9.2 In respect of transmission licensee, the Business Plan shall comprise of, but not limited to, the following, in accordance with the guidelines / norms provided in the relevant Regulations;

- (i) Load Forecast/ Resource Adequacy Plan and Capital Investment Plan consistent with the CEA guidelines or as may be approved by the Commission from time to time; and sources of funds to meet the capital investment plan; Physical and financial targets;
- (ii) Targets for transmission loss reduction, system availability duly indicating upper, average and lower limits;

Provided that the Petitioner while filing the application for approval of ARR shall provide the details of calculations and other related information in the formats prescribed by the Commission in Annexure-III (Transmission Formats) of these regulations for each financial year. However, the Commission may, at any time, alter / revise / add formats as per the requirement of the Commission to ensure justifiable and exhaustive data in the process of tariff determination.

- 9.3 In respect of distribution licensee, the Business Plan shall comprise of, but not limited to, the following, in accordance with the guidelines / norms provided in the relevant Regulations;

- (i) Detailed category-wise sales and demand projections;
- (ii) Power Procurement Plan indicating the source-wise procurement of energy and the costs thereof;
- (iii) Capital Investment plan and sources of funds to meet the capital investment; Physical and financial targets, consistent with the CEA guidelines or as may be approved by the Commission from time to time;
- (iv) Targets for distribution / AT&C loss reduction, supply and system availability (SAIFI and SAIDI), billing efficiency and collection efficiency, duly indicating upper, average and lower limits;
- (v) Policy of the Government for providing subsidy to any of the categories of consumers and extent of subsidy committed by the Government;

Provided that the Petitioner shall provide the details of calculations and other related information in the formats prescribed by the Commission in the Annexure-II (Distribution Formats) of these regulations for each financial year. However, the Commission may, at any time, alter / revise / add formats as per the requirement of the Commission to ensure justifiable exhaustive data/ modalities in the process of tariff determination.

9.4 The capital investment plan submitted by the transmission and distribution licensees, shall show separately, the spill over projects / works and new projects (along with justification). The Commission shall examine and approve the capital investment plan for which the licensee shall provide relevant technical and commercial details in support of the investment plan.

9.5 While taking up Annual Performance review, the Commission shall not consider any major capital works not approved by the Commission including the financial implication thereon and shall not ordinarily consider capex beyond the limit approved in the relevant tariff orders;

Provided that any emergent works arising out of natural calamities undertaken outside the approved capex, may be allowed through re-appropriation of amounts saved in other approved heads of expenditure or through government grants/ approval of additional capex in the truing up exercise.

9.6 The Licensees shall adhere to the capital investment plan as per the Tariff Orders and shall not modify or propose any ad-hoc investment plans in the middle of the financial year of the control period.

9.7 Since the approved capex will have tariff implications, the Licensees shall incur the capex with reference to the approved capex only.

PART-III PROCEDURE FOR DETERMINATION OF TARIFF

10. **Filing of Petition for determination of Tariff:**

- 10.1 A Petition for determination of Tariff shall be filed in such form and in such manner as specified in these Regulations, and shall be accompanied by applicable fees;

Provided that the Commission may issue a general or special order or direction requiring the licensees for on-line filing of the petition for determination of ARR and tariff;

- 10.2 The proceedings for determination of Tariff shall be held by the Commission in accordance with the KERC (General & Conduct of Proceedings) Regulations, 2000, as amended from time to time;

- 10.3 Notwithstanding anything contained in these Regulations, the Commission shall have the authority to determine tariff and other Charges, either suo- motu or on a Petition filed by the Licensee or SLDC, including determination of terms and conditions thereof;

11. **Determination of Tariff and Charges for Transmission, Distribution Wires Business, Retail Supply Business, and SLDC:**

- 11.1 The Commission shall determine the Aggregate Revenue Requirement and Tariff for Transmission Licensees, Distribution Wires Business, Retail Supply Business, and Charges for SLDC, upon consideration of an Application/Petition filed by the Licensee or SLDC, as the case may be, in accordance with the procedure contained in these Regulations;

- 11.2 The Commission shall determine the Tariff for -
- (a) Transmission of electricity, in accordance with the terms and conditions contained in Part VI of these Regulations;
 - (b) SLDC, in accordance with the terms and conditions contained in Part VII of these Regulations;
 - (c) Distribution Wires Business, in accordance with the terms and conditions contained in Part VIII of these Regulations;
 - (d) Retail Supply Business, in accordance with the terms and conditions contained in Part VIII of these Regulations; and

Provided that the Petition shall be accompanied by a detailed Tariff revision proposal showing category-wise Tariffs duly indicating as to how such revised tariff would meet the gap/ absorb the surplus, if any, in the Aggregate Revenue Requirement for each of the years of the Control Period;

Provided further that the Petitioner shall provide the details of calculations and other related information in the formats prescribed by the Commission in the Annexure-II (Distribution Formats) and Annexure-III (Transmission Formats) of these regulations for each financial year. However, the Commission may, at any time, alter / revise / add the formats as per the requirement to ensure submission of exhaustive and justifiable data, in the process of tariff determination with prior intimation to the licensees.

Provided also that the Commission, whenever necessary, may conduct a Technical/ financial Validation Session prior to or after the admission of the Petition;

- 11.3 The Petitioner shall, along with the aforesaid petition, submit a statement on the status of compliance of directives, issued by the Commission, in its previous tariff order;
- 11.4 The Petitioner shall also include the Annual Performance Review (true-up) petition, based on the audited accounts, for the previous year;
- 11.5 The Commission may seek clarifications and additional information on the inadequacies/ inconsistencies in the application, if any, within 15 (fifteen) working days of filing the application by the Petitioner. The Petitioner shall furnish clarifications/ additional information within the next 10 (ten) days to the Commission;
- 11.6 Within 7 (seven) days of the receipt of replies/ clarifications from the Petitioner, to the satisfaction of the Commission, the Commission shall treat the Application as a petition;
- 11.7 The Commission shall ensure that the information in the application is complete with the requisite information and submission of documents in compliance with all the requirements specified in these Regulations. Thereafter, the Commission or the Secretary or the any of the designated Officers shall communicate to the Petitioner that the application of the licensee is treated as a petition and inform the licensees to publish the summary of application giving the details of ARR and the proposed tariff increase;

For the purpose of this Regulation, 'Complete Application' means the application complete in all respect in the appropriate form, as required by the Commission, along with documents showing payment of necessary fees and other compliances;

- 11.8 Upon receipt of communications from Commission, the Petitioner shall, within 5 (five) days publish a notice in at least 2 (two) English and 2 (two) Kannada language daily newspapers widely circulated in the area. The Public Notice shall

inter-alia contain the summary of the tariff revision proposals as per the petition, in such manner as may be stipulated by the Commission;

The public notice shall invite interested persons to file their objections and such documents as they seek to rely upon, supported by an Affidavit, in six copies, within 30 days from the date of public notice in the newspapers and also indicate whether they would like to be heard in person by the Commission;

The Petitioner shall also specify in the public notice that interested persons may inspect the copies of the petition at specified offices of the Petitioner during normal working hours within 10 working days of the publication of the notice and also obtain the salient feature of the petition at such specified place on payment of cost of photocopying;

The Petitioner shall also mention in the public notice that the hard copy of full set of the application together with supporting materials would be made available to any interested person who may require it on payment of cost of photocopying (cost of hard copy and the locations where such hard copies are available may be mentioned in the public notice itself);

- 11.9 The Petitioner shall also host on its website, downloadable spreadsheet formats showing detailed computations, the application made to the Commission along with all regulatory filings, information and documents in the manner stipulated by the Commission. The web link to the information shall also be mentioned for easy access, enabling downloading and shall be prominently displayed on the applicant's website. However, the Petitioner may not provide or put up any such information, particulars or documents, which are confidential in nature, without prior approval of the Commission;

Explanation - for the purpose of these Regulation, the term "downloadable spreadsheet format" shall mean one (or multiple, linked) spreadsheet software files containing all assumptions, formulae, calculations, software macros and outputs forming the basis of the application;

- 11.10 Notwithstanding anything contained in these Regulations, in case of delay/ non-submission of the application / Business Plan for determination of tariff, as the case may be, the Commission may initiate suo-motu proceedings for the determination of Tariff by 10th December and complete the proceedings within the end of March of the succeeding financial year;

Provided that in the event of the licensee not filing the application despite the aforesaid proceeding, the Commission may on its own, decide the tariff based on previous year's tariff details and after incorporating suitable adjustments;

Provided further that in such cases the Commission may also pass directions under Section 129 and/or Section 142 of the Act, if required;

- 11.11 The Petitioner shall furnish to the Commission all the necessary books and records (or certified true copies thereof), including the Accounting Statements, operational and cost data, as may be required by it for determination of Tariff;

12. Commission's Powers for verification:

- 12.1 The Commission may get the books and records of the utilities concerned examined by its officers and/or by any authorized person/consultants at any point of time during the pendency of the petition or otherwise. The report of the officers/consultants shall be made available to the parties concerned and they shall be given opportunity to react on the reports. The Commission shall duly take into account the report or the opinion/ reaction given by parties and/or by any authorized person/consultants and the reply filed by the parties, while passing orders in the matter.
- 12.2 The Commission may direct the Licensee to submit such performance-related data as it may stipulate, with the Petitions to be filed under these Regulations;
- 12.3 The Licensees shall submit periodic returns containing operational and cost data in the prescribed manner to enable the Commission to monitor the implementation of its order;
- 12.4 The filing of all the applications shall be in conformity with the stipulations as per the Licensing Regulations and the Conditions of the Licence;

13. Order approving ARR and Tariff:

- 13.1 The Commission shall, within one hundred and twenty days from receipt of a complete Petition, and after considering all suggestions and objections received from the public;
- (a) issue a Tariff Order based on the Petition with such modifications or conditions as may be stipulated in the Order;
- (b) reject the Petition for reasons to be recorded in writing if such Petition is not in accordance with the provisions of the Act and the rules and Regulations made thereunder or any other provisions of law, after giving the Petitioner a reasonable opportunity of being heard;
- 13.2 The Petitioner, within a week of issue of the Tariff Order, shall publish the tariff approved by the Commission in 2 (two) English and 2 (two) Kannada language daily newspapers having wide circulation in the area of supply and shall host the approved tariff / tariff schedule on its website and make available for sale, a

booklet containing such tariffs, for sale to any person on payment of reasonable charges;

- 13.3 The tariff so published shall be in force from the date specified in the said Order and shall, unless amended or revised, continue to be in force until the issue of next Tariff Order;

14. Petition for Annual Performance Review (True-up):

- (a) Where the Aggregate Revenue Requirement and expected revenue from tariff / charges of a Licensee are covered under a Multi-Year Tariff framework, such Licensee shall be subject to Annual Performance Review (true-up);
- (b) The Commission Shall True-up the expenses either as part of the Tariff Order or issue Order/s for True-up of expenses preceding the Tariff order of ensuing year;
- (c) An Order for Annual Performance Review (True-up) of expenses shall be issued on annual basis;
- (d) An Order for Annual Performance Review (True-up) of expenses shall be on the basis of estimates of expense approved by the Commission, in the ARR for each year of the Control Period and actual expenses accounted in the audited books of account of the Licensee for the year, duly adjusting the expenses to the extent of trajectories / norms prescribed in these Regulations;

Provided that, in case of any variation between approved and actual expenses (surplus or deficit), on account of annual performance review (truing up), in any of the financial years of the Control Period, such variation shall be refunded/recovered by the licensees to/from the consumers of their area of operation, in the manner as may be decided by the Commission in the APR (truing-up) order.

Provided also that the variation between approved and actual expenses (surplus or deficit) pertaining to the financial year FY25 for the control period FY23 to FY25, shall be treated in the same manner as provided in the above proviso of Clause 14(d).

15. The Licensee shall submit periodic returns as may be required by the Commission, containing operational and financial cost data to enable the Commission to monitor the implementation of its Order;

PART-IV

SALES, POWER PURCHASE QUANTUM AND COST

16. **Applicability:**

The Regulations contained in this Part shall apply to a Distribution Licensee for the purpose of sales forecast, power procurement from a Generating Company or Trading Licensee or Distribution Licensee or from any other source through agreement or arrangement, for distribution and supply within the State;

17. **Sales forecast:**

17.1 Forecasting methodology:

- (1) The Licensee shall submit a month-wise forecast of the expected sales of electricity in respect of each Tariff category/sub-category to the Commission for each year of the Control period;

Provided that the Licensee shall submit relevant details regarding category-wise sales separately for each Distribution Franchisee area within its License area, as well as the aggregated category-wise sales in its License area;

- (2) The sales forecast shall be consistent with the load forecast prepared as part of the power procurement plan under Regulation 19 of these Regulations and shall be based on past data and reasonable assumptions for the future;

Provided that where the Commission has stipulated a methodology for forecasting sales in respect of any particular Tariff category, the Licensee shall incorporate such a methodology in developing the sales forecast for such Tariff category;

Provided that open access transactions shall not form part of Sales;

18. **Treatment of Distribution Losses:**

The power purchase requirement of the Licensee at the Transmission-Distribution interface point, shall be computed by grossing up the sales with the distribution losses approved by the Commission;

Provided that the Commission may stipulate the target distribution losses as part of the Order;

Provided further that the Licensee shall submit the details of division-wise distribution losses for the relevant years;

Provided also that the division-wise distribution losses shall separately indicate the distribution losses in each Distribution Franchisee area within its License area, for the relevant years;

19. Power Procurement Planning:

- 19.1 The Distribution Licensee shall prepare a plan for procurement of power (in MW/MU) to serve the demand for electricity in its area of supply as a part of Business Plan in accordance with Regulation 9 of these Regulations and Resource Adequacy Guidelines issued by CEA / Regulations issued by the Commission on Resource Adequacy;

Provided further that such power procurement plan may include long term (more than 5 years), medium-term (upto 5 years) and short-term (upto 1 year) sources of power procurement.

- 19.2 The power procurement plan of the Licensee shall comprise of the following:

- (i) A quantitative forecast of the unrestricted base load and peak load for electricity within its area of supply;
- (ii) An estimate of the quantity of electricity supply from the identified sources of power purchase, including own generation if any;
- (iii) An estimate of availability of power to meet the base load and peak load requirement:

Provided that such estimate of demand and supply shall be on month-wise basis in Mega-Watt (MW) as well as expressed in Million Units (MU);

- (iv) Standards to be maintained with regard to quality and reliability of supply, in accordance with the relevant orders / regulations of the Commission;
- (v) Measures proposed for implementing Renewable Purchase Obligation (RPO), energy conservation, energy efficiency, and Demand Side Management;
- (vi) The requirement for new sources of power procurement, including augmentation of own generation capacity, if any, and identified new sources of supply, based on (i) to (v) above;
- (vii) The impact of Open Access on load;
- (viii) The sources of power, quantities and cost estimates for such procurement;

- (ix) Impact of Storage capacities including Batteries, Electric Vehicle charging stations etc.;

Provided that the forecast or estimates contained in the long-term procurement plan shall be separately stated for peak and off-peak periods, in terms of quantity of power to be procured (in MU) and maximum demand (in MW);

Provided further that the forecast or estimates for the Control Period shall be prepared for each month of the Control Period;

Provided also that the medium-term / short term procurement plan shall be on a least cost plan based on available information regarding costs of various sources of supply;

- 19.3 The forecast or estimate shall be prepared using forecasting techniques based on past data and reasonable assumptions regarding the future;

Provided that the forecast or estimate shall take into account factors such as overall economic growth, consumption growth of electricity-intensive sectors, advent of competition in the electricity sector, trends in captive power, impact of loss reduction initiatives, improvement in Generating Station Plant Load Factors and other relevant factors;

- 19.4 Where the Commission has specified a percentage of the total consumption of electricity in the area of a Licensee to be purchased from co-generation or renewable sources of energy, the power procurement plan shall include the plan for procurement from such sources upto the specified level;

- 19.5 The Licensee shall forward a copy of its power procurement plan to the State Transmission Utility for verification of its consistency with the transmission system plan for the intra-State Transmission System, prepared in accordance with the Regulations of the Commission governing Open Access;

Provided that the Licensee shall also consult the State Transmission Utility at the time of preparation of the power procurement plan, to ensure consistency of such plan with the transmission system plan;

- 19.6 The Commission shall approve the power procurement plan for the Control Period as part of its Order on the MYT Application/Petition;

20. Power Purchase Quantum and Cost:

- 20.1 Based on the power procurement plan, the power purchase quantum and cost shall be calculated;
- 20.2 The approved Power Purchase cost shall be net of expected revenue from sale of surplus power, if any, during lean period;
- 20.3 Revenue from sale of surplus power shall be estimated at per unit weighted average price of bilateral purchases and power exchange rates for the last available twelve months or any shorter period which may be considered appropriate by the Commission, at the time of finalization of the ARR for the ensuring year;

21. Fuel and Power Purchase Cost Adjustment (FPPCA):

Fuel and Power Purchase Cost Adjustment shall be governed as per the Karnataka Electricity Regulatory Commission (Fuel and Power Purchase Cost) Adjustment, Regulations, 2022 and amendments from time to time thereof;

PART-V

FINANCIAL PRINCIPLES

22. Management of Finances:

- 22.1 The Licensee and the SLDC shall manage its finances in an optimum and prudent manner;
- 22.2 In determining the Aggregate Revenue Requirement and Tariff of the Licensee or SLDC, the Commission shall assess the financial prudence exercised with regard to the following factors;

- (a) revenue;
- (b) revenue expenditure;
- (c) capital expenditure;

Provided that the Commission may disallow a part of the Aggregate Revenue Requirement, as an efficiency measure, if it finds the exercise of such prudence to have been deficient;

23. Financial prudence:

- 23.1 **Revenue:** The financial prudence with respect to revenue shall be assessed in terms of the following parameters;
 - (i) whether category-wise sales projections are based on realistic estimates, and that adequate justification has been provided for any anomalous increase in sales projected by the Distribution Licensee;

- (ii) whether projected generation of electricity is based on realistic estimates, and adequate justification has been provided for any anomalous increase in generation projected by the Generating Company;
- (iii) billing efficiency measured as a percentage of the units billed by the Licensee to the total units injected into the transmission or distribution system, as the case may be;
- (iv) collection efficiency measured as a percentage of the amount collected by the Licensee to the total amount billed;
- (v) reduction in arrears receivable from consumers;
- (vi) percentage of metered consumers and metered consumption out of the total;
- (vii) percentage of bills raised on the basis of assessed consumption out of the total number of bills raised by the Distribution Licensee;
- (viii) whether revenue collected is in line with the projections made in the Petition and approved by the Commission;

23.2 **Revenue Expenditure:** The financial prudence with respect to revenue expenditure shall be assessed in terms of the following parameters;

- (a) monitoring of the revenue expenditure as against the revenue earned, such that the expenses and payment obligations of the Licensee to other entities are met in a timely manner;
- (b) mechanism put in place for monitoring adherence to the approved revenue expenditure, including schedule of interest payments for long-term loans and working capital;
- (c) transparent method of power procurement, with the objective of optimising the power purchase expenses;
- (d) optimum purchase of power considering factors such as requirement of power, Merit Order Despatch, potential for earning additional net revenue based on the differential between the rate for purchase of power from different sources and the market rate for sale of surplus power, if any;

Provided that, in case the excess of revenue expenditure over the revenue earned exceeds 5%, the Licensee shall submit detailed justification for the mismatch along with its Petition for Annual Performance Review (True-up), including a comparison of the revenue

expenditure and revenue estimated in the Petition with the amounts approved by the Commission and with the actual amount of revenue expenditure and revenue, under key heads;

Provided further that the Licensee shall submit a detailed cash flow statement for the respective Business showing the various sources of revenue, the actual amount of cash collected against the amount billed to different consumer categories for sale of electricity, the comparison of the actual revenue expenditure and capital expenditure with the projected and approved revenue expenditure and capital expenditure;

Provided also that, in case its payment obligations to other entities are not regularly met, the Licensee shall provide justification for such shortfall with reference to its cash flow statement;

23.3 Capital Expenditure: The financial prudence with respect to capital expenditure shall be assessed in terms of the following parameters:

- (a) whether projected capital expenditure and capitalisation is based on realistic estimates, and adequate justification has been provided for any anomalous increase in capital expenditure and capitalisation projected by the Licensee;
- (b) mechanism put in place for monitoring the physical progress of projects with respect to their original schedule;
- (c) optimum drawal of loans in accordance with the physical progress of the capital expenditure schemes, and efficient utilisation of such loans;
- (d) in case the actual capital expenditure or capitalisation exceeds 10% of that approved by the Commission, the Licensee shall submit detailed justification for such excess along with its Petition for Annual Performance Review (True-up);
- (e) in case any scheme has not been commenced during the year despite the Commission's approval, detailed justification shall be submitted along with the Petition for Annual Performance Review (True-up);

24. Consumer Contribution, Deposit Work, Grant and Capital Subsidy:

24.1 The expenses on the following categories of works carried out by the Licensee or SLDC shall be treated as specified in Regulation 24.2;

- (a) Works undertaken from funds, partly or fully, provided by the users/consumers, which are in the nature of deposit works or consumer contribution works;

- (b) Capital works undertaken with grants or capital subsidy received from the State and Central Governments;
- (c) Other works undertaken with funding received without any obligation of repayment and with no interest costs;

24.2 The expenses on such capital works shall be treated as follows: -

- (a) normative O & M expenses as specified in these Regulations shall be allowed;
- (b) the debt-equity ratio, shall be considered in accordance with Regulation 25;
- (c) provisions related to depreciation, as specified in Regulation 26, shall not be applicable to the extent of such financial support received;
- (d) provisions related to return on equity, as specified in Regulation 27, shall not be applicable to the extent of such financial support received;
- (e) provisions related to interest on loan capital, as specified in Regulation 28, shall not be applicable to the extent of such financial support received;

25. Debt-equity ratio:

For the purpose of computation of Aggregate Revenue Requirement for financing of projects under capital expenditure, a Debt: Equity ratio of 70: 30 shall be adopted. The Licensee or SLDC shall be free to have higher quantum of equity investments. The equity in excess of this norm shall be treated as loan;

Provided that for the purpose of Annual Performance Review (truing up), debt equity ratio shall be limited to 70: 30 of the gross capital assets at the end of the financial year. The equity in excess of this norm shall be treated as loan;

26. Depreciation:

26.1 Depreciation for the purpose of ARR shall be computed over the useful life of the assets based on its average value of gross assets at the beginning and closing period of the financial year for which ARR is being determined;

Provided that for the purpose of Annual Performance Review (true-up), depreciation shall be chargeable from the first year of commissioning of asset. In case the asset is commissioned during the financial year and the details thereof are furnished by the licensee, the depreciation shall be charged on pro rata basis for completed months;

26.2 Depreciation shall not be allowed on the following;

- (a) Capital works undertaken from funds, partly or fully, provided by the users/consumers, which are in the nature of deposit works or consumer contribution works;
- (b) Capital works undertaken with grants or capital subsidy received from the State and Central Governments;

- (c) Other works undertaken with funding received without any obligation of repayment and with no interest costs;
- (d) Capital expenditure, to the extent of the works considered imprudent by the Commission, shall not be allowed as pass through in tariff

26.3 The Commission shall consider the depreciation in the following manner;

- (a) The value base for the purpose of depreciation shall be the historical cost of the asset;
- (b) Depreciation shall be calculated annually (both for the purpose of determination of tariff as well as accounting) based on straight line method over the useful life of the asset and at the rates specified in the CERC Guidelines / Notifications issued from time to time;
- (c) The residual life of the asset shall be considered as 10% and depreciation shall be allowed up to a maximum of 90% of the historical capital cost of the asset. Land is not a depreciable asset and its cost shall be excluded from the capital cost while computing 90% of the historical cost of the asset;

27. **Return on Equity:**

- (a) Return on Equity shall be computed on equity base existing at the beginning of the financial year, excluding any reserves and adjustment to net worth. The equity for the RoE so computed shall be limited to 30% of the gross assets excluding assets created out of consumer / user contribution for the financial year for which ARR / APR is being determined;
- (b) In case the equity is below the normative level, the actual equity shall be considered for determination of Return on Equity in tariff computations;
- (c) While allowing RoE during the APR, equity infusion, if any, during the financial year, shall be considered from next month following the date of infusion of such operational equity, on pro-rata basis;
- (d) Transmission and Distribution Licensees shall be allowed RoE at the rate of 14% and 15.5% per annum respectively, grossed up with applicable MAT (Minimum Alternative Tax);

Note: For the purpose of return on equity, any cash resources available to the Licensee from its share premium account or from its internal resources that are used to fund the equity commitments of the project under consideration shall be treated as equity subject to limitation contained in clause (a) above.

28. **Interest on Capital loans:**

- (a) The capital loan outstanding as at the beginning of each financial year of the control period shall be worked out as the gross loan including the amount of

current maturities of long term debts minus cumulative repayment as admitted by the Commission upto the end of the previous Financial Year.

- (b) The interest on the existing capital loan balance for each financial year of the control period shall be computed on the basis of the average loan. The rate of interest shall be the weighted average rate of interest incurred (on long term loans) by the licensee in the base year or the latest year for which the audited accounts are available.
- (c) For the purpose of approval of ARR the interest on new capital loans proposed for each financial year of the control period shall be allowed based on the latest available SBI MCLR rates for long-term borrowings for above 3 years plus 200 basis points or the weighted average rate of interest proposed by the licensee, whichever is less;

Provided that for the purpose of allowing interest on loans during APR, the rate of interest shall be the actual weighted average rate of interest incurred by the licensee.

- (d) The interest on capital expenditure, to the extent of the works considered imprudent by the Commission, shall not be allowed as pass through in tariff;

29. Interest on Working Capital:

The Licensee shall be allowed interest on estimated level of working capital for each financial year of the Control Period, computed as follows;

- (a) Operation and maintenance expenses for one month;
- (b) Maintenance spares @ 1% of the historical cost of assets at the beginning of the year and
- (c) Receivables equivalent to two month's average revenue;

Provided that for the purpose of approval of ARR, the interest on working capital shall be on normative basis and the rate of interest shall be the latest available SBI MCLR rates for short-term borrowings for one-year tenor plus 250 basis points or the weighted average rate of interest on working capital proposed by the licensee, whichever is less;

Provided that while truing-up the 'Interest on Working Capital', the Commission shall allow the actual 'Interest on Working Capital' or the normative expenses, whichever is lower.

30. **Income Tax:**

- (a) Taxes on Income, if any, on the income stream of the licensed business of the Licensee shall be treated as an expense and shall be recoverable through ARR/tariff;
- (b) Tax on any income stream other than the licensed business shall not constitute a pass through component in tariff and tax on such other income shall be payable by the Licensee;
- (c) The Income Tax for the purpose of Aggregate Revenue Requirement shall be computed on the allowable Return on Equity computed as per Regulation 27 of these Regulations by grossing up with allowable Minimum Alternative Tax (MAT) or applicable income tax as determined by the Government of India from time to time;
- (d) For Annual Performance Review (truing up), the allowable Income Tax shall be based on the actual income tax incurred by the Licensee, limited to the applicable rate of income tax / MAT on the RoE allowed for the financial year as per the audited accounts, duly considering the excess or short payment of tax for the previous years;

PART-VI TRANSMISSION

31. **Applicability:**

- 31.1 The Regulations contained in this Part shall apply to the determination of Tariff for access and use of the Intra-State Transmission System (InSTS) pursuant to a Bulk Power Transmission Agreement or other arrangement entered into with a Transmission System User;
- 31.2 The Commission shall be guided by the terms and conditions contained in this Part in specifying the rates, charges, terms and conditions for use of intervening transmission facilities pursuant to a Petition filed in this regard by a Transmission Licensee under the proviso to Section 36 (1) of the Act;
- 31.3 Any person who is eligible to apply for access to the intra-State transmission system shall be entitled to obtain such access in accordance with the Regulations of the Commission governing Open Access and shall be liable to pay the charges for obtaining such access as specified in these Regulations;
- 31.4 The Annual Transmission Charges for each Year of the Control Period shall provide for the recovery of the Aggregate Revenue Requirement of the Transmission Licensee for the respective Year of the Control Period, as approved by the Commission and comprising the following components;

- (a) Capital Investment Plan;
 - (b) Operation and Maintenance expenses with break-up into:
 - i. Employee Cost;
 - ii. Repairs and Maintenance Expenses;
 - iii. General and Administration Expenses;
 - (c) Depreciation;
 - (d) Interest on Capital Loan;
 - (e) Interest on Working Capital;
 - (f) Return on Equity;
 - (g) Income Tax;
 - (h) Other Expenses
- minus**
- (i) Non-Tariff income;
 - (j) Income from Other Business, to the extent specified in these Regulations:

Provided that Depreciation, Interest on CAPEX Loan, Interest on working capital and deposits from Transmission System Users, Debt-Equity ratio, Return on Equity, and Income Tax for Transmission Licensees shall be allowed in accordance with the provisions specified in Part V of these Regulations;

Provided further that the components of the Aggregate Revenue Requirement corresponding to the transmission lines owned by Karnataka State Transmission Licensee and conveying electricity to other States (intervening transmission lines), being recovered through the sharing of transmission charges in accordance with the Regulations and Orders of the Central Electricity Regulatory Commission, shall not be recovered from the Annual Transmission Charges determined under these Regulations;

Provided also that in case any such components have already been recovered through the intra-State transmission tariff, such excess recovery shall be deducted from the Aggregate Revenue Requirement of Karnataka State Transmission Licensee for the future years, along with associated;

Provided also that prior period income/expenses and other debits shall be allowed by the Commission at the time of Annual Performance Review (truing up) based on actuals as per audited accounts, on a case to case basis;

Provided that all penalties and compensation payable by the Licensee to any party for failure to meet any Standards of Performance or for damages, as a consequence of the orders of the Commission, Courts, etc., shall not

be allowed to be recovered through the Aggregate Revenue Requirement;

Provided also that the Transmission Licensee shall maintain separate details of such penalties and compensation paid or payable by the Licensee, if any, and shall submit them to the Commission along with its Petition;

- 31.5 The Annual Transmission Charges of the Transmission Licensee shall be determined by the Commission on the basis of a Petition for determination of Aggregate Revenue Requirement, filed by the Transmission Licensee in accordance with Part III of these Regulations.
- 31.6 All the new Intra-State Transmission Projects of the Threshold Limit of Rupees One Hundred (100) Crores and above shall be executed through Tariff Based Competitive Bidding (TBCB) duly complying with the guidelines notified by MoP/Gol from time to time, with the prior approval of the Commission.
- 31.7 The threshold limit for the purpose of TBCB shall be notified by the Commission on the petition to be filed by the State Transmission Utility. All new Intra-State Transmission Projects costing above this threshold limit formulated by State Transmission Utility and approved by the Commission shall be implemented through Tariff Based Competitive Bidding (TBCB). An empowered committee to be constituted by the Government of Karnataka shall coordinate the bidding process duly complying with the guidelines notified by MoP/Gol from time to time.
- 31.8 Intra-State independent transmission projects including any upstream / downstream project shall be designed as a single project for inviting bids for the development of the project through TBCB.
- 31.9 In case the STU intends to implement any Intra-State Transmission System above the Threshold Limit through a cost-plus approach under Section 62 of the Act, due to some specific reasons such as the project being of a critical nature (e.g., Transmission System being developed for Defence, Railways, Airport, etc.) or there are issues involved in ownership or interface issues, i.e., where the ownership of new Intra-State Transmission System cannot be delineated from the assets of existing transmission assets, the STU shall obtain prior approval of the Commission for the same. Further, in case the STU intends to implement any Intra-State Transmission System below the Threshold Limit through Tariff Based Competitive Bidding, due to some specific reasons, the STU may implement such projects through TBCB if there are valid reasons to do so, with prior approval of the Commission.

32. Capital Investment Plan:

- 32.1 The Transmission Licensee shall submit a detailed capital investment plan, financing plan and physical targets for each year of the Control Period for strengthening and augmentation of the intra-State transmission system of the Transmission Licensee, meeting the requirement of load growth, improvement in quality of supply, reliability, metering, reduction in congestion, etc., to the Commission for approval, as a part of the Multi-year Aggregate Revenue Requirement for the entire Control Period;
- 32.2 The Capital Investment Plan shall be a least cost plan for undertaking investments and shall cover all capital expenditure projects;
- 32.3 The Capital Investment Plan shall be accompanied by such information, particulars and documents as may be required including but not limited to the information such as number of bays, name, configuration and location of grid substations, substation capacity (MVA), transmission line length (circuit kilometres) showing the need for the proposed investments, alternatives considered, cost-benefit analysis and other aspects that may have a bearing on the transmission charges;
- 32.4 The Capital Investment Plan of the Transmission Licensee shall be consistent with the transmission system plan for the intra-State transmission system developed by the State Transmission Utility bearing in mind the transmission system plan for the inter-State transmission system developed by the Central Transmission Utility;
- Provided that any capital expenditure incurred by the Transmission Licensee based on the specific requirement of a Generating Company or Distribution Licensee shall be substantiated with necessary documentary evidence in the form of request for the same and undertaking;
- 32.5 The Commission shall consider the Capital Investment Plan along with the Multi-Year Aggregate Revenue Requirement for the entire Control Period submitted by the Transmission Licensee taking into consideration the prudence of the proposed expenditure and estimated impact on transmission charges;
- 32.6 The Transmission Licensee shall submit, along with the Petition for determination of Aggregate Revenue Requirement details showing the progress of capital expenditure projects, together with such other information, particulars or documents as the Commission may require to assess such progress;
- 32.7 The capex for the control period for determination of ARR/Tariff shall be on the basis of the actual expenditure incurred on capital investment during the previous control period, duly considering the additional capex programme of the licensee and the inflation factors, subject to prudence check of the actual

investment, by the Commission. The ARR / tariff shall be determined based on the admitted capital expenditure and shall include capitalized initial spares subject to a ceiling norm as 1.5% of original project cost;

32.8 During the Annual Performance Review, the actual capital expenditure incurred including the procurement of materials for the purpose of capex and accounted on completed works by the Transmission Licensee during the relevant financial year shall be scrutinized during the prudence check to ascertain the achievement of stated benefits or system parameters and the reasonableness of the capital investment in accordance with the guidelines and directions issued by the Commission from time to time;

Note:

- (i) Scrutiny of the project cost estimates by the Commission shall be limited to the reasonableness of the capital cost, financing plan, interest during construction, use of efficient technology and such other matters for determination of tariff;
- (ii) While allowing the capital cost, the Commission would ensure that these are reasonable so as to achieve the objective of the investment;

32.9 The Licensee shall submit, along with the Petition for Annual Performance Review (truing-up), the details showing the progress of capital expenditure projects, together with such other information, particulars or documents as the Commission may require to assess such progress;

33. Prudence Check of CAPEX Works:

33.1 The Commission shall undertake / cause to undertake prudence check of all the capital works of the Licensee costing more than Rupees Five Crores or any other amounts as may be decided by the Commission by general or special order;

33.2 The Licensee shall submit to the Commission the list of works / projects / schemes commissioned and categorised for the financial year/s for which the Commission decides to undertake prudence check;

33.3 The Works identified for prudence check shall be subject to detailed scrutiny including the following aspects;

- (a) Whether the capex for the works were included in the annual capex programme approved by the Commission;
- (b) Whether DPRs were prepared duly indicating the pre and post commissioning benefits in the DPRs/ Estimates;
- (c) Whether the implementation of the project is as per the plan (DPR/ Estimates) or there are no major deviations to the original plan;
- (d) Whether the required objectives as per the DPR have been achieved;

Detailed procedure for conducting the “Prudence Check” are enclosed as Annexure-IV to these Regulations.

33.4 The disallowance of depreciation and interest on capital expenditure, to the extent of the works considered imprudent, shall be at the rate of depreciation applicable to appropriate heads of accounts like Plant and Machinery etc., as per CERC Regulations / Notification and interest rate equal to weighted average rates applicable to existing capital loans for relevant years. The disallowance of interest and depreciation on imprudent works shall continue till the work is considered as prudent, by the Commission. The amount so disallowed shall not be reversed / added back in the ensuing ARR gap and same cannot be passed on to the consumers;

Provided also that in case the actual benefits of the Capex are greater than the anticipated benefits, no sharing of gains shall be allowed to the Applicant.

34. Target Availability for recovery of full transmission charges shall be as follows:

- (a) Target Availability for intra-state transmission availability shall be 98.50%;
- (b) Recovery of fixed charges below the level of target availability shall be on pro-rata basis. At Zero Availability, no transmission charges shall be payable;
- (c) Target Availability shall be calculated in accordance with the procedure specified in **Annexure-V**;

35. Incentive / Penalty relating to over / under achievement of transmission loss targets:

In case the actual transmission loss exceeds the normative loss level approved by the Commission, as per Regulation 6, such excess loss shall be to the account of Transmission Licensee and the Transmission Licensee shall be liable for penalty at the rate of 1% of the allowable RoE for every 0.5% variation in actual transmission loss over the approved range of transmission losses for the relevant period;

Provided ``that if the actual transmission loss falls within the approved band, the transmission licensee shall not be levied penalty or allowed any incentive;

36. Operation and Maintenance expenses:

36.1 The Licensee shall be permitted to recover through tariff, subject to Annual Performance Review (truing-up), the ‘Operation and Maintenance’ expenses in accordance with this Regulation;

36.2 The Components of ‘Operation and Maintenance’ expenses include the following;

- (a) Repairs and Maintenance Expenses;
- (b) Employee Expenses, excluding contribution towards pension and gratuity, Newly Defined Contributory Pension Scheme and Leave Encashment;

Provided that the contribution towards pension and gratuity, Newly Defined Contributory Pension Scheme and Leave Encashment and arrears of wage revision, if any, to be factored in employee cost shall be considered separately as un-controllable expenditure;

- (c) Administrative and General Expenses;

36.3 The base year 'Operation and Maintenance' expenses shall be based on the latest audited accounts, best estimates of licensee of the actual O&M expenses for relevant years and other factors considered relevant, separately for each of the component indicated in Regulation 36.2;

Provided that such base year's 'Operation and Maintenance' expenses shall be escalated by considering the Inflation Rate;

['Inflation Rate'] shall be the Wholesale Price Index (WPI) as per the data available from the Ministry of Commerce and Industry, Government of India and Consumer Price Index (CPI) as per the data available from the Labour Bureau, Government of India duly adopting the methodology followed by CERC with CPI and WPI in a ratio of 80:20 or such other ratio as may be considered by the Commission, considering the data of past Ten financial years;]

36.4 The Licensee shall also propose determination of the admissible O and M expenses on the basis of per ckt-Km of lines and per bay of substation for the base year and appropriate inflation factor for Operation and Maintenance expense for each year of the Control Period;

Provided that the apportionment of actual Operation and Maintenance cost per substation bay and per ckt-Km of the lines for the base 'Operation and Maintenance' expenses shall be in the ratio of 70% for bays and 30% for transmission lines or such other proportion as may be justified by the licensee by segregating the assets as per accounting data;

36.5 The Contributions towards pension and gratuity, Newly Defined Contributory Pension Scheme and Leave Encashment on the basis of Actuarial valuation report and arrears of wage revision, if any, shall be accounted separately as un-controllable expenses;

- 36.6 The impact of Wage Revision, if any, may be considered at the time of Annual Performance Review (true-up) for any Year, based on audited accounts subject to providing necessary details with break up;
- 36.7 While truing-up the 'Operation and Maintenance' expenses, the Commission shall allow the actual O and M expenses or the normative expenses, whichever is lower.
- 36.8 The Provisions/estimates in respect of wage revision expenses shall not be allowed as expenses at the time of Annual Performance Review (true-up), and only expenses actually incurred shall be allowed;
- 36.9 The charges for station auxiliary energy consumption in the sub-stations / offices for the purpose of air-conditioning, lighting, technical consumption, etc., shall be borne by the Transmission Licensee as part of its normative operation and maintenance expenses.

Provided that the charges for station auxiliary consumption shall be paid by the transmission licensee to the respective distribution licensee as per the tariff approved by the Commission from time to time.

37. Other Income (Non-Tariff Income):

- 37.1 The amount of non-Tariff income relating to the Transmission Business as approved by the Commission shall be deducted from the Aggregate Revenue Requirement in determining the Annual Transmission Charges of the Transmission Licensee;

Provided that the Transmission Licensee shall submit full details of its forecast of non-Tariff income to the Commission in such form as may be stipulated by the Commission;

- 37.2 The Non-Tariff Income shall include:
- a) Income from rent of land or buildings;
 - b) Income from sale of scrap;
 - c) Income from investments;
 - d) Interest income on advances to suppliers/contractors;
 - e) Income from rental from staff quarters;
 - f) Income from rental from contractors;
 - g) Income from hire charges from contractors and others;
 - h) Supervision charges for capital works;
 - i) Income from advertisements;
 - j) Income from sale of tender documents;
 - k) Any other Non-Tariff Income:

Provided that the interest earned from investment of Return on Equity corresponding to the regulated Business of the Transmission Licensee shall not be included in Non-Tariff Income.

38. Income from Other Business:

Where the Transmission Licensee has engaged in any Other Business under Section 41 of the Act for optimum utilisation of its assets, an amount equal to two-thirds of the revenues from such Other Business after deduction of all direct and indirect costs attributed to such Other Business shall be deducted from the Aggregate Revenue Requirement in calculating the Annual Transmission Charges of the Transmission Licensee;

Provided that the Transmission Licensee shall follow a reasonable basis for allocation of all joint and common costs between the Transmission Business and the Other Business and shall submit the Allocation Statement, duly certified by the Statutory Auditor, to the Commission along with its Petition for determination of Aggregate Revenue Requirement;

Provided further that where the sum total of the direct and indirect costs of such Other Business exceeds the revenues from such Other Business, no amount shall be allowed to be added to the Aggregate Revenue Requirement of the Transmission Licensee on account of such Other Business;

39. Determination of Transmission Tariff:

39.1 The transmission tariff payable by the Long Term Open Access (LTOA) customers, including the Distribution Licensees, for usage of Transmission system shall be determined in accordance with the following formula;

$$TR^{LT} = \frac{\text{Net ARR} \times 10^7}{TCC \times 12}$$

Where:

TR^{LT} = Transmission Rate per MW per Month for a LTOA Customer (In Rupees, rounded off to nearest rupee);

Net ARR = Net Aggregate Revenue Requirement for a financial year determined by the Commission (Rupees in Crores);

TCC = Total Contracted Capacity of the transmission system by all long term open access customers (in MW);

39.2 The transmission tariff payable by the Short Term Open Access (STOA) customers of the Transmission system shall be determined in accordance with the following formula;

$$TR^{ST} = \frac{\text{Net ARR (Rs.in Crores)} \times 10^4}{\text{Energy Transmitted by Transmission Licensee (MU)}}$$

Where:

TR^{ST} = Transmission Rate per MWH for a STOA Customer (In Rupees, rounded off to nearest rupee);

Net ARR = Net Aggregate Revenue Requirement for a financial year determined by the Commission (Rupees in Crores);

40. Each Transmission User (including the Distribution Licensees) shall have to execute an agreement in terms of the Open Access Regulation duly mentioning, inter alia, contracted capacity with the Licensee;

41. Full annual transmission charges shall be recoverable at the target availability stipulated in Regulation 39 of these Regulations. Payment of transmission charges below the target availability shall be on pro rata basis;

42. **Incentive:**

a) The transmission licensee shall be entitled to incentive on achieving annual availability beyond the target availability as per Regulation 34, in accordance with the following formula;

$$\text{Incentive} = \text{Annual Transmission Charges} \times [\text{Annual availability achieved} - \text{Target Availability}] / \text{Target Availability};$$

Provided that no incentive shall be payable above the availability of 99.75%;

b) 50% of the Incentive shall be shared by the long-term customers in the ratio of their average allotted transmission capacity for the year;

43. **Rebate:**

For payment of bills of transmission charges through letter of credit on presentation, a rebate of 2% shall be allowed. Where payments are made subsequently through opening of letter of credit or otherwise, but within a period of one month of presentation of bills by the Transmission Licensee, a rebate of 1% shall be allowed;

44. **Late payment surcharge:**

In case the payment of bills of transmission charges by the beneficiary (s) is delayed beyond a period of 1 month from the date of billing a late payment surcharge at the rate of 1.25% per month shall be levied by the Transmission Licensee;

PART-VII**SLDC CHARGES**

45. The Commission shall determine the charges payable to SLDC, considering the ARR components similar to the transmission licensee, to the extent applicable, with regard to the transmission capacity of the respective distribution licensees and open access customers;

Provided that where the administration of SLDC is with State Transmission Utility, the Transmission utility shall maintain separate accounts for the SLDC and file the same before the Commission along with their petition for determination of ARR for each year of the Control Period;

Provided further that after establishment of an independent SLDC by the State Government, the procedure for determination of SLDC Charges and Fees shall be complied with in accordance with KERC (Levy and Collection of Fee and Charges by State Load Despatch Centre) Regulations, 2004.

PART-VIII**DISTRIBUTION AND RETAIL SUPPLY BUSINESS**

46. **Applicability:**

- 46.1 The Regulations contained in this Part shall apply to the determination of Wheeling Charges payable for usage of distribution wires by a Distribution System User and tariff for Retail Supply of electricity by a Distribution Licensee;

47. **Segregation of Distribution Business and Retail Supply Business:**

- 47.1 The Distribution Licensee shall maintain separate books of accounts for Wheeling Business and Retail Supply Business;

The tariff for Wheeling Business and Retail Supply Business of a Distribution Licensee shall be determined by the Commission on the basis of segregated accounts of Wheeling Business and Retail Supply Business;

Provided that in case complete accounting segregation has not been done between the Wheeling Business and Retail Supply Business of the Distribution Licensee, the Aggregate Revenue Requirement of the Distribution Licensee shall be apportioned between the Wheeling Business and Retail Supply Business in accordance with the following Allocation Matrix;

Particulars	Distribution Business (%)	Retail Supply Business (%)
Power Purchase Expenses	-	100
Inter / Intra Transmission Charges	-	100
O and M Expenses	55	45
Depreciation	85	15
Interest on CAPEX	90	10
Interest on Working Capital	15	85
Interest on Consumer Security Deposits	-	100
Bad and Doubtful dues	-	100
Income Tax	In proportion to the approved ARR, excluding Income Tax applicable to Distribution and Retail supply activities.	
Return on Equity	75	25
Other Income	20	80

Note: In case the licensees have different matrix, they may furnish the same in tariff application duly supported by necessary studies.

- 47.2 The Distribution network cost (Wheeling Charges) and Retail Supply Tariff of the Distribution Licensee shall provide for the recovery of the Aggregate Revenue Requirement of the Distribution Wires Business and the Retail Supply Business for the respective Years of the Control Period, as approved by the Commission and comprising the following components;

Distribution Wires Business	Retail Supply of Electricity
(i) Capital Investment Plant;	(a) Power Purchase Cost;
(ii) Operation and Maintenance expenses with break-up into:	(b) Transmission and SLDC Charges;
i. Employee Cost;	(c) Capital Investment Plant;

ii. Repairs and Maintenance Expenses; iii. General and Administration Expenses (iii) Depreciation; (iv) Interest on Capital Loan; (v) Interest on Working Capital; (vi) Return on Equity; (vii) Income Tax; minus (viii) Non-Tariff income; (ix) Income from Other Business, to the extent specified in these Regulations:	(d) Operation and Maintenance expenses with break-up into: i. Employee Cost; ii. Repairs and Maintenance Expenses; iii. General and Administration Expenses (e) Depreciation; (f) Interest on Capital Loan; (g) Interest on Working Capital; (h) Return on Equity; (i) Income Tax; minus (j) Non-Tariff income; (k) Income from Other Business, to the extent specified in these Regulations:
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Provided that Depreciation, Interest on CAPEX Loan, Interest on working capital and deposits from consumers and Distribution System Users, Debt-Equity ratio, Return on Equity, and Income Tax for Distribution Licensees shall be allowed in accordance with the provisions specified in **Part V** of these Regulations;

Provided also that prior period income/expenses and other debts shall be allowed by the Commission at the time of Annual Performance Review (trueing) up based on audited accounts, on a case to case basis;

Provided that all penalties and compensation payable by the Licensee to any party for failure to meet any Standards of Performance or for damages, as a consequence of the orders of the Commission, Courts, etc., shall not be allowed to be recovered through the Aggregate Revenue Requirement;

Provided also that the Distribution Licensee shall maintain separate details of such penalties and compensation paid or payable by the Licensee, if any, and shall submit them to the Commission along with its Petition;

48. **Capital Investment Plan:**

- 48.1 The Distribution Licensee shall submit a detailed Capital Investment Plan, financing plan and physical targets for each Year of the Control Period for strengthening and augmentation of its distribution network, meeting the requirement of load growth, reduction in distribution losses, improvement in quality of supply, reliability, metering, reduction in congestion, etc., to the

Commission for approval, as part of the Multi-Year Tariff Petition for the entire Control Period.

48.2 The Capital Investment Plan shall be a least cost plan for undertaking investments and shall cover all capital expenditure projects:

48.3 The Capital Investment Plan shall be accompanied by such information, particulars and documents as may be required, including but not limited to the information such as number of distribution sub-stations, transformation capacity in MVA and details of distribution transformers of different capacities, HT:LT ratio as well as length of distribution line showing the need for the proposed investments, alternatives considered, cost-benefit analysis and other aspects that may have a bearing on the consumer tariff;

Provided that the Distribution Licensee shall submit separate details of Capital Investment being undertaken in each Distribution Franchisee area within its Licence area;

48.4 The Commission shall consider the Capital Investment Plan along with the Multi-Year Aggregate Revenue Requirement for the entire Control Period submitted by the Distribution Licensee taking into consideration the prudence of the proposed expenditure and estimated impact on the consumer tariff;

48.5 The capex for the control period for determination of ARR/Tariff shall be on the basis of the actual expenditure incurred on capital investment during the previous control period, duly considering the additional capex programme of the licensee and the inflation factors, subject to prudence check by the Commission of the actual investment;

48.6 During the Annual Performance Review, the actual capital expenditure incurred including the procurement of materials for the purpose of capex and accounted on completed works by the distribution Licensee during the relevant financial year shall be scrutinized during the prudence check to ascertain the achievement of stated benefits or system parameters and the reasonableness of the capital investment in accordance with the guidelines and directions issued by the Commission from time to time;

Note:

- (i) Scrutiny of the project cost estimates by the Commission shall be limited to the reasonableness of the capital cost, financing plan, interest during construction, use of efficient technology and such other matters for determination of tariff;
- (ii) While allowing the capital cost, the Commission would ensure that these are reasonable so as to achieve the objective of the investment;

- 48.7 The Licensee shall submit, along with the Petition for Annual Performance Review (truing-up), the details showing the progress of capital expenditure projects, together with such other information, particulars or documents as the Commission may require to assess such progress;
- 48.8 The Licensee shall submit, along with the Petition for Annual Performance Review (truing-up), the details showing the progress of capital expenditure projects, together with such other information, particulars or documents as the Commission may require to assess such progress;
49. **Prudence Check of Capital Works:**
- 49.1 The Commission shall undertake / cause to undertake prudence check of the following types of capital works of the Distribution Licensees;
- (i) Capacity augmentation / strengthening of sub stations, distribution lines / cables, transformers, circuit breakers etc., to mitigate overloading or to provide redundancy or to improve voltage profile or reduce losses;
 - (ii) Upgradation of distribution network in a particular area including ring main systems, for improvement in quality of supply and reliability of distribution system;
 - (iii) Construction of Receiving substation, distribution lines and installation of distribution transformers to cater to demand in a particular area;
 - (iv) Installation or Upgradation of SCADA / DAS, including required communication system;
 - (v) Conversion of overhead wires to underground cables;
 - (vi) All metering schemes;
 - (vii) Battery Storage Schemes;
 - (viii) Capital nature Schemes funded partially / fully by Central or State Government grants.
- 49.2 The Licensee shall submit to the Commission the list of works / projects / schemes commissioned and categorised for the financial year/s for which the Commission decides to undertake prudence check;
- 49.3 The Works identified for prudence check shall be subject to detailed scrutiny including the following aspects;
- (a) Whether approval of capex has been obtained from the Commission;
 - (b) Whether DPRs were prepared duly indicating the pre and post commissioning benefits in the DPRs/ Estimates;
 - (c) Whether the implementation of the project is as per the plan (DPR/ Estimates) or there are no major deviations to the original plan;

(d) Whether the required objectives as per the DPR have been achieved;

Detailed procedure for conducting the “**Prudence Check**” are enunciated in **Annexure-IV** to these Regulations;

- 49.4 The disallowance of depreciation and interest on capital expenditure, to the extent of the works considered imprudent, shall be at the rate of depreciation applicable to appropriate heads of accounts like Plant and Machinery etc., as per CERC Regulations / Notification and interest rate equal to weighted average rates applicable to existing capital loans for relevant years. The disallowance of interest and depreciation on imprudent works shall continue till the work is considered as prudent, by the Commission. The amount so disallowed shall not be reversed / added back in the ensuring ARR gap and same cannot be passed on to the consumers;

Provided also that in case the actual benefits of the Capex are greater than the anticipated benefits, no sharing of gains shall be allowed to the Applicant;

50. **Incentive / Penalty relating to over / under achievement of distribution loss targets:**

- 50.1 In case the actual distribution loss exceeds the normative loss level approved by the Commission, such excess loss beyond the approved band shall be to the account of distribution Licensee and the distribution Licensee shall be liable for penalty for the excess energy procured at the interface points at the rate of average purchase cost at interface points, as follows;

1	Energy at Interface points with target distribution loss percentage approved by the Commission (grossing up of actual energy sales with target distribution loss) (MU)	
2	Actual Energy at interface points (MU)	
3	Energy loss considered for penalty (MU)	
4	Average power purchase cost at interface point of distribution licensee (Rs./Unit)	
5	Penalty for the excess energy procured (Rs.in Crores) $[(3 \times 4)/10]$	

- 50.2 In case the actual distribution loss is less than the approved loss level, such savings, lower than the approved band, shall be shared between the distribution licensee and the consumers in the ration of 50:50;
- 50.3 In case the actual distribution loss falls within the approved band, the distribution licensee shall not be levied penalty or allowed any incentive;

51. **Operation and Maintenance Expenses:**

51.1 The Distribution Licensees shall be permitted to recover through tariff, subject to Annual Performance Review (truing-up), the 'Operation and Maintenance' expenses in accordance with these Regulations.

51.2 The Components of 'Operation and Maintenance' expenses include the following;

Repairs and Maintenance Expenses;

Employee Expenses, excluding contribution towards pension and gratuity, Newly Defined Contributory Pension Scheme and Leave Encashment;

Provided that the Contribution towards pension and gratuity, Newly Defined Contributory Pension Scheme and Leave Encashment and arrears of wage revision, if any to be factored in employee cost shall be separately as un-controllable expenditure;

Administrative and General Expenses;

51.3 The base year 'Operation and Maintenance' expenses shall be based on the latest audited accounts, best estimates of licensee of the actual O&M expenses for relevant years and other factors considered relevant (separately for each of the component indicated in Regulation 51.2);

Provided that such base year 'Operation and Maintenance' expenses shall be escalated at the escalation rate considering Inflation Rate, Consumer Growth Rate and Efficiency Factor, for each year of the Control Period by adopting the following formula;

Formula:

$[(1 + \text{Inflation Rate} + \text{Consumer Growth Rate} - \text{Efficiency Factor}) \times \text{Base 'Operation and Maintenance' expenses}]$

Where;

'Inflation Rate' shall be the Wholesale Price Index (WPI) as per the data available from the Ministry of Commerce and Industry, Government of India and Consumer Price Index (CPI) as per the data available from the Labour Bureau, Government of India and adopting the methodology followed by CERC with CPI and WPI in a ratio of 80:20 or such other ratio as may be considered by the Commission, considering the data of past Ten financial years;

'Consumer Growth Rate' shall be the CAGR of past three years' consumer growth rate;

'Efficiency Factor' shall be 1% in respect of all ESCOMs / distribution licensees;

51.4 The impact of Wage Revision, if any, may be considered at the time of Annual Performance Review (true-up) for any Year, based on documentary evidence and justification to be submitted by the Petitioner;

51.5 While truing-up the 'Operation and Maintenance' expenses, the Commission shall allow the actual O and M expenses or the normative expenses, whichever is lower.

51.6 The Provisions/estimates in respect of wage revision expenses shall not be allowed as expenses at the time of Annual Performance Review (true-up), and only expenses actually incurred shall be allowed;

52. **Other Income (Non-Tariff Income):**

(a) All incomes being incidental to electricity business and derived by the Licensee from sources, including, but not limited to profit derived from disposal of assets, income from rent of land and buildings, delayed payment surcharge, meter rent (if any), income from investments other than contingency reserves, interest income on advance to suppliers and contractors, income from rent from staff quarters, income from rent from contractors, income from hire charges from contractors and others, supervision charges for capital works, income from consumer charges levied in accordance with Schedule of Charges approved by the Commission, income from recovery against theft and/or pilferage of electricity, income from advertisements, income from sale of tender documents, miscellaneous receipts from the consumers other Business of the Distribution Licensee shall constitute Non-Tariff Income of the Distribution Licensee.

(b) The amount received by the Licensee on account of Non-Tariff Income shall be deducted from the Aggregate Revenue Requirement in calculating the net revenue requirement of the Distribution Licensee.

53. **Income from Other Business:**

Where the Distribution Licensee has engaged in any Other Business under Section 51 of the Act for optimum utilisation of its assets, an amount equal to two-thirds of the revenues from such Other Business after deduction of all direct and indirect costs attributed to such Other Business shall be deducted from the Aggregate Revenue Requirement in calculating the Annual Distribution Charges of the Distribution Licensee;

Provided that the Distribution Licensee shall follow a reasonable basis for allocation of all joint and common costs between the Distribution Business and the Other

Business and shall submit the Allocation Statement, duly certified by the Statutory Auditor, to the Commission along with its Petition for determination of Aggregate Revenue Requirement;

Provided further that where the sum total of the direct and indirect costs of such Other Business exceeds the revenues from such Other Business, no amount shall be allowed to be added to the Aggregate Revenue Requirement of the Distribution Licensee on account of such Other Business;

54. **Other Debits:**

The other debits, for the purpose of Annual Performance Review (truing up) shall be allowed based on the actual expenditure incurred during the year excluding any provisions for bad and doubtful debts and other expenses, subject to due diligence;

55. **Net Prior Period debit / credit:**

The net prior period debit / credit, for the purpose of Annual Performance Review (truing up), shall be allowed as per the actual expenditure/ income incurred / received by the Distribution Licensee during the year, as per the audited accounts, subject to due diligence.

56. **Determination of tariff for Distribution Wires Business:**

(a) The Wheeling Charges of the Distribution Licensee shall be determined by the Commission considering the ARR pertaining to distribution wires business;

(b) The allocation of the ARR pertaining to distribution wires business may be allocated to HT and LT networks for determining the wheeling charges in the ratio of 30:70, as per the following formula;

$$(A) \text{ Wheeling Charges} = \frac{\text{ARR of Distribution Wires Business (Rs.in Crores)}}{\text{Energy Sales(MU)}} \times 10^3$$

(Paise/kWh)

Wheeling Charges for HT Network (Paise/kWh) 30% of (A)
(to be rounded off to nearest paise)

Wheeling Charges for LT Network (Paise/kWh) 70% of (A)
(to be rounded off to nearest paise)

(c) The Distribution Licensee Wires Business shall be allowed to recover, in kind, the approved target level of Wheeling Losses in accordance with Regulation 6 of these Regulations;

57. Determination of Retail Supply Tariff:

- 57.1 The Commission may categorize consumers on the basis of their load factor, power factor, voltage, total consumption of electricity during any specified period or the time at which the supply is required or the geographical position of any area, the nature of supply and the purpose for which the supply is required;
- 57.2 The retail supply tariff for different consumer categories shall be determined on the basis of the Average Cost of Supply, computed by dividing Aggregate Revenue Requirement of the Distribution Licensee for the Year by total approved sales of the Distribution Licensee for the respective Year. The approved ARR shall also include revenue gap / surplus as per APR of the previous year/s.
- Provided that, the Commission shall ensure recovery of fixed charge components of the ARR in a reasonable manner in the form of fixed charges / additional surcharge from the retail supply consumers / open access consumers;
- 57.3 The Commission shall compute the voltage-wise cost of supply and indicate the level of cross- subsidisation in the Tariff Order separately.
- 57.4 The Commission shall endeavour to gradually reduce the cross-subsidy between consumer categories with respect to the Average Cost of Supply in accordance with the provisions of the Act;
- 57.5 While determining the tariff, the Commission may keep in view the cost of supply at different voltage levels and the need to minimise tariff shock to consumers;

PART-IX**SUBSIDY, CROSS SUBSIDY SURCHARGE AND ADDITIONAL SURCHARGE****58. Subsidy:**

- (a) The Commission shall determine that Aggregate Revenue Requirement and Tariff without considering subsidy;

Provided that in case the State Government declares subsidy in advance or during tariff filing proceedings and the licensee incorporates the subsidy in the petition, the Commission shall notify two tariff schedules, one with subsidy and the other without subsidy;

- (b) In case of no disbursement or delayed disbursement of subsidy by the Government, the licensee shall charge consumers as per the tariff schedule approved by the Commission, without consideration of subsidy;
- (c) The distribution licensee shall submit to the Commission on quarterly basis the information on subsidy due, subsidy overdue and subsidy realized based on actual energy supplied to subsidized categories of consumer, in the format as prescribed by the Commission from time to time. The report on subsidy status shall be hosted on the distribution licensee's website;

59. Cross Subsidy Surcharge and Additional Surcharge:

- 59.1 The consumers who are permitted open access through the transmission network of the Transmission Licensee and the Distribution network of a Distribution Licensee shall pay to the Distribution Licensee in whose area the consumer is located, a cross subsidy surcharge as per the formula prescribed in the Government of India's Tariff Policy as follows;

Formula:

$$S=T-C/(1-L/100)+D+R$$

Where

S is the Cross Subsidy Surcharge, subject to maximum of twenty percent of the average cost of supply;

T is the tariff payable by the relevant category of consumers, including reflecting the Renewable Purchase Obligation;

C is the per unit weighted average cost of power purchase by the Licensee, including meeting the Renewable Purchase Obligation;

D is the aggregate of transmission, distribution and wheeling charge applicable to the relevant voltage level;

L is the aggregate of transmission, distribution and commercial losses, expressed as a percentage applicable to the relevant voltage level;

R is the per unit cost of carrying regulatory asset;

- 59.2 In terms of Section 42(4) of the Electricity Act, 2003, when there is unavoidable obligation and incidence to bear fixed costs consequent to allowing a consumer to receive supply of electricity from a person other than the distribution licensee of his area of supply, such consumer shall be liable to pay an additional surcharge to meet the fixed cost of such distribution licensee arising out of its obligation to supply.

The Commission shall determine the Additional Surcharge based on the approved ARR for the relevant year, in the tariff orders to be issued from time to time.

59.3 The amount received or to be received by the licensee on account of cross-subsidy surcharge and additional surcharge, as approved by the Commission from time to time, shall be shown separately against the consumer category that is permitted open access;

59.4 Cross-subsidy surcharge and additional surcharge shall be shown as revenue from the tariff from the consumer categories who have been permitted open access and such amount shall be utilized to meet the cross-subsidy requirements of subsidized categories and fixed costs of the Distribution Licensee arising out of his obligation to supply;

Provided that the licensee shall provide such details in its tariff filings for the Control Period;

59.5 The Commission shall compute the Cross Subsidy Surcharge and Additional Surcharge, for levying to the open access consumers, in the Tariff Orders.

PART-X MISCELLANEOUS

60. **Power to amend:**

The Commission may, at any time, amend any provisions of these Regulations;

61. **Power to remove difficulties:**

If any difficulty arises in giving effect to the provisions of these Regulations, the Commission may, by general or specific order, make such provisions not inconsistent with the provisions of the Act, as may appear to be necessary for removing the difficulty;

62. **Repeal and savings:**

(a) Save as otherwise provided in these Regulations, the following Regulations are hereby repealed;

- i. The Karnataka Electricity Regulatory Commission (Tariff) Regulations, 2000 and amendments thereof;
- ii. The Karnataka Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Distribution and Retail Sale of Electricity) Regulations, 2006 and its amendments thereof;
- iii. The Karnataka Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Transmission of Electricity) Regulations, 2006 and its amendments thereof;

(b) Notwithstanding such repeal, any proceedings before the Commission pertaining to the period prior to the commencement of these Regulations, including Petitions for Annual Performance Review (True up) of expenses, annual performance review, etc. shall be governed by the Regulations mentioned in Regulation 63 (a) above;

63. Saving of inherent power of the Commission:

- 63.1 Nothing in these Regulations shall be deemed to limit or otherwise affect the inherent power of the Commission to make such orders as may be necessary for ends of justice or to prevent abuse of the process of the Commission;
- 63.2 Nothing in these Regulations shall bar the commission from adopting in conformity with the provisions of the Act a procedure, which is at variance with any of the provisions of these Regulations, if the Commission, in view of the special circumstances of a matter or class of matters and for reasons to be recorded in writing, deems it necessary or expedient for dealing with such a matter or class of matters;
- 63.3 Nothing in these Regulations shall, expressly or impliedly, bar the Commission dealing with any matter or exercising any power under the Act for which no Regulations have been framed, and the Commission may deal with such matters, powers and functions in a manner it thinks fit;

By the approval of the Commission

Secretary,

Karnataka Electricity Regulatory Commission.

Annexure-I**METHODOLOGY FOR COMPUTATION OF AT&C LOSS**

A	Input Energy (MU)	Energy Generated - Auxiliary Consumption + Energy Purchased (Gross) - Energy Traded / Inter-State Sales.
B	Transmission Losses (MU)	
C	Net Energy Input (MU)	A-B Open Access / wheeling units shall not be included in Net Input Energy.
D	Energy Sold (MU)	Energy Sold to all categories of consumers excluding units of Energy Traded / Inter-State Sales. Open Access / wheeling units shall not be included in Energy Sold.
E	Revenue from Sale of Energy (Rs.in Crores)	Revenue from Sale of Energy to all categories of consumers (including subsidy booked) but excluding Revenue from Energy Traded / Inter-State Sales. Unbilled Revenue shall not be considered.
F	Adjusted Revenue from Sale of Energy on Subsidy Received basis (Rs.in Crores)	Revenue from Sale of Energy (same as E above) minus Subsidy Booked plus total Tariff Subsidy received during the year including arrears (if any).

G	Opening Debtors for Sale of Energy (Rs.in Crores)	Opening debtors for Sale of Energy as shown in Receivable Schedule (Without deducting provisions for doubtful debts). Unbilled Revenue shall not be considered as Debtors.
H	Closing Debtors for Sale of Energy (Rs.in Crores)	i) Closing debtors for Sale of Energy as shown in Receivable Schedule (Without deducting provisions for doubtful debts). Unbilled Revenue shall not be considered as Debtors. ii) Any amount written off during the year directly from (i)
I	Adjusted Closing Debtors for Sale of Energy (Rs.in Crores)	H (i+ii)
J	Collection Efficiency (%)	$(F+G-I)/E \times 100$
K	Units Realized (MU) = [Energy Sold x Collection Efficiency]	$D \times J/100$
L	Units un-realized (MU) = [Net Input Energy – Units Realized]	C-K
M	AT&C Loss (%) = $\left[\frac{\text{Units un-realized}}{\text{Net Input Energy}} \times 100 \right]$	$L/C \times 100$

ANNEXURE-II

Distribution Formats
25 Formats (33 pages)

Format No.	Format Description
A1(D)	Annual Revenue Requirement
A2(D)	Balance Sheet
A3(D)	Cas Flow Statement
A4(D)	Annual Revenue Requirement
D-1	Power Purchase
D-2	Revenue from Sale of Power
D-3	Tariff Subsidy
D-4	Other Income (Non Tariff Income)
D-5	Repairs and Maintenance Expenses
D-6	Employee Expenses
D-7	Administrative and General Expenses
D-8	Depreciation
D-9	Loans and Interest Charges
D-10	Expenses Capitalized
D-11	Other Debits
D-12	Extraordinary / Exceptional Items
D-13	Net Prior Period Credits / (Charges)
D-14	Contributions / Grants / Subsidy towards capital assets
D-15	Gross Fixed Assets and Intangible Assets
D-16	Net Fixed Assets
D-17	Work-in-Progress
D-18	Demand, Collection and Balance (DCB)
D-18A	Demand, Collection and Balance (DCB) Category wise
D-19	Energy Flow Diagram
D-20	Existing and Proposed Tariff
D-21	Revenue at Existign and Proposed Tariff
D-22	Expected Revenue when Proposed Tariff is Introduced for a Part Year
D-23	Estimation of Voltage Class wise Cost of Supply
D-24	External Subsidy (Allocation of external subsidy among consumer classes)

Note-1:

In the formats;

Previous FYs means the previous financial years to the current year.

For clarity the following illustration may be followed;

If the Current Year is 2023-24, then

1st previous FY is 2022-23

2nd previous FY is 2021-22

3rd previous FY is 2020-21

1st FY of the Control Period is 2024-25

2nd FY of the Control Period is 2025-26

3rd FY of the Control Period is 2026-27

Licensee Name

Format A1(D)

Annual Revenue Requirement

All Rs. In Cr.

Ref. Form	Particulars	3rd Previous FY As approved in APR	2nd Previous FY As approved in APR	1st Previous FY As approved in APR	Current FY	1st FY of the Control Period	2nd FY of the Control Period	3rd FY of the Control Period
D-1	Energy Purchased at Generation Point (Mus)							
	Energy at Transmission Level (Mus)							
	Transmission Loss (%)							
	Energy at Interface Point (Mus)(without Society/SEZ/Deemed Licensee)							
	Society / SEZ / Deemed Licensee Consumption							
	Sub-Total:							
D-2	Energy Sales (Mus)(without Society / Deemed Licensee)							
D-2	Society / SEZ / Deemed Licensee Consumption							
	Sub-Total:							
	Distribution Loss (%)							
REVENUE:								
D-2	Revenue from sale of power							
D-2	Miscellaneous Revenue							
D-3	Revenue from Tariff Subsidies							
D-2	TOTAL REVENUE							
EXPENDITURE:								
D-1	Purchase of Power							
D-1	CTUIL / GNA Charges							
D-1	Tr. Charges payable to KPTCL							
D-1	SLDC Charges							
D-1	Sub-Total:							
D-5	Repairs & Maintenance							
D-6	Employee Costs							
D-7	Administrative & General expenses							
D-8	Depreciation & related debits							
D-9	Interest & Finance charges							
D-10	LESS: Other charges capitalized							
D-11	Other debits (not involving cash outflow)							
D-12	Regulatory Deferral Account Balances / Extraordinary / Exceptional Items							
D-13	Net prior period (credits) / charges							
D-2	Less: Income from Society/SEZ/Deemed Licensees							
D-4	Less: Other Income							
	Income Tax							
	Sub-Total:							
	TOTAL EXPENDITURE							
	Surplus / ((-)Deficit):							
A-4	Return on Equity							
	APR (Surplus) / Deficit Carry forward							
	Regulatory Asset							
	Carrying Cost on Regulatory Asset							
	Disallowances							
	Sub-Total:							
	ANNUAL REVENUE REQUIREMENT							
	REVENUE SURPLUS / (DEFICIT):							

Licensee Name

BALANCE SHEET

Format A2(D)

Sl.	Particulars	3rd Previous FY As per Accounts	2nd Previous FY As per Accounts	1st Previous FY As per Accounts	Current FY	All Rs. In Cr. 1st FY of the Control Period	2nd FY of the Control Period	3rd FY of the Control Period
I. SOURCES OF FUNDS (Rs. In Cr.)								
A.	Shareholders Funds							
i.	Paid-up Share Capital							
ii.	Share Application money pending allotment							
iii.	Retained Earnings							
iv.	Proposed adjustment to net worth							
v.	Capital Reserve							
vi.	Reserve for material cost variance							
	A-Subtotal:							
B.	Borrowings:							
i.	Borrowings for Capital Expenditure (1#) [Format D-9]							
ii.	Borrowings for Working Capital [Format D-9]							
	B-Subtotal:							
C.	Contributions, Grants & Subsidies towards cost of Capital (2#)							
	TOTAL SOURCES OF FUNDS (A+B+C):							
II. APPLICATION OF FUNDS (Rs. In Cr.)								
A.	Net Fixed / Intangible Assets							
i.	Gross Fixed Assets [Format D-15]							
ii.	Less: Accumulated Depreciation [Format D-8]							
iii.	Net Fixed Assets (i-ii)							
iv.	Gross Intangible Assets [Format D-15]							
v.	Less: Accumulated Amortization [Format D-8]							
vi.	Net Intangible Assets (iv-v)							
vii.	Capital Work-in-Progress [Format D-17]							
	IIA-Subtotal:							
B.	Investments:							
i.	Investments							
ii.	Deposits with Government Departments							
iii.	Deposits with Others							
iv.	Interest accrued on investments							
	IIB-Subtotal:							
C.	Net Current Assets							
a.	Current Assets							
i.	Inventories							
ii.	Trade Receivables (Receivables against Sale of Power)							
iii.	Subsidy receivable from Government							
iv.	Other receivable from Government							
v.	Income Tax paid in Advance							
vi.	Receivable from KPTCL							
vii.	Receivable from ESCOMs- Relating to energy balancing							
viii.	Receivable from ESCOMs- Others							
ix.	Capital Advances to Suppliers and Contractors							
x.	Cash & Bank Balances							
xi.	Regulatory Deferral Account							
xii.	Sundry Receivables							
	a-Total Current Assets:							
b.	Current Liabilities							
i.	Initial /Addl. / Meter Security Deposits from Consumers							
ii.	Security Deposits from suppliers / contractors							
iii.	Interest on belated Power Purchase Cost- KPCL							
iv.	Interest on belated Power Purchase Cost- Others							
v.	Employee related liabilities / provisions							
vi.	Payable to KPTCL							
vii.	Payable to ESCOMs							
viii.	Payable to Suppliers / Contractors							
ix.	Sundry Creditors for sale of power							
x.	Sundry Liabilities							
	b-Total Current Liabilities:							
C.	Net Current Assets [a-b]							
	TOTAL APPLICATION OF FUNDS (IIA+IIB+IIC)							

Name of the LICENSEE: _

Format A3(D)

CASH FLOW STATEMENT

Sl. No.	Particulars	3rd Previous FY As per Accounts	2nd Previous FY As per Accounts	1st Previous FY As per Accounts	Current FY	1st FY of the Control Period	2nd FY of the Control Period	3rd FY of the Control Period
A	Cash Flow from Operating Activities:							
1	Profit before Tax							
2	Depreciation and Amortization							
3	Finance Costs							
4	Loss / Profit on sale of Assets							
5	Material Cost Variance							
6	Interest Income							
7	Provision for Bad & Doubtful Debts							
8	Provision for Terminal Benefits							
9								
10								
	A. Sub-Total:							
B	Changes in Working Capital:							
	Adjustments for (increase) / decrease in Operating Assets							
1	Inventories							
2	Trade Receivables							
3	Loans and Advances							
4	Other Current Assets							
5	Other Non-Current Assets							
6								
7								
	Adjustments for increase / (decrease) in Operating Liabilities							
11	Trade Payables							
12	Other Current Liabilities							
13	Other Non-Current Liabilities							
14	Short-Term Provisions							
15	Long-Term Provisions							
16								
17								
	B. Sub-Total:							
	Net Cash Flow from Operative Activies (A+B):							
C	Cash Flow from Investing Activities:							
1	Capital Expenditure on Fixed Assets including Capital Advances							
2	(Increase) / Decrease in CWIP							
3	Proceeds from sale of Fixed Assets							
4								
5								
	C. Sub-Total:							
D	Cash Flow from Financing Activities:							
1	Proceeds from shares deposits							
2	Proceeds from Capital Expenditure borrowings							
3	Repayment of Capital Expenditure borrowings							
4	Net increase / (decrease) in Working Capital borrowings							
5	Contributions, Grants and Subsidies towards Cost of Capital Assets							
6	Finance Costs							
7								
8								
	D. Sub-Total:							
	Net increase / (decrease) in Cash and Cash Equivalents (A+B+C+D):							
	Cash and Cash Equivalents at the beginning of the year:							
	Cash and Cash Equivalents at the end of the year:							

Breakup details of Cash and Cash Equivalents at the end of the year as per Balance Sheet:

	Cash on Hand						
	In Current Accounts						
	In Deposit Accounts						
	Sub-Total:						

Licensee Name

Format A4

RETURN ON EQUITY

Sl. No.	Particulars	3rd Prev. FY As per Accounts	2nd Prev. FY As per Accounts	1st Prev. FY As per Accounts	Current FY	1st FY of the Control Period	2nd FY of the Control Period	3rd FY of the Control Period
1	Opening Balance: Paid-up Share Capital							
2	Opening Balance: Share Application money pending allotment							
3	Opening Balance: Retained Earnings							
	Total Equity:							
	Less: Recapitalized Security Deposit							
	Equity Considered for ROE Computation for the year							
	ROE: _____%							
	ROE: _____% with MAT @ (+MAT @ _____% + _____% Surcharge + _____% Cess = _____%)							
	Closing Balance: Accumulated Surplus (Deficit) as per Accounts							

Format D-1

All Rs. In Cr.

Particulars	Previous Year										Current Year	1st FY of Control Period	2nd FY of Control Period	3rd FY of Control Period
	Generation Capacity Share as per GOK Order (%)	Generation Capacity as per GOK Share (MW)	Energy Procurement for sale (MU)	Capacity Charges (Rs.in Cr.)	Variable Charges (Rs./Unit)	Variable Charges (Rs.in Cr.)	Late Payment / Interest charges (Rs.in Cr.)	Other Charges / Adjustments (Rs.in Cr.)	Total Power Purchase Cost (Rs.in Cr.)	Total Power Purchase Cost (Rs./Unit) (columns similar to Previous FY to be taken) (columns similar to Previous FY to be taken) (columns similar to Previous FY to be taken) (columns similar to Previous FY to be taken)
<u>A. KPCL Thermal Stations:</u>														
Sub Total:														
<u>B. KPCL Hydel Stations:</u>														
Sub Total:														
<u>C. Central Generating Thermal Stations:</u>														
Sub Total:														
<u>D. Bundled Power:</u>														
Sub Total:														
<u>E. Independent Power Producers (other than RE):</u>														
Sub Total:														
<u>F. Other Hydro Stations (other than KPCL:</u>														
Sub Total:														
<u>G. Renewable Energy:</u>														
Sub Total:														
<u>H. Transmission / Grid Operation charges:</u>														
Sub Total:														
<u>I. Other Charges / Credits / Adjustments:</u>														
Sub Total:														
<u>J.LESS:</u>														
Sub Total:														
GRAND TOTAL:														

Revenue From Sale of Power

[illegible]

Licensee Name

Revenue From Sale of Power

Format D-2

(page 2 of 2)

Sl. No. Tariff Category Category Description			Revenue at Current Tariff Charges			Revenue at Proposed Tariff Charges		
			1st FY of Control Period	2nd FY of Control Period	3rd FY of Control Period	1st FY of Control Period	2nd FY of Control Period	3rd FY of Control Period
		 (columns similar to Current year to be taken) (columns similar to Current year to be taken) (columns similar to Current year to be taken) (columns similar to Current year to be taken) (columns similar to Current year to be taken) (columns similar to Current year to be taken)
LT Tariff Categories								
		Sub-Total A:						
HT Tariff Categories								
		Sub-Total B:						
		Total (A+B)						
1	Special Economic Zones / Deemed Licensees							
2	KPCL Consumption							
3								
4								
		Sub-Total C:						
1	FPPCA (#)							
2	Service connection charges							
3	Delayed payment charges							
4	Wheeling Charges							
5	Cross Subsidy Surcharge							
6	Additional Surcharge							
7	Other receipts							
8								
		Sub-Total D:						
E.	Less: Withdrawal of Revenue Demand							
F.	Less: Provision for withdrawal of Revenue Demand							
	GRAND TOTAL (A+B+C+D-E-F):							
G.								
	GRAND TOTAL (A+B+C+D-E-F+G):							

Licensee Name	Format D-3
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Tariff Subsidy

All Rs. In Cr.

Format D-3

Format D-3

[illegible]

Licensee Name

Format D-4

No.		Other Income (Non Tariff Income)		All Rs. in Crores		
		Previous FY	Current FY	1st FY of Control Period	2nd FY of Control Period	3rd FY of Control Period
A.	<u>Interest Income:</u>					
1	Recoveries for theft of power					
2	Interest received from Income Tax Department					
3	Interest on Bank Fixed Deposits					
4	Interest earned on un-utilized funds					
5	Interest on loans & advances					
6	Interest on savings bank account					
7	Interest received under NEF schemes					
8						
9						
10						
	Sub-Total:					
B.	<u>Other Non-Operating Income:</u>					
1	Profit on sale of stores					
2	Sale of scrap					
3	Other Miscellaneous receipts from Trading					
4	Gain on sale of assets					
5						
6						
7						
	Sub-Total:					
C.	<u>Miscellaneous Receipts:</u>					
1	Rental from staff quarters					
2	Rental from others (includes renting of plant & machineries)					
3	Excess found on physical verification of material stock					
4	Sundry credit balance written back					
5	Penalty recovered from suppliers / contractors					
6	Rebate for collection of electricity duty					
7	Miscellaneous Recoveries					
8	Incentives Received					
9	Other income relating to purchase of power					
10	Subsidies against loss on account of flood, fire, cyclone, etc.					
11						
12						
13						
	Sub-Total:					
D.	<u>Others:</u>					
1						
2						
3						
4						
5						
	Sub-Total:					
	GRAND TOTAL:					

Licensee Name

Format D-5

Repairs and Maintenance Expenses

Sl.	Particulars	Previous FY	Current FY	1st FY of Control Period	2nd FY of Control Period	3rd FY of Control Period
1	Buildings					
2	Plant and Machinery					
3	Lines, Cable Network, etc.,					
4	Civil Works					
5	Vehicles					
6	Furniture & Fixtures					
7	Office Equipments					
8	Less: R&M Works Charged to Capital Works					
9						
10						
	TOTAL:					
	Less: R&M Works Charged to Capital Works					
	TOTAL:					

Licensee Name		Format D-6				
		Employee Expenses				
		All Rs. in Crores				
Sl.	Particulars	Previous FY	Current FY	1st FY of Control Period	2nd FY of Control Period	3rd FY of Control Period
A.	Salaries and Wages:					
1	Salaries					
2	Overtime					
3	Dearness Allowance					
4	Other Allowances					
5	Payment to helpers / employees of Mazdhur gang					
	Total-A:					
B.	Staff Welfare Expenses:					
1	Bonus					
2	Medical Expenses Reimbursement					
3	Earned Leave Encashment					
4	Earned Leave Encashment to retired / deceased employees					
5	Pension & Leave contribution of employees on deputation					
6	Payment under Workmens' Compensation Act					
7						
8						
9						
	Total-B:					
C.	Terminal Benefits:					
1	Company Contribution - PF					
2	Company Contribution-Pension					
3	Company Contribution-Gratuity					
4	Company Contribution-NDCPS-w.e.f. 01.04.2006					
5	Company Contribution-NDCPS-Gratuity-Appointed upto 13.02.2015					
6	Company Contribution-NDCPS-Gratuity-Appointed after 13.02.2015					
7	Company Contribution-NDCPS-Family Pension-Appointed upto 13.02.2015					
8	Company Contribution-NDCPS-Family Pension-Appointed after 13.02.2015					
9	Company Contribution-NDCPS-Deputed Employees from other departments					
10						
11						
12						
	Total-C:					
D.	Less: Employee Costs Charged to Capital Works					
	GRAND TOTAL (A+B+C):					

Note: The Debits which does not involve actual cash flow shall be indicated in Format D-11.

[illegible]

Licensee Name

Loans and Interest Charges

All Rs.in Crores

Format D-9

Sl. No.	Particulars	Previous FY						Current FY (Projections)						1st FY of Control Period	2nd FY of Control Period	3rd FY of Control Period
		O.B.	New Loan	Rapayment	C.B.	Interest on Loan	Interest Rate (%)	O.B.	New Loan	Rapayment	C.B.	Interest on Loan	Interest Rate (%) (columns similar to Current year to be taken) (columns similar to Current year to be taken) (columns similar to Current year to be taken)
	Long Term/ CAPEX Loans from Commercial Banks:															
A	Bank-1															
1																
2																
	Sub-Total:															
B	Bank-2															
1																
2																
	Sub-Total:															
C	Bank-3															
1																
2																
	Sub-Total:															
D	Bank-															
	Total CAPEX Loan from Commercial Banks															
K	Loan from other financial institutions for CAPEX:															
1	PFC															
2	REC															
3	ADB															
4	KUIDFC															
5																
6																
	Sub-Total:															
	Total CAPEX Loan:															
L	Working Capital Loan (please reref Note (#) below):															
1	Bank-1															
2	Bank-2															
3																
4																
	Sub-Total:															
M	Other Interest Charges:															
1	Other Interest and Finance charges															
2	Interest on belated power purchase Expenses															
3	Interest on Consumer Security Deposit															
	Sub-Total:															
N	Less: Interest & Finance Charges capitalized															
	GRAND TOTAL															

(#) Shall include short term loan, bank overdraft, covid loan, etc., which are taken for payment of power purchase cost or any other revenue expenditure:

** Loan Repayment shall be equal to Depreciation charged for the year Total of lon-term Loans shall agree with Balance Sheet figures (A-2 Format) Total of Interest on loans shall agree with P & L Acct (A-1 Format)

Licensee Name

Format D-10

		<u>Details of Expenses Capitalized</u>		<u>All Rs. in Crores</u>		<u>Format D-10</u>
Sl.	Particulars	Previous FY	Current FY	1st FY of Control Period	2nd FY of Control Period	3rd FY of Control Period
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
	TOTAL					

NOTE: The expenses that are capitalized, other than those indicated in Formats D-5, D-6, D-7, D-8 and D-9 shall be indicated in this format.

Licensee Name

Format D-11

		<u>Other Debits</u>		<u>All Rs. in Crores</u>		<u>Format D-11</u>
Sl.	Particulars	Previous FY	Current FY	1st FY of Control Period	2nd FY of Control Period	3rd FY of Control Period
1	Material Cost Variance					
2	Amortization of lease hold assets					
3	Provision for Bad & Doubtful Debts					
4						
5						
6						
7						
8						
9						
10						
	TOTAL					

Note: Please refer Note under Format D-7.

Licensee Name

Format D-12

All Rs. in Crores

Format D-12

Regulatory Deferral Account Balances / Extraordinary / Exceptional Items

Sl.	Particulars	Previous FY	Current FY	1st FY of Control Period	2nd FY of Control Period	3rd FY of Control Period
A.	DEBITS:					
1						
2						
3						
4						
5						
	Sub-Total-A:					
B.	CREDITS:					
1						
2						
3						
4						
5						
	Sub-Total-B:					
	TOTAL					

Licensee Name

Format D-13

Net Prior Period Credits (Charges) All Rs. in Crores

Format D-13

Sl.	Particulars	Previous FY	Current FY	1st FY of Control Period	2nd FY of Control Period	3rd FY of Control Period
A.	Income Relating to Previous Years:					
1						
2						
3						
4						
5						
	Sub-Total A:					
B.	Expenses Relating to Previous Years:					
1						
2						
3						
4						
5						
	Sub-Total B:					
	TOTAL					

Licensee Name **Format D-14**

[illegible]

Licensee Name

[illegible]

NOTE: Gross Tangible Assets shown in the above format shall include all the Assets including the assets created out of consumer contribution / Government grants / Capital Subsidy.

~~Gross Tangible Assets~~ created out of consumer contribution / Government grants / Capital Subsidy shall be indicated in the below table.

[illegible]

Format D-16

Net Fixed Assets and Intangible Assets										All Rs. in Crores		
Sl. No.	Particulars	Previous FY				Projections				1st FY of Control Period	2nd FY of Control Period	3rd FY of Control Period
		O.B.	Additions	Retirement	C.B.	O.B.	Additions	Retirement	C.B. (columns similar to Current year to be taken) (columns similar to Current year to be taken) (columns similar to Current year to be taken)
A.	<u>Tangible Assets:</u>											
1	Plant & Machinery, Lines, Cables, networks, hydraulic works											
2	Buildings											
3	Vehicles											
4	Civil Works											
5	Furniture Fixtures											
6	Office Equipments											
7	Reused released Plant & Machinery, Lines, Cables, networks,											
8	Land: Free Hold											
9	Land: Lease Hold											
	Sub-Total A:											
B.	<u>Non-Tangible Assets:</u>											
1												
2												
3												
4												
5												
	Sub-Total B:											
	Total (A+B):											

Licensee Name

Format D-17

Work-in-Progress

All Rs. in Crores

Sl.	Particulars	Previous FY	Current FY	1st FY of Control Period	2nd FY of Control Period	3rd FY of Control Period
	Opening balance					
	Add:					
i.	Capital expenditure					
ii.	Interest & Finance charges capitalised					
iii.	Other expenses capitalised					
	Total capital expenditure for the year					
	Less:					
	Expenditure Capitalised (Transferred to Format D15)					
	TOTAL					

Licensee Name

Format D-18

Demand, Collection and Balance for the FIRST PREVIOUS YEAR and UPTO SEPTEMBER OF THE CURRENT YEAR

(Rs in Crores)

SL NO	NAME OF ZONE/CIRCLE/ DIVISION	OPENING BALANCE		FOR THE YEAR						CLOSING BALANCE	
		PRINCIPAL	INTEREST	DEMAND		COLLECTION		COLLECTION %		PRINCIPAL	INTEREST
				PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST		
1	Division-1										
2	Division-2										
3	Division-3										
4	Division-4										
	...										
	...										
	CIRCLE - Total										
	Zone - Total										
	COMPANY TOTAL (OF ALL ZONES)										

Note: 1) INFORMATION TO BE FURNISHED DIVISION WISE WITH CIRCLE AND ZONEWISE TOTALS
2) ADDITIONAL INFORMATION TARIFFWISE TO BE FURNISHED IN FORM D18A

Licensee Name

Format D-18A

Demand, Collection and Balance for the FIRST PREVIOUS YEAR and UPTO SEPTEMBER OF THE CURRENT YEAR

	Particulars	Tariff wise category of consumers						Misc.	Total
Division-1	No. of instalaltions								
	Consumption (MU)								
	Consumption per installations (kWh)								
	Opening Balance (Rs.in Crores)								
	Demand (Rs.in Crores)								
	Demand per unit (kWh)								
	Collection (Rs.in Crores)								
	Closing Balance								
Division-2	No. of instalaltions								
	Consumption (MU)								
	Consumption per installations (kWh)								
	Opening Balance (Rs.in Crores)								
	Demand (Rs.in Crores)								
	Demand per unit (kWh)								
	Collection (Rs.in Crores)								
	Closing Balance								
.....	No. of instalaltions								
	Consumption (MU)								
	Consumption per installations (kWh)								
	Opening Balance (Rs.in Crores)								
	Demand (Rs.in Crores)								
	Demand per unit (kWh)								
	Collection (Rs.in Crores)								
	Closing Balance								
Circle Total	No. of instalaltions								
	Consumption (MU)								
	Consumption per installations (kWh)								
	Opening Balance (Rs.in Crores)								
	Demand (Rs.in Crores)								
	Demand per unit (kWh)								
	Collection (Rs.in Crores)								
	Closing Balance								
Zone Total	No. of instalaltions								
	Consumption (MU)								
	Consumption per installations (kWh)								
	Opening Balance (Rs.in Crores)								
	Demand (Rs.in Crores)								
	Demand per unit (kWh)								
	Collection (Rs.in Crores)								
	Closing Balance								
Company Total	No. of instalaltions								
	Consumption (MU)								
	Consumption per installations (kWh)								
	Opening Balance (Rs.in Crores)								
	Demand (Rs.in Crores)								
	Demand per unit (kWh)								
	Collection (Rs.in Crores)								
	Closing Balance								

Licensee Name**Format D-19**

Energy Flow Diagram

To be furnished for
Previous FY
Current Year
1st FY of the Control Period
2nd FY of the Control Period
3rd FY of the Control Period

Licensee Name

Format D-20

Existing Tariff and Proposed Tariff for each year of the Control Period

Format D-20

Format D-20

[illegible]

Format D-21
(page 1 of 2)

Format D-21[illegible]

Format D-22

[illegible]

Format D-23

Format D-23

[illegible]

[illegible]

ANNEXURE-III

Transmission Formats
25 Formats (27 pages)

Format No.	Format Description
A1(T)	Annual Revenue Requirement
A2(T)	Balance Sheet
A3(T)	Cas Flow Statement
A4(T)	Annual Revenue Requirement
T-1	Energy at Interface Points
T-2	Revenue From Transmission Charges
T-3	Subsidy / Grants
T-4	Other Income (Non Tariff Income)
T-5	Repairs and Maintenance Expenses
T-6	Employee Expenses
T-7	Administrative and General Expenses
T-8	Depreciation
T-9	Loans and Interest Charges
T-10	Expenses Capitalized
T-11	Other Debits
T-12	Extraordinary / Exceptional Items
T-13	Net Prior Period Credits / (Charges)
T-14	Contributions / Grants / Subsidy towards capital assets
T-15	Gross Fixed Assets and Intangible Assets
T-16	Net Fixed Assets
T-17	Work-in-Progress
T-18	Demand, Collection and Balance (DCB)
T-19	Energy Flow Diagram
T-20	Existing and Proposed Tariff
T-21	Revenue at Existign and Proposed Tariff

Note-1:

In the formats;

Previous FYs means the previous financial years to the current year.

For clarity the following illustration may be followed;

If the Current Year is 2023-24, then

1st previous FY is 2022-23

2nd previous FY is 2021-22

3rd previous FY is 2020-21

1st FY of the Control Period is 2024-25

2nd FY of the Control Period is 2025-26

3rd FY of the Control Period is 2026-27

Name of the Transmission LICENSEE:**Format A1(T)**

Ref. Form	Particulars	Annual Revenue Requirement						
		3rd Previous FY As approved in APR	2nd Previous FY As approved in APR	1st Previous FY As approved in APR	Current FY	1st FY of the Control Period	2nd FY of the Control Period	3rd FY of the Control Period
	Energy Available for Transmission(Mus)							
T-1	Energy at Interface Points of Distribution Licensees / Deemed Distribution Licensees with KPTCL							
	Transmission Loss (%)							
REVENUE:								
T-2	Revenue From Transmission Charges							
T-2	Miscellaneous Revenue							
T-3	Subsidy / Grants							
T-2	TOTAL REVENUE:							
EXPENDITURE:								
T-5	Repairs & maintenance							
T-6	Employee Costs							
T-7	Administrative & General expenses							
T-8	Depreciation & related debits							
T-9	Interest & Finance charges							
T-10	LESS: Other charges capitalized							
T-11	Other debits (not involving cash outflow)							
T-12	Regulatory Deferral Account Balances / Extraordinary / Exceptional Items							
T-13	Net prior period (credits) / charges							
T-4	Less: Other Income							
	Income Tax							
	Sub-Total:							
	TOTAL EXPENDITURE							
	Surplus / (Deficit) as per Accounts:							
A-4	Return on Equity							
	APR (Surplus) / Deficit Carry forward							
	Regulatory Asset							
	Carrying Cost on Regulatory Asset							
	Disallowances							
	Sub-Total:							
	ANNUAL REVENUE REQUIREMENT							
	REVENUE SURPLUS / (DEFICIT):							

Name of the Transmission LICENSEE:

Format As(1)

BALANCE SHEET

All Rs. In Cr.

Sl.	Particulars	3rd Previous FY As per Accounts	2nd Previous FY As per Accounts	1st Previous FY As per Accounts	Current FY	1st FY of the Control Period	2nd FY of the Control Period	3rd FY of the Control Period
I. SOURCES OF FUNDS (Rs. In Cr.)								
A. Shareholders Funds								
i. Paid-up Share Capital								
ii. Share Application money pending allotment								
iii. Retained Earnings								
iv. Proposed adjustment to net worth								
v. Capital Reserve								
vi. Reserve for material cost variance								
A-Subtotal:								
B. Borrowings:								
i. Borrowings for Capital Expenditure (1#)(Format D-9)								
ii. Borrowings for Working Capital (Format D-9)								
B-Subtotal:								
C. Contributions, Grants & Subsidies towards cost of Capital (2#)								
TOTAL SOURCES OF FUNDS (A+B+C):								
II. APPLICATION OF FUNDS (Rs. In Cr.)								
A. Net Fixed / Intangible Assets								
i. Gross Fixed Assets (Format D-15)								
ii. Less: Accumulated Depreciation (Format D-8)								
iii. Net Fixed Assets (i-ii)								
iv. Gross Intangible Assets (Format D-15)								
v. Less: Accumulated Amortization (Format D-8)								
vi. Net Intangible Assets (iv-v)								
vii. Capital Work-in-Progress (Format D-17)								
IIA-Subtotal:								
B. Investments:								
i. Investments								
ii. Deposits with Government Departments								
iii. Deposits with Others								
iv. Interest accrued on investments								
IIB-Subtotal:								
C. Net Current Assets								
a. Current Assets								
i. Inventories								
ii. Trade Receivables (Receivables against Sale of Power)								
iii. Subsidy receivable from Government								
iv. Other receivable from Government								
v. Income Tax paid in Advance								
vi. Receivable from KPTCL								
vii. Receivable from ESCOMs- Relating to energy balancing								
viii. Receivable from ESCOMs- Others								
ix. Capital Advances to Suppliers and Contractors								
x. Cash & Bank Balances								
xi. Regulatory Deferral Account								
xii. Sundry Receivables								
a-Total Current Assets:								
b. Current Liabilities								
i. Initial /Addl. / Meter Security Deposits from Consumers								
ii. Security Deposits from suppliers / contractors								
iii. Interest on belated Power Purchase Cost- KPCL								
iv. Interest on belated Power Purchase Cost- Others								
v. Employee related liabilities / provisions								
vi. Payable to KPTCL								
vii. Payable to ESCOMs								
viii. Payable to Suppliers / Contractors								
ix. Sundry Creditors for sale of power								
x. Sundry Liabilities								
b-Total Current Liabilities:								
Net Current Assets (a-b)								
C. TOTAL APPLICATION OF FUNDS (IIA+IIB+IIC)								

Name of the Transmission LICENSEE:

Format Ag(1)

CASH FLOW STATEMENT All Rs. In Cr.

Sl. No.	Particulars	3rd Previous FY As per Accounts	2nd Previous FY As per Accounts	1st Previous FY As per Accounts	Current FY	1st FY of the Control Period	2nd FY of the Control Period	3rd FY of the Control Period
A	Cash Flow from Operating Activities:							
1	Profit before Tax							
2	Depreciation and Amortization							
3	Finance Costs							
4	Loss / Profit on sale of Assets							
5	Material Cost Variance							
6	Interest Income							
7	Provision for Bad & Doubtful Debts							
8	Provision for Terminal Benefits							
9								
10								
	A. Sub-Total:							
B	Changes in Working Capital:							
	Adjustments for (increase) / decrease in Operating Assets							
1	Inventories							
2	Trade Receivables							
3	Loans and Advances							
4	Other Current Assets							
5	Other Non-Current Assets							
6								
7								
	Adjustments for increase / (decrease) in Operating Liabilities							
11	Trade Payables							
12	Other Current Liabilities							
13	Other Non-Current Liabilities							
14	Short-Term Provisions							
15	Long-Term Provisions							
16								
17								
	B. Sub-Total:							
	Net Cash Flow from Operative Activities (A+B):							
C	Cash Flow from Investing Activities:							
1	Capital Expenditure on Fixed Assets including Capital Advances							
2	(Increase) / Decrease in CWIP							
3	Proceeds from sale of Fixed Assets							
4								
5								
	C. Sub-Total:							
D	Cash Flow from Financing Activities:							
1	Proceeds from shares deposits							
2	Proceeds from Capital Expenditure borrowings							
3	Repayment of Capital Expenditure borrowings							
4	Net increase / (decrease) in Working Capital borrowings							
5	Contributions, Grants and Subsidies towards Cost of Capital Assets							
6	Finance Costs							
7								
8								
	D. Sub-Total:							
	Net increase / (decrease) in Cash and Cash Equivalents (A+B+C+D):							
	Cash and Cash Equivalents at the beginning of the year:							
	Cash and Cash Equivalents at the end of the year:							

Breakup details of Cash and Cash Equivalents at the end of the year as per Balance Sheet:

	Cash on Hand							
	In Current Accounts							
	In Deposit Accounts							
	Sub-Total:							

Name of the Transmission LICENSEE:

Format A4(T)

RETURN ON EQUITY

All Rs. In Cr.

Sl. No.	Particulars	3rd Prev. FY As per Accounts	2nd Prev. FY As per Accounts	1st Prev. FY As per Accounts	Current FY	1st FY of the Control Period	2nd FY of the Control Period	3rd FY of the Control Period
1	Opening Balance: Paid-up Share Capital							
2	Opening Balance: Share Application money pending allotment							
3	Opening Balance: Retained Earnings							
	Total Equity							
	Equity Considered for ROE Computation for the year							
	ROE: ____%							
	ROE: ____% with MAT @ (+MAT @ ____% + ____% Surcharge + ____% Cess = ____%)							
	Closing Balance: Accumulated Surplus / (Deficit) as per Accounts							

Name of the Transmission LICENSEE:

Format T-1

Energy at Interface Points of Distribution Licensees / Deemed Distribution Licensees with KPTCL:

Location of the Interface Points	As per Audited Accounts			Projection for Current FY	Projections for the Control Period		
	3rd Previous FY	2nd Previous FY	1st Previous FY		1st FY	2nd FY	3rd FY
	(MU)	(MU)	(MU)	(MU)	(MU)	(MU)	(MU)
BESCOM IF Points with KPTCL							
1							
2							
3							
..							
..							
Sub Total A:							
MESCOM IF Points with KPTCL							
1							
2							
3							
..							
..							
Sub Total B:							
CEEC IF Points with KPTCL							
1							
2							
3							
..							
..							
Sub Total C:							
HESCOM IF Points with KPTCL							
1							
2							
3							
..							
..							
Sub Total D:							
GESCOM IF Points with KPTCL							
1							
2							
3							
..							
..							
Sub Total E:							
Other-1							

- 1
- 2
- 3
- ..
- ..

--	--	--	--	--	--	--

Revenue From Transmission Charges

[illegible]

Name of the Transmission LICENSEE:**Format T-3****Subsidy / Grants**

Sl. No.	Category Description	As per Aud.Acc, 1st previous FY	Projections Current FY	Projections		
		(Rs.in Crores)	(Rs.in Crores)	1st FY of the Control Period	2nd FY of the Control Period	3rd FY of the Control Period
1						
2						
3						
..						
..						
	Total:					

Name of the Transmission LICENSEE:**Format T-4****Other Income (Non Tariff Income)**

All Rs. in Crores

No.		Previous FY	Current FY	1st FY of Control Period	2nd FY of Control Period	3rd FY of Control Period
A.	Interest Income:					
1	Recoveries for theft of power					
2	Interest received from Income Tax Department					
3	Interest on Bank Fixed Deposits					
4	Interest earned on un-utilized funds					
5	Interest on loans & advances					
6	Interest on savings bank account					
7	Interest received under NEF schemes					
8						
9						
10						
	Sub Total:					
B.	Other Non-Operating Income:					
1	Profit on sale of stores					
2	Sale of scrap					
3	Other Miscellaneous receipts from Trading					
4	Gain on sale of assets					
5						
6						
7						
	Sub Total:					
C.	Miscellaneous Receipts:					
1	Rental from staff quarters					
2	Rental from others (includes renting of plant & machineries)					
3	Excess found on physical verification of material stock					
4	Sundry credit balance written back					
5	Penalty recovered from suppliers / contractors					
6	Rebate for collection of electricity duty					
7	Miscellaneous Recoveries					
8	Incentives Received					
9	Other income relating to purchase of power					
10	Subsidies against loss on account of flood, fire, cyclone, etc.					
11						

12						
13						
	Sub Total:					
D. Others:						
1	Bad & Doubtful Debts Written off					
2	Bad & Doubtful Debts provided for					
3						
4						
5						
	Sub Total:					
	GRAND TOTAL:					

Name of the Transmission LICENSEE:

Format T-5

Sl.	Particulars	Previous FY	Current FY	1st FY of Control Period	2nd FY of Control Period	3rd FY of Control Period
1	Buildings					
2	Plant and Machinery					
3	Lines, Cable Network, etc.,					
4	Civil Works					
5	Vehicles					
6	Furniture & Fixtures					
7	Office Equipments					
8	Less: R&M Works Charged to Capital Works					
9						
10						
	TOTAL:					
	Less: R&M Works Charged to Capital Works					

Name of the Transmission LICENSEE:

Format T-6

		Employee Expenses		All Rs. in Crores		
Sl.	Particulars	Previous FY	Current FY	1st FY of Control Period	2nd FY of Control Period	3rd FY of Control Period
A.	<u>Salaries and Wages:</u>					
1	Salaries					
2	Overtime					
3	Dearness Allowance					
4	Other Allowances					
5	Payment to helpers / employees of Mazdhur gang					
	Total-A:					
B.	<u>Staff Welfare Expenses:</u>					
1	Bonus					
2	Medical Expenses Reimbursement					
3	Earned Leave Encashment					
4	Earned Leave Encashment to retired / deceased employees					
5	Pension & Leave contribution of employees on deputation					
6	Payment under Workmens' Compensation Act					
7						
8						
9						
	Total-B:					
C.	<u>Terminal Benefits:</u>					
1	Company Contribution - PF					
2	Company Contribution-Pension					
3	Company Contribution-Gratuity					
4	Company Contribution-NDCPS-w.e.f. 01.04.2006					
5	Company Contribution-NDCPS-Gratuity-Appointed upto 13.02.2015					
6	Company Contribution-NDCPS-Gratuity-Appointed after 13.02.2015					
7	Company Contribution-NDCPS-Family Pension-Appointed upto 13.02.2015					
8	Company Contribution-NDCPS-Family Pension-Appointed after 13.02.2015					
9	Company Contribution-NDCPS-Deputed Employees from other Departments					
10						
11						
12						
	Total-C:					
D.	Less: Employee Costs Charged to Capital Works					
	GRAND TOTAL (A+B+C):					

Format T-7

Note: The Debits which does not involve actual cash flow shall be indicated in Format D-11.

Format T-8

[illegible]

Name of the Transmission LICENSEE:

Format T-9

Loans and Interest Charges

All Rs.in Crores

Format T-9

Sl. No.	Particulars	Previous FY						Current FY (Projections)						1st FY of Control Period	2nd FY of Control Period	3rd FY of Control Period
		O.B.	New Loan	Repayment	C.B.	Interest on Loan	Interest Rate (%)	O.B.	New Loan	Repayment	C.B.	Interest on Loan	Interest Rate (%) (columns similar to Current year to be taken) (columns similar to Current year to be taken) (columns similar to Current year to be taken)
	Long Term CAPEX Loans from Commercial Banks:															
A	Bank-1															
1																
2																
	Sub-Total:															
B	Bank-2															
1																
2																
	Sub-Total:															
C	Bank-3															
1																
2																
	Sub-Total:															
D	Bank-															
	Total CAPEX Loan from Commercial Banks															
K	Loan from other financial institutions for CAPEX:															
1	PFC															
2	REC															
3	ADB															
4	KUIDFC															
5																
6																
	Sub-Total:															
	Total CAPEX Loan:															
L	Working Capital Loan (please reref Note (#) below):															
1	Bank-1															
2	Bank-2															
3																
4																
	Sub-Total:															
M	Other Interest Charges:															
1	Other Interest and Finance charges															
2	Interest on belated power purchase Expenses															
3	Interest on Consumer Security Deposit															
	Sub-Total:															
N	Less: Interest & Finance Charges capitalized															
	GRAND TOTAL															

(#) Shall include short term loan, bank overdraft, covid loan, etc., which are taken for payment of power purchase cost or any other revenue expenditure:

** Loan Repayment shall be equal to Depreciation charged for the year Total of lon-term Loans shall agree with Balance Sheet figures (A-2 Format) Total of Interest on loans shall agree with P & L Acct (A-1 Format)

Name of the Transmission LICENSEE:

Format T-10

Details of Expenses Capitalized				All Rs. in Crores		Format T-10
Sl.	Particulars	Previous FY	Current FY	1st FY of Control Period	2nd FY of Control Period	3rd FY of Control Period
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
	TOTAL					

NOTE: The expenses that are capitalized, other than those indicated in Formats D-5, D-6, D-7, D-8 and D-9 shall be indicated in this format.

Name of the Transmission LICENSEE:

Format T-11

Other Debits				All Rs. in Crores		Format T-11
Sl.	Particulars	Previous FY	Current FY	1st FY of Control Period	2nd FY of Control Period	3rd FY of Control Period
1	Material Cost Variance					
2	Amortization of lease hold assets					
3	Provision for Bad & Doubtful Debts					
4						
5						
6						
7						
8						
9						
10						
	TOTAL					

Note: Please refer Note under Format D-7.

Name of the Transmission LICENSEE: Format T-12

All Rs. in Crores

Format T-12

Regulatory Deferral Account Balances / Extraordinary / Exceptional Items

Sl.	Particulars	Previous FY	Current FY	1st FY of Control Period	2nd FY of Control Period	3rd FY of Control Period
A.	DEBITS:					
1						
2						
3						
4						
5						
	Sub-Total-A:					
B.	CREDITS:					
1						
2						
3						
4						
5						
	Sub-Total-B:					
	TOTAL					

Name of the Transmission LICENSEE: Format T-13

Net Prior Period Credits (Charges) All Rs. in Crores

Format T-13

Sl.	Particulars	Previous FY	Current FY	1st FY of Control Period	2nd FY of Control Period	3rd FY of Control Period
A.	Income Relating to Previous Years:					
1						
2						
3						
4						
5						
	Sub-Total A:					
B.	Expenses Relating to Previous Years:					
1						
2						
3						
4						
5						
	Sub-Total B:					
	TOTAL					

Format T-15

NOTE: Gross Tangible Assets shown in the above format shall include all the Assets including the assets created out of consumer contribution / Government grants / Capital Subsidy.

[illegible]

Name of the Transmission LICENSEE:

Format T-16

Net Fixed Assets and Intangible Assets										All Rs. in Crores		
Sl. No.	Particulars	Previous FY				Projections				1st FY of Control Period	2nd FY of Control Period	3rd FY of Control Period
		O.B.	Additions	Retirement	C.B.	O.B.	Additions	Retirement	C.B.
										(columns similar to Current year to be taken)	(columns similar to Current year to be taken)	(columns similar to Current year to be taken)
A.	Tangible Assets:											
1	Plant & Machinery, Lines, Cables, networks, hydraulic works											
2	Buildings											
3	Vehicles											
4	Civil Works											
5	Furniture Fixtures											
6	Office Equipments											
7	Reused released Plant & Machinery, Lines, Cables, networks,											
8	Land: Free Hold											
9	Land: Lease Hold											
	Sub-Total A:											
B.	Non-Tangible Assets:											
1												
2												
3												
4												
5												
	Sub-Total B:											
	Total (A+B):											

Name of the Transmission LICENSEE:

Format T-17

Work-in-Progress

All Rs. in Crores

Sl.	Particulars	Previous FY	Current FY	1st FY of Control Period	2nd FY of Control Period	3rd FY of Control Period
	Opening balance					
	Add:					
i.	Capital expenditure					
ii.	Interest & Finance charges capitalised					
iii.	Other expenses capitalised					
	Total capital expenditure for the year					
	Less:					
	Expenditure Capitalised (Transferred to Format D15)					
	TOTAL					

Format T-18

Demand, Collection and Balance for the FIRST PREVIOUS YEAR and UPTO SEPTEMBER OF THE CURRENT YEAR

(Rs in Crores)

[illegible]

Name of the Transmission LICENSEE:
Format T-19
Energy Flow Diagram

To be furnished for
 Previous FY
 Current Year
 1st FY of the Control Period
 2nd FY of the Control Period
 3rd FY of the Control Period

		Name of the Transmission LICENSEE:		Format T-20	
		Existing Tariff and Proposed Transmission Charges for each year of the Control Period			
		(Rs./MW/Month)			
		Format T-20			
Sl No.	Customers	Existing Tariff	Proposed Tariff for		
			1st FY of Control Period	2nd FY of Control Period	3rd FY of Control Period+F7
Long Term Customers:					
1	BESCOM				
2	MESCOM				
3	CESC				
4	HESCOM				
5	GESCOM				
6	HRES				
7					
8					
9					
10					
..					
..					
..					
Short Term Customers:					
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
..					
..					

Format T-21

Existing Tariff and Proposed Transmission Charges for each year of the Control Period

[illegible]

Annexure-IV**Procedure for Conducting Prudence Check of Capital Expenditure of Transmission and Distribution Licensees.**

The Commission, in its Tariff Orders has been allowing the Capital expenditure incurred by the Utilities for the respective financial years, subject to carrying out prudence checks to ascertain as to whether capital investments are made in a prudent manner or otherwise and also to disallow interest and depreciation on the imprudent works, if any in order to avoid the burden on consumers with costs of redundant investments. In view of this, Commission proposes following procedure to take up Prudence Check of Capex incurred on commissioned and categorized works for the respective financial years which are as under:

1. For the purpose of the prudence check of transmission Licensee and distribution licensees, the investments that will be viewed in respect of works as per para 35 and 50 of these regulations:
 - a) The commissioned and capitalized works, which are categorized during the respective financial years are considered for Prudence check.
 - b) Major Material Procurement carried out during the Financial years.
2. The works categorized shall be selected on the basis of the following principles:

a) For Transmission Licensee as indicated in para 35 :

- i. All the Works costing more than Rs.5 Crores in case of:
 - Establishment of Substations;
 - Construction of transmission lines;
 - Construction of exclusive transmission lines;
 - Augmentation of transmission lines;
 - Augmentation of substations and
 - Other type of works, like construction of terminal bays, construction of intermediate tower, Circuit breakers etc.
- ii. All the major materials being procured by Transmission Licensee typically are as follows:
 - Power Transformers.
 - Circuit breakers.

- Conductors and cables.
- Transmission line tower parts and
- Other major materials.

b) For Distribution Licensees as indicated in para 50:

i. All the categories of Works costing more than Rs.5 Lakhs in case of:

- Capacity augmentation/ strengthening of sub stations, distribution lines/cables, transformers, circuit breakers etc., to mitigate overloading or to providing redundancy or to improve voltage regulations;
- Upgradation of distribution network in a particular area including ring main systems, for improvement in quality of supply and reliability of distribution system;
- Construction of sub-stations, distribution transformers to cater to demand in a particular area;
- Installation or upgradation of SCADA /DAS, including required communication system;
- Conversion of overhead lines to AB/underground cables;
- All metering schemes;
- Battery storage schemes;
- Capital nature schemes funded partially/fully by central or state government grants.
- Other type of works

ii. The major materials being procured are typically as follows:

- Distribution line supports like all types of poles.
- Conductors.
- Insulators.
- Distribution Transformers.
- Underground (UG)/AB cables.
- Ring Main Units (RMU)
- Energy meters and
- Other materials

The works from the above, should be reviewed by carrying out physical verification at site and document as per these procedures.

Note: During the independent scrutiny by the Commission, through the consultants, the Commission may notify separately the total no. of samples and samples to be selected from above works/any other capital works as decided by the Commission.

3. While reviewing the capital expenditure, the focus should be on the different aspects of capital expenditure, as shown below instead of only on the end results:

a) Planning:

- i. Whether the works were planned in the capex of the respective year and included in the overall capex approved by the Commission;
- ii. Whether DPRs were prepared and detailed sub-estimates were prepared before taking up the work, duly indicating the pre and post commissioning results in the DPRs/ Estimates.

b) Whether the implementation of the project is as per the plan (DPR/ Estimates) or there are no major deviations to the original plan;

c) Whether the major objectives as per the DPR have been achieved.

- i. Each of the three aspects will carry weights and each of investments under review will be scored and measured on each of the three aspects based on the procedure in this document.
- ii. A capital work will be scored with a weight of 10 marks each for planning and 30 marks for implementation and 60 marks for achievement of objectives. Out of the 60 marks for achievement of objectives 50 will be awarded for primary objective and the rest 10 marks for secondary objectives.
- iii. For the investment to be considered prudent and project to be considered as meeting the standards of Prudence, it should score 30 Marks out of 50 Marks on evaluation of achievement of primary objectives and 30 Marks out of the balance 50 Marks for Planning, Implementation and Secondary Objectives, totalling to at least 60 Marks out of 100 Marks. The methodology of scoring is detailed in the **Annexure II (a)** based on Grading.

4. Each project will be reviewed for the various checks as outlined below for all the three phases of capital expenditure Viz. Planning, Implementation and Post execution:

a. Planning

- i. Licensees should have prepared required DPR/Estimates justifying the need for the proposed investment. The justification indicated in the DPR/Estimates shall be on the basis of field requirements, studies undertaken or directives issued by the Commission or Government initiatives, etc. Wherever necessary supporting documents should be available for review.
- ii. If a project with a Cost to benefit ratio less than 1 (One) is selected for implementation, the Licensee should have records available which justify taking up such projects. Similarly, if the pay-back period is more than 10 (Ten) years the records should justify the reasons for taking up such a project.
- iii. The Licensee should have identified Primary and Secondary objectives for each investment. In case objectives are not defined at the time of investment, certain default objectives will be assigned as outlined in **Annexure II (b)** depending on the nature of investment and the performance will be evaluated against those set objectives.
- iv. The Licensee should have considered various alternatives at the time of conceptualizing the investment in the DPR/Estimates. DPR must contain Technical reports, Design criteria, Bill of quantity, Item wise Estimate Cost, Documents necessary to support the details contained in DPR.
- v. If the project is linked with other upstream or downstream projects, appropriate co-ordination is to be ensured for the implementation of the project in economical, efficient and effective manner.

b. Implementation

- i. The contractor should have been selected using a Competitive Bid process. The documents pertaining to the same should be produced by the utilities.
- ii. Licensee shall ensure that there are no delays in the project completion or overruns in costs. In case of time overrun or cost overrun, the Licensee should provide specific reasons for the same. The Licensee also has to specify whether the delay/increase in cost can be attributed to Licensee or contractor or external factors.
- iii. In case the delay is attributable to contractor, the Licensee should provide details pertaining to imposition of liquidated damages. In case liquidated

damages are not levied the Licensee shall provide specific reasons to the satisfaction of the Commission, for waiving off the same.

- iv. Licensee shall specify if there were changes in the design or scope of the project executed when compared to DPR/Estimate. Reasons for deviation should be documented.
- v. The Licensee shall ensure quality execution of works as per Central Electricity Authority (Technical Standards for Construction of Electrical Plants and Electric Lines) Regulations, 2022 and amendments issued from time to time.
- vi. For partial-turnkey projects or projects in which material was to be supplied by the Licensee, care should have been taken to ensure that the required resources are procured in time and made available for timely execution.
- vii. The execution of the project should have been monitored from time to time and any issues that crop up in causing time/cost overruns should have been reported/ addressed at an early stage. Status reports for longer construction time project should be prepared regularly and completion report has to be prepared containing Date of commissioning and cost of completion.

c. Post Execution

- i. The Licensee should have periodically recorded the benefits achieved from the project. The year on year details related to savings if any, achieved should be compared with the estimated benefits in terms of:
 - Whether the primary and secondary objectives as listed out are met
 - Cost benefit analysis - estimated vs actual recorded
 - Payback period is in line with the estimated
- ii. The onus of providing the proof of achieving the primary and secondary objectives shall be on the Licensee. The Commission may independently verify the authenticity of numbers provided, wherever the benefits are quantitative in nature.
- iii. For all those projects where the estimated benefits have not been quantified in the planning stages, the Licensee shall provide details with regard to performance of the system prior to commissioning of the project and performance of the system post commissioning.

For example: in case number of reductions in interruptions are not recorded, the Licensee shall provide from records the interruptions prior to execution of project and interruptions after implementation of project.

- d. Information** in the enclosed Formats/Annexures a & b shall be collected in respect of all the works as specified in the above para-2 of this documents. Supplementary /additional information should be obtained wherever necessary to reach a conclusion on the prudence of the investment

Annexure II (a)

PROJECT DATA:

Name of the Licensee:

Zone :

Circle:.....

Division:.....

Location:.....

Name/Description of the Capital Work:.....

Date of Sanction:.....

Estimated Cost:

Awarded Cost:

Date of Work Award:.....

Date of Commencement:.....

Targeted Date of Completion:.....

Actual Date of Completion:.....

BRIEF DESCRIPTION OF THE WORK

- i. Briefly record the reasons (circumstances necessitating) for taking up the Work.
.....
.....
- ii. What was the Primary/Major objective or the purpose intended to be achieved/Results to flow from the work? Please quantify the results intended(Ex: Meeting the load of ----- MVA/kVA)
.....
.....
- iii. Whether the primary objective/ Results of the work was intended to be achieved in full on completion of the work or was it meant for a phased realisation?
 - a. To be achieved in full on commissioning
 - b. To be achieved in phases of
 - c. 1st Year.....%, 2nd Year:.....%, 3rd Year:% and so on.,

- iv. List other intended objectives if any to be achieved and the time planned for such achievement:

Name of the Objectives	Targeted time of achievement
1.
2.
3.
4.
5.

- v. Planning of Expenditure:

Year 1:Rs.
 Year 2:Rs.
 Year 3:Rs.
 Year 4:Rs.

- vi. Details of financing plan for the project undertaken, if any. Else provide the sources from which the funds were diverted

- vii. Provide the list of alternatives considered. If the alternatives are provided, mention the basis on which the proposed scheme is finalised.

- viii. Details of Cost Benefit Analysis and Payback Period calculations. Wherever projects were taken up with CBA <1 or Payback Period higher than 10 years, provide reasons for taking up the same

PERFORMANCE EVALUATION

Project Performance / Results in terms of the Objectives

- i. Cost data analysis:

Sanctioned /Awarded Cost of Estimate: Rs.
 Actual Expenditure: Rs.
 (Till date of commissioning)

Comparison of actual expenditure Vs Sanctioned /Awarded cost:

Rs. Excess/Less

Variation in % of the cost of sanctioned estimate /awarded cost:
(+/-)....%

ii. **Schedule of Implementation:**

Targeted date of completion as per Detailed work order

Actual date of completion:.....

Time overrun in Years.....Months

Reasons for delay, if any, as ascertained (describe reasons attributable for project delay/ justification for delay/delays attributable to Contractor or Licensee):

.....
.....

iii. **Primary objective** (Quantitative Description. Ex: Demand in MVA met., etc)

Actual Achievement after completion:

	Quantity	% Achievement
1 st Year
2 nd Year
3 rd Year
4 th Year

iv. **Other Objectives realised till date:**

Name of the Objective	Quantity	% Achievement
1.
2.
3.
4.

Observations on outstanding features/Major problems in the design/ implementation of the project:

.....
.....

Note: The evaluation of primary and secondary objectives shall be carried out as per the enclosed format on post commissioning analysis.

v. Capitalisation / Asset categorisation:

Status of Accounting and Capitalisation				
Date of asset categorisation	Amount of asset categorisation in Rs. Lakhs	Amount of depreciation charged in Rs. Lakhs	Amount of interest capitalised in Rs. Lakhs	Remarks

Observations on asset categorisation and capitalisation:

.....

.....

GRADING**A. Planning:****10 marks****Marks**

- i. Investment – Proactive or Reactive
- ii. DPR and cost benefit analysis
- iii. Alternatives

3**2****5****B. Implementation:****i. Schedule of Implementation:****Marks**

- a) Commissioned within the Estimated time-
- b) Commissioned beyond the estimated time:
 - i. Within one year
 - ii. Between one year and two years
 - iii. Above two years

10**8****4****0****ii. Cost of Implementation:****Marks**

- a. Commissioned within the Estimated Cost-
- b. Excess of expenditure over sanctioned estimate:
 - Within 10%
 - 10% to 25%
 - Above 25%

10**8****4****0**

iii. Quality of execution:

10 marks

Observation on the overall quality of executing the work (Ex. Alignment of primary /secondary lines, erection of poles, stringing of conductors in terms of sag, providing guards at the road crossing, grounding of poles carrying 11kV lines etc.)- PI provide detailed observations.

.....

C. Ex-Post Analysis:

i) Primary Objectives realised/Results Achieved:

50 marks

Primary objective realised on commissioning:

	Planned	Achieved	%
1 st Year
2 nd Year
3 rd Year
4 th Year

Scenario 1: In all those cases where primary objective is clearly specified and quantified:
 - 50 marks, if primary objective is achieved in full on completion or as per planned in phases.

Scenario 2: In cases where the exact saving has not been quantified prior to execution: –
 50 marks, if the actual savings achieved show at least 50% improvement over the performance prior to execution.

Proportionately fewer marks will be awarded in case of shortfall in achievement on two counts

- if achievement is delayed against planned phasing, then 5 marks to be deducted for each year's delay. Ex: If 100% was planned in 1st year and actual achievement took place in 3rd year, then 10 marks to be deducted from 50 marks
- if performance achieved in cases of Scenario 2 has shown less than 50% improvement, then 5 marks to be deducted for every 5% less. Ex: If interruptions prior to commissioning were 100 and post commissioning of the project have reduced to 60, 10 marks will be deducted from 50.

iv. Other Objectives (Secondary objectives):

10 Marks

	Name of the Objective	Planned Achievement	Actual Achievement	Marks
1.
2.
3.
4.

The total of 10 marks for other objectives to be divided among the listed other objectives in proportion to their relative importance by the Officer doing the evaluation. Marks scored in respect of each objective shall be in proportion to the percentage achievement till the date of evaluation. Wherever relevant, the grading rules specified for Primary objective may be applied in case of Secondary objectives as well.

v. **Summary of Marks:**

Parameter	Maximum Marks	Marks Scored
Planning		
Investment – Proactive or Reactive	3	
DPR and cost benefit analysis	2	
Alternatives	5	
Implementation		
Schedule of implementation	10	
Cost of Implementation	10	
Quality of execution	10	
Ex-post Analysis		
Achievement of Primary Objective	50	
Achievement of Secondary Objectives	10	
Total	100	

Note: -

- A project to be considered as meeting the standards of Prudence, if it should score 30 Marks out of 50 Marks on evaluation of achievement of primary objective and 30 Marks out of the balance 50 Marks for Planning, Implementation and Secondary Objectives, totalling to at least 60 Marks out of 100 Marks.
- In case a project has scored 40 marks to 60 Marks, then the Licensee is provided an opportunity to take corrective measures and demonstrate the improved results to indicate the prudence of investment.
- In case a project has scored below 40 Marks, the same is intimated to the Licensee before deciding it as not meeting prudence requirements.

vi. **Concluding remarks about the work:**

.....

Annexure II (b)

Nature of work	Primary Objective	Secondary Objectives
Substation (New substation, Additional transformer)	Load growth	Loss reduction, Quality of Supply (HTVR)
New feeder/feeder bifurcation	Load relief/ New load	Loss reduction, Quality of Supply (HTVR)
Reconductoring	Reduction in interruptions	Reduction in losses, Quality of supply (HTVR)
Improvement works (Intermediate poles, Auto enclosures)	Reduction in interruptions	
DTC Metering	Energy Audit, Reduction of commercial losses	
Additional DTCs	Loss reduction	Quality of supply
DSM works	Load curve flattening	Reduction in losses/
Providing infrastructure to unauthorized IP sets	Reduction in losses	Quality of Supply (HTVR), Reduction in transformer failures
Renovation works (Replacement of deteriorated equipment)	Quality of supply	Reduction in loss levels
RGVY, NJY, DDUGJY, any other schemes and electrification projects with social objectives	As defined in the project report	
Other projects	As defined in the report or specified by Transmission and Distribution Licensees	

ANNEXURE-V**Procedure for calculation of Transmission System Availability**

- i) Availability shall be calculated and declared separately for each voltage level.

The transmission system availability shall be declared as per the formula mentioned below. The transmission elements shall be grouped into following categories for the purpose of calculation of availability of transmission systems:

- (a) AC transmission lines: Each circuit of AC transmission line shall be considered as one element.
- (b) Inter-Connecting Transformers (ICTs): Each ICT bank (three single phase transformer together) shall form one element.
- (c) Static VAR Compensator (SVC): SVC along with SVC transformer shall form one element. However, 50% credit to inductive and 50% to capacitive rating shall be given.
- (d) Switched Bus Reactor: Each switched Bus Reactor shall be considered as one element.

- ii) The Availability of Transmission system shall be calculated as under:

% System Availability for the system

$$= \frac{o \times AV_o + p \times AV_p + q \times AV_q + r \times AV_r}{o + p + q + r} \times 100$$

Where

o is Total number of AC lines.

AV_o is Availability of o number of AC lines.

p is Total number of switched bus reactors.

AV_p is Availability of p number of switched bus reactors.

q is Total number of ICTs.

AVq is Availability of q number of ICTs.

r is Total number of SVCs.

AVr is Availability of r number of SVCs.

- iii) The weightage factor for each category of transmission elements shall be as under:
 - (a) For each circuit of AC line – Surge Impedance Loading for Uncompensated line (SIL) multiplied by Circuit Km. (SIL rating for various voltage level and conductor configuration shall be as per the procedure adopted for power system analysis)
 - (b) For each ICT bank – The rated MVA capacity.
 - (c) For SVC – The rated MVAR capacity (inductive & capacitive).
 - (d) For switched Bus reactor – The rated MVAR capacity.
- iv) The availability for each category of transmission elements shall be calculated based on the weightage factor, total hours under consideration and non-available hours for each element of that category. The formulae for calculation of Availability of each category of the Transmission elements are as per Enclosure-I.
- v) The transmission elements under outage due to following reasons not attributable to the Transmission Licensee shall be deemed to be available:
 - (a) Shut down to transmission elements availed by other agency/agencies for maintenance or construction of their transmission system.
 - (b) Manual tripping of line due to over voltage and manual tripping of switched bus reactor as per the directions of RLDC / SLDC.
- vi) Outage time of transmission elements for the following contingencies shall be excluded from the total time of the element under period of consideration.
 - (a) Outage of elements due to acts of God and force majeure events beyond the control of the Transmission Licensee

(b) Outage caused by grid incident/disturbance not attributable to the Transmission Licensee, e.g. faults in substation or bays owned by other agency causing outage of the Transmission Licensee's elements, tripping of lines, ICTs, etc. due to grid disturbance. However, if the elements is not restored on receipt of direction from SLDC while normalising the system following grid incident/disturbance within reasonable time, the element will be considered not available for whole period of outage and outage time shall be attributable to the Transmission Licensee.

Enclosure-1

AVo (Availability of o no. of AC lines) =

$$\frac{\sum_{i=1}^o (W_i(T_i - T_{NAi}) / T_i)}{\sum_{i=1}^o W_i}$$

AVq (Availability of q no. of ICTs)=

$$\frac{\sum_{k=1}^q (W_k(T_k - T_{NAk}) / T_k)}{\sum_{k=1}^q W_k}$$

PD-81

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಪಸಂಮೀ ಇ-147 ಮೀಇಸೇ 2023

ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸಚಿವಾಲಯ

ವಿಕಾಸಸೌಧ

ಬೆಂಗಳೂರು, ದಿನಾಂಕ: 28.12.2023

ಅಧಿಸೂಚನೆ

2024ನೇ ಸಾಲಿನಲ್ಲಿ ಮೀನುಗಾರಿಕೆ ಇಲಾಖೆಯ ಗ್ರೂಪ್-ಎ ವೃಂದಕ್ಕೆ ಸೇರಿದ ಕೆಳಕಂಡ ಅಧಿಕಾರಿಗಳು ಅವರ ಹೆಸರಿನ ಮುಂದೆ ನಮೂದಿಸಿರುವ ದಿನಾಂಕದಂದು 60 ವರ್ಷ ವಯೋಮಿತಿಯನ್ನು ತಲುಪಿರುವ ಕಾರಣ ಅವರುಗಳಿಂದ ಸರ್ಕಾರಕ್ಕೆ ಬರಬೇಕಾದ ಮನೆ ನಿರ್ಮಾಣ / ಮನೆ ಖರೀದಿ ಮುಂಗಡ, ವಾಹನ ಖರೀದಿ ಮುಂಗಡ, ಇತರೆ ಮುಂಗಡಗಳು ಹಾಗೂ ಇತರೆ ಯಾವುದಾದರೂ ಹಣ ಬಾಕಿ ವಸೂಲಿ ಮಾಡುವುದಿದ್ದಲ್ಲಿ ಅಂತಹ ಬಾಕಿಯನ್ನು ಅವರ ನಿವೃತ್ತಿ ಉಪದಾನದಿಂದ ವಸೂಲಿ ಮಾಡಲು ಹಾಗೂ ಸದರಿ ಅಧಿಕಾರಿಗಳ ವಿರುದ್ಧ ಕ್ರಿಮಿನಲ್ ಮೊಕದ್ದಮೆ / ಲೋಕಾಯುಕ್ತ ವಿಚಾರಣೆ / ಇಲಾಖಾ ವಿಚಾರಣೆ ಹಾಗೂ ಇತರೆ ಯಾವುದಾದರೂ ವಿಚಾರಣೆಗಳು ಬಾಕಿ ಇದ್ದಲ್ಲಿ ಅಥವಾ ಹೂಡಲು ಉದ್ದೇಶಿಸಿದ್ದಲ್ಲಿ ಅಂತಹ ವಿಚಾರಣೆಗಳ ಮೇಲೆ

ಸಲ್ಲಿಸುವ ವಿಚಾರಣಾ ವರದಿಯನ್ನು ಆಧರಿಸಿ ಶಿಸ್ತು ಕ್ರಮ ಕೈಗೊಳ್ಳುವ ಷರತ್ತಿಗೊಳಪಟ್ಟು ಕರ್ನಾಟಕ ನಾಗರಿಕ ಸೇವಾ ನಿಯಮ 95(1)ರನ್ವಯ ಅವರ ಹೆಸರಿನ ಮುಂದೆ ನಮೂದಿಸಿರುವ ದಿನಾಂಕದಂದು ಸರ್ಕಾರಿ ಸೇವೆಯಿಂದ ವಯೋನಿವೃತ್ತಿ ಹೊಂದಲು ಅನುಮತಿಯನ್ನು ನೀಡಲಾಗಿದೆ.

ಕ್ರ.ಸಂ	ಅಧಿಕಾರಿಯ ಹೆಸರು, ಪದನಾಮ ಮತ್ತು ಕಾರ್ಯನಿರ್ವಹಿಸುತ್ತಿರುವ ಕಛೇರಿ	ವರ್ಗ	ಜನ್ಮ ದಿನಾಂಕ	ವಯೋನಿವೃತ್ತಿ ಹೊಂದುವ ದಿನಾಂಕ:
1	ಶ್ರೀ ಡಾ.ಅನಂತ ಸಿ.ಎಸ್, ಮೀನುಗಾರಿಕೆ ಉಪ ನಿರ್ದೇಶಕರು, ಕೋಲಾರ	"ಎ"	13.01.1964	31.01.2024
2	ಶ್ರೀ ಸುಧೀರ್ ಪಿ, ಮೀನುಗಾರಿಕೆ ಜಂಟಿ ನಿರ್ದೇಶಕರು, ಬೆಳಗಾವಿ ವಲಯ ಬೆಳಗಾವಿ	"ಎ"	01.06.2024	31.05.2024
3	ಶ್ರೀ ತಿಪ್ಪೇಸ್ವಾಮಿ ಡಿ, ಮೀನುಗಾರಿಕೆ ಅಪರ ನಿರ್ದೇಶಕರು, ಮೀನುಗಾರಿಕೆ ನಿರ್ದೇಶನಾಲಯ	"ಎ"	17.12.1964	31.12.2024

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆದೇಶಾನುಸಾರ
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ

(ಚಿನ್ನಾಬಾಯಿ ಕೆ.ಎಸ್)

ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ
ಪಶುಸಂಗೋಪನೆ ಮತ್ತು ಮೀನುಗಾರಿಕೆ ಇಲಾಖೆ
(ಮೀನುಗಾರಿಕೆ)

PR-614

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಸಂಖ್ಯೆ: ಅಇ 95 ವೆಚ್ಚ-12/2024

(ಇ-ಅಫೀಸ್ ಕಡತ)

ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸಚಿವಾಲಯ,

ವಿಧಾನಸೌಧ,

ಬೆಂಗಳೂರು, ದಿನಾಂಕ:27.06.2024

ಅಧಿಸೂಚನೆ

Karnataka Mining Environment Restoration Corporation ನ ಧರ್ಮಪುರ ಮತ್ತು ಸುಶೀಲನಗರ ರೈಲ್ವೆ ಸ್ಟೇಡಿಂಗ್‌ಗಳ ನಿರ್ಮಾಣ ಯೋಜನೆಗಳನ್ನು ಅನುಷ್ಠಾನಗೊಳಿಸಲು Project Management Consultancy ಸೇವೆಯನ್ನು M/s. RITES Ltd, ಸಂಸ್ಥೆಯಿಂದ ಟೆಂಡರ್ ಅನುಮೋದಿತ ಮೊತ್ತದ ಮೇಲೆ 5% ದರದ ವೆಚ್ಚದಲ್ಲಿ ಪಡೆಯಲು ಕರ್ನಾಟಕ ಸಾರ್ವಜನಿಕ ಸಂಗ್ರಹಣೆಗಳಲ್ಲಿ ಪಾರದರ್ಶಕತೆ ಅಧಿನಿಯಮ-1999ರ ಕಲಂ 4(ಜಿ)ರಡಿ ಪ್ರದತ್ತವಾದ ಅಧಿಕಾರ ಚಲಾಯಿಸಿ, ಕರ್ನಾಟಕ ಗಣಿ ಪರಿಸರ ಪುನಶ್ಚೇತನ ನಿಗಮಕ್ಕೆ ಪಾರದರ್ಶಕತೆ ಕಾಯ್ದೆಯಿಂದ ವಿನಾಯಿತಿ ನೀಡಿದೆ.

ಉತ್ತಮ ಗುಣಮಟ್ಟದ ಸೇವೆಯನ್ನು ಸಮಂಜಸ ದರದಲ್ಲಿ ಸಂಗ್ರಹಿಸುವುದನ್ನು ಕರ್ನಾಟಕ ಗಣಿ ಪರಿಸರ ಪುನಶ್ಚೇತನ ನಿಗಮವು ದೃಢಪಡಿಸಿಕೊಳ್ಳುವುದು.

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆಜ್ಞಾನುಸಾರ
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ

(ಕಾಂತಮ್ಮ ಎನ್.ಎಂ)

ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ

ಆರ್ಥಿಕ ಇಲಾಖೆ (ಸಂಗ್ರಹಣಾ ಕೋಶ)

PR-615

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಸಂಖ್ಯೆ:ಆಇ 460 ವೆಚ್ಚ-12/2024

(ಇ-ಆಫೀಸ್ ಕಡತ)

ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸಚಿವಾಲಯ

ವಿಧಾನ ಸೌಧ

ಬೆಂಗಳೂರು, ದಿನಾಂಕ:27.06.2024

ಅಧಿಸೂಚನೆ

ಸರ್ಕಾರದ ಇಲಾಖೆಗಳು, ನಿಗಮಗಳು, ಮಂಡಳಿಗಳು, ಸಾರ್ವಜನಿಕ ವಲಯದ ಉದ್ಯಮಗಳು (PSUs), ಸ್ವಾಯತ್ತ ಸಂಸ್ಥೆಗಳು, ರಾಜ್ಯ ಮತ್ತು ಕೇಂದ್ರ ಕಾಯಿದೆ ಅಡಿಯಲ್ಲಿ ಸ್ಥಾಪಿತವಾದ ಸಂಘಟನೆಗಳು ಮತ್ತು ಇತರೆ ಸರ್ಕಾರಿ ಅನುದಾನಿತ ಅಥವಾ ಗುರುತಿಸಲ್ಪಟ್ಟ ಸಂಸ್ಥೆಗಳಿಗೆ ಅಗತ್ಯವಿದ್ದಾಗ ರಾಜ್ಯದ ಇ-ಆಡಳಿತ ಯೋಜನೆಗಳಿಗೆ ಸಂಬಂಧಪಟ್ಟ ಚಟುವಟಿಕೆಗಳ ತಂತ್ರಾಂಶವನ್ನು ಅಭಿವೃದ್ಧಿಪಡಿಸುವುದು ಮತ್ತು ನಿರ್ವಹಣೆ ಕುರಿತಾದ ಸೇವೆಯನ್ನು Centre for Smart Governance ರವರಿಂದ ಈ ಕೆಳಕಂಡ ಷರತ್ತುಗಳಿಗೊಳಪಟ್ಟು ಒಂದು ವರ್ಷದ ಅವಧಿಗೆ ನೇರವಾಗಿ ಪಡೆಯಲು ಕರ್ನಾಟಕ ಸಾರ್ವಜನಿಕ ಸಂಗ್ರಹಣೆಗಳಲ್ಲಿ ಪಾರದರ್ಶಕತೆ ಅಧಿನಿಯಮ-1999 ರ ಕಲಂ 4(ಜಿ)ರಡಿ ಪ್ರದತ್ತವಾದ ಅಧಿಕಾರ ಚಲಾಯಿಸಿ ಪಾರದರ್ಶಕತೆ ಕಾಯ್ದೆಯಿಂದ ವಿನಾಯಿತಿ ನೀಡಿದೆ.

ಷರತ್ತುಗಳು:

- (1) Centre for Smart Governance ರವರು ಪ್ರಸ್ತಾಪಿತ ಕಾರ್ಯವನ್ನು ಯಾವುದೇ ಕಾರಣಕ್ಕೂ ಹೊರಗುತ್ತಿಗೆ ಮೂಲಕ ನಿರ್ವಹಿಸತಕ್ಕದ್ದಲ್ಲ.
- (2) ಪ್ರಸ್ತಾಪಿತ ಕಾರ್ಯಕ್ಕೆ ಯಾವುದಾದರೂ ಸೇವೆಯನ್ನು ಪಡೆಯಬೇಕಾದಲ್ಲಿ ಕೆ.ಟಿ.ಪಿ.ವಿ. ಕಾಯ್ದೆ ಅನ್ವಯ ಪಾರದರ್ಶಕ ರೀತಿಯಲ್ಲಿ ಟೆಂಡರ್ ಮೂಲಕ ಪಡೆಯಲು ಕ್ರಮವಹಿಸತಕ್ಕದ್ದು.
- (3) ಸರ್ಕಾರದ ಸಂಗ್ರಹಣಾ ಸಂಸ್ಥೆಗಳು ಪಡೆಯುವ ಸೇವೆಗಳಿಗೆ ತಗುಲುವ ವೆಚ್ಚಕ್ಕೆ ಅನುಸಾರವಾಗಿ (Centre for Smart Governance ಸಮಂಜಸ ಶುಲ್ಕವನ್ನು ನಿಗದಿಪಡಿಸತಕ್ಕದ್ದು.

- (4) ಉತ್ತಮ ಗುಣಮಟ್ಟದ ಸೇವೆ ಸಂಗ್ರಹಿಸುವುದನ್ನು ಸರ್ಕಾರದ ಇಲಾಖೆಗಳು, ನಿಗಮಗಳು, ಮಂಡಳಿಗಳು, ಸಾರ್ವಜನಿಕ ವಲಯದ ಉದ್ದಿಮೆಗಳು (PSUs), ಸ್ವಾಯತ್ತ ಸಂಸ್ಥೆಗಳು, ರಾಜ್ಯ ಮತ್ತು ಕೇಂದ್ರ ಕಾಯಿದೆ ಅಡಿಯಲ್ಲಿ ಸ್ಥಾಪಿತವಾದ ಸಂಘಟನೆಗಳು ಮತ್ತು ಇತರ ಸರ್ಕಾರಿ ಅನುದಾನಿತ ಅಥವಾ ಗುರುತಿಸಲ್ಪಟ್ಟ ಸಂಸ್ಥೆಗಳು ದೃಢಪಡಿಸಿಕೊಳ್ಳುವುದು.

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆಜ್ಞಾನುಸಾರ
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ,

(ಕಾಂತಮ್ಮ ಎನ್.ಎಂ.)

ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ,
ಆರ್ಥಿಕ ಇಲಾಖೆ (ಸಂಗ್ರಹಣಾ ಕೋಶ)

PR-616

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಸಂಖ್ಯೆ:ಆಇ 464 ವೆಚ್ಚ-12/2023
(ಇ-ಆಫೀಸ್ ಕಡತ)

ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸಚಿವಾಲಯ
ವಿಧಾನ ಸೌಧ
ಬೆಂಗಳೂರು, ದಿನಾಂಕ:26.06.2024

ಅಧಿಸೂಚನೆ

ರಾಜ್ಯ ಮಟ್ಟದ ಗ್ಯಾರಂಟಿ ಯೋಜನೆಗಳ ಅನುಷ್ಠಾನ ಪ್ರಾಧಿಕಾರದ ಅಧ್ಯಕ್ಷರು ಹಾಗೂ ಉಪಾಧ್ಯಕ್ಷರುಗಳಿಗೆ ಪ್ರತಿ ವಾಹನಕ್ಕೆ ರೂ.26.00 ಲಕ್ಷಗಳಂತೆ 5 ಹೊಸ ವಾಹನಗಳನ್ನು M/s. Toyota Kirloskar Motor Private Limited, Bidadi Industrial Area, Ramanagar District ಇವರಿಂದ ನೇರವಾಗಿ ಖರೀದಿಸಲು ಕರ್ನಾಟಕ ಸಾರ್ವಜನಿಕ ಸಂಗ್ರಹಣೆಗಳಲ್ಲಿ ಪಾರದರ್ಶಕತೆ ಅಧಿನಿಯಮ-1999 ರ ಕಲಂ 4(ಜಿ) ರಡಿ ಪ್ರದತ್ತವಾದ ಅಧಿಕಾರ ಚಲಾಯಿಸಿ ಮಹಿಳಾ ಮತ್ತು ಮಕ್ಕಳ ಕಲ್ಯಾಣ ಇಲಾಖೆಗೆ ಪಾರದರ್ಶಕತೆ ಕಾಯ್ದೆಯಿಂದ ವಿನಾಯಿತಿ ನೀಡಿದೆ.

ಉತ್ತಮ ಗುಣಮಟ್ಟದ ಸೇವೆಯನ್ನು ಸಮಂಜಸ ದರದಲ್ಲಿ ಸಂಗ್ರಹಿಸುವುದನ್ನು ಮಹಿಳಾ ಮತ್ತು ಮಕ್ಕಳ ಕಲ್ಯಾಣ ಇಲಾಖೆಯು ದೃಢಪಡಿಸಿಕೊಳ್ಳುವುದು.

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆಜ್ಞಾನುಸಾರ
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ

(ಕಾಂತಮ್ಮ ಎನ್.ಎಂ.)

ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ
ಆರ್ಥಿಕ ಇಲಾಖೆ (ಸಂಗ್ರಹಣಾ ಕೋಶ)

PR-617

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಸಂಖ್ಯೆ: ಆಇ 466 ವೆಚ್ಚ-12/2024
(ಇ-ಆಫೀಸ್ ಕಡತ)

ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸಚಿವಾಲಯ,
ವಿಧಾನಸೌಧ,
ಬೆಂಗಳೂರು, ದಿನಾಂಕ:26.06.2024

ಅಧಿಸೂಚನೆ

2024-25ನೇ ಸಾಲಿನಲ್ಲಿ ಕರ್ನಾಟಕ ವಸತಿ ಶಿಕ್ಷಣ ಸಂಸ್ಥೆಗಳ ಸಂಘದ ಅಧೀನದಲ್ಲಿ ಕಾರ್ಯನಿರ್ವಹಿಸುತ್ತಿರುವ ವಸತಿ ಶಾಲೆ/ಕಾಲೇಜುಗಳಲ್ಲಿ ವ್ಯಾಸಂಗ ಮಾಡುತ್ತಿರುವ ಬಾಲಕರಿಗೆ ನಿರ್ಮಲ ಕಿಟ್ ಮತ್ತು ಬಾಲಕಿಯರಿಗೆ ಸ್ಕೂರ್ತಿ ಕಿಟ್ ಗಳನ್ನು ಮೆ|| ಕರ್ನಾಟಕ ಸೋಪ್ಸ್ ಅಂಡ್ ಡಿಟರ್ಜೆಂಟ್ ಲಿ. ಬೆಂಗಳೂರು ಇವರಿಂದ ರೂ.30,39,31,000/ಗಳ ವೆಚ್ಚದಲ್ಲಿ ಖರೀದಿಸಲು ಕರ್ನಾಟಕ ಸಾರ್ವಜನಿಕ ಸಂಗ್ರಹಣೆಗಳಲ್ಲಿ ಪಾರದರ್ಶಕತೆ ಅಧಿನಿಯಮ-1999ರ ಕಲಂ 4(ಜಿ)ರಡಿ ಪ್ರದತ್ತವಾದ ಅಧಿಕಾರ ಚಲಾಯಿಸಿ, ಸಮಾಜ ಕಲ್ಯಾಣ ಇಲಾಖೆಗೆ ಪಾರದರ್ಶಕತೆ ಕಾಯ್ದೆಯಿಂದ ವಿನಾಯಿತಿ ನೀಡಿದೆ.

ಉತ್ತಮ ಗುಣಮಟ್ಟದ ಸೇವೆಯನ್ನು ಸಮಂಜಸ ದರದಲ್ಲಿ ಸಂಗ್ರಹಿಸುವುದನ್ನು ಸಮಾಜ ಕಲ್ಯಾಣ ಇಲಾಖೆಯು ದೃಢಪಡಿಸಿಕೊಳ್ಳುವುದು.

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆಜ್ಞಾನುಸಾರ
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ

(ಕಾಂತಮ್ಮ ಎನ್.ಎಂ.)

ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ,
ಆರ್ಥಿಕ ಇಲಾಖೆ (ಸಂಗ್ರಹಣಾ ಕೋಶ)

PR-618

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಸಂಖ್ಯೆ:ಆಇ 474 ವೆಚ್ಚ-12/2024
(ಇ-ಆಫೀಸ್ ಕಡತ)

ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸಚಿವಾಲಯ
ವಿಧಾನ ಸೌಧ
ಬೆಂಗಳೂರು, ದಿನಾಂಕ:27.06.2024

ಅಧಿಸೂಚನೆ

ಶ್ರೀ.ಕೆ.ಯಾಲಕ್ಕಿಗೌಡ, ನಿರ್ದೇಶಕರು(ನಿವೃತ್ತ), ಗ್ರಾಮೀಣಾಭಿವೃದ್ಧಿ ಮತ್ತು ಪಂಚಾಯತ್ ರಾಜ್ ಇಲಾಖೆ ಇವರ ಸೇವೆಯನ್ನು ಮಾಸಿಕ ರೂ.1.00 ಲಕ್ಷ ಸಮಾಲೋಚನಾ ಶುಲ್ಕದೊಂದಿಗೆ 5ನೇ ರಾಜ್ಯ ಹಣಕಾಸು ಆಯೋಗಕ್ಕೆ ಸಮಾಲೋಚನಾ ಆಧಾರದ ಮೇಲೆ ಪಡೆಯಲು ಕರ್ನಾಟಕ ಸಾರ್ವಜನಿಕ ಸಂಗ್ರಹಣೆಗಳಲ್ಲಿ ಪಾರದರ್ಶಕತೆ ಅಧಿನಿಯಮ-1999 ರ ಕಲಂ 4(ಜಿ) ರಡಿ ಪ್ರದತ್ತವಾದ ಅಧಿಕಾರ ಚಲಾಯಿಸಿ, ಆರ್ಥಿಕ ಇಲಾಖೆಗೆ ಪಾರದರ್ಶಕತೆ ಕಾಯ್ದೆಯಿಂದ ವಿನಾಯಿತಿ ನೀಡಿದೆ.

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆಜ್ಞಾನುಸಾರ
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ,

(ಕಾಂತಮ್ಮ ಎನ್.ಎಂ.)

ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ,
ಆರ್ಥಿಕ ಇಲಾಖೆ (ಸಂಗ್ರಹಣಾ ಕೋಶ)

PR-619

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಸಂಖ್ಯೆ: ಆಇ 476 ವೆಚ್ಚ-12/2024
(ಇ-ಆಫೀಸ್ ಕಡತ)

ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸಚಿವಾಲಯ,
ವಿಧಾನಸೌಧ,
ಬೆಂಗಳೂರು, ದಿನಾಂಕ:27.06.2024

ಅಧಿಸೂಚನೆ

ಡಾ. ಗಾಯತ್ರಿ ಕೆ, ಇವರ ಸೇವೆಯನ್ನು ಮಾಸಿಕ ರೂ.1,75,000/-ಗಳ ಸಮಲೋಚನ ಶುಲ್ಕದೊಂದಿಗೆ ಒಂದು ವರ್ಷದ ಅವಧಿಗೆ ಸಮಾಲೋಚಕರನ್ನಾಗಿ (ಶೈಕ್ಷಣಿಕ ಮತ್ತು ಸಂಶೋಧನೆ) ಪಡೆಯಲು ಕರ್ನಾಟಕ ಸಾರ್ವಜನಿಕ ಸಂಗ್ರಹಣೆಗಳಲ್ಲಿ ಪಾರದರ್ಶಕತೆ ಅಧಿನಿಯಮ-1999ರ ಕಲಂ 4(ಜಿ)ರಡಿ ಪ್ರದತ್ತವಾದ ಅಧಿಕಾರ ಚಲಾಯಿಸಿ, ವಿತ್ತೀಯ ಕಾರ್ಯನೀತಿ ಸಂಸ್ಥೆಗೆ ಪಾರದರ್ಶಕತೆ ಕಾಯ್ದೆಯಿಂದ ವಿನಾಯಿತಿ ನೀಡಿದೆ.

ಉತ್ತಮ ಗುಣಮಟ್ಟದ ಸೇವೆಯನ್ನು ಸಮಂಜಸ ದರದಲ್ಲಿ ಸಂಗ್ರಹಿಸುವುದನ್ನು ವಿತ್ತೀಯ ಕಾರ್ಯನೀತಿ ಸಂಸ್ಥೆಯು ದೃಢಪಡಿಸಿಕೊಳ್ಳುವುದು.

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆಜ್ಞಾನುಸಾರ
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ
(ಕಾಂತಮ್ಮ ಎನ್.ಎಂ)
ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ
ಆರ್ಥಿಕ ಇಲಾಖೆ (ಸಂಗ್ರಹಣಾ ಕೋಶ)

PR-620**ಕರ್ನಾಟಕ ಸರ್ಕಾರ**

ಸಂಖ್ಯೆ:ಆಇ 493 ವೆಚ್ಚ-12/2024
(ಇ-ಆಫೀಸ್ ಕಡತ)

ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸಚಿವಾಲಯ
ವಿಧಾನ ಸೌಧ
ಬೆಂಗಳೂರು, ದಿನಾಂಕ:27.06.2024

ಅಧಿಸೂಚನೆ

ಬಾಲಕಾರ್ಮಿಕ ಮಕ್ಕಳ ಅಭಿವೃದ್ಧಿ ಕಾರ್ಯಕ್ರಮಗಳ ಕುರಿತು ವಿವಿಧ ಯಶೋಗಾಥೆಗಳ ಎರಡು ವೀಡಿಯೋ ಫಿಲಂಗಳ ಚಿತ್ರೀಕರಣ ಸೇವೆಯನ್ನು MN Media, ಬೆಂಗಳೂರು ಸಂಸ್ಥೆಯ ಸೇವೆಯನ್ನು ಪ್ರತಿ ಫಿಲಂಗೆ ರೂ.5,60,500/-ಗಳ ವೆಚ್ಚದಲ್ಲಿ ಪಡೆಯಲು ಕರ್ನಾಟಕ ಸಾರ್ವಜನಿಕ ಸಂಗ್ರಹಣೆಗಳಲ್ಲಿ ಪಾರದರ್ಶಕತೆ ಅಧಿನಿಯಮ-1999 ರ ಕಲಂ 4(ಜಿ) ರಡಿ ಪ್ರದತ್ತವಾದ ಅಧಿಕಾರ ಚಲಾಯಿಸಿ ಕಾರ್ಮಿಕ ಇಲಾಖೆಗೆ ಪಾರದರ್ಶಕತೆ ಕಾಯ್ದೆಯಿಂದ ವಿನಾಯಿತಿ ನೀಡಿದೆ.

ಉತ್ತಮ ಗುಣಮಟ್ಟದ ಸೇವೆಯನ್ನು ಸಮಂಜಸ ದರದಲ್ಲಿ ಸಂಗ್ರಹಿಸುವುದನ್ನು ಕಾರ್ಮಿಕ ಇಲಾಖೆಯು ದೃಢಪಡಿಸಿಕೊಳ್ಳುವುದು.

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆಜ್ಞಾನುಸಾರ
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ
(ಕಾಂತಮ್ಮ ಎನ್.ಎಂ)
ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ
ಆರ್ಥಿಕ ಇಲಾಖೆ (ಸಂಗ್ರಹಣಾ ಕೋಶ)

PR-621

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಸಂಖ್ಯೆ: ಎನರ್ಜಿ 145 ಇಬಿಎಸ್ 2024

ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸಚಿವಾಲಯ
ವಿಕಾಸ ಸೌಧ,
ಬೆಂಗಳೂರು, ದಿನಾಂಕ:28.06.2024.**ಅಧಿಸೂಚನೆ**ವಿಷಯ: ವಿದ್ಯುತ್ ಪರಿವೀಕ್ಷಣಾಲಯ ಇಲಾಖೆಯ ವಿದ್ಯುತ್ ಪರಿವೀಕ್ಷಕರ ವೃಂದದ
ದಿನಾಂಕ:01.01.2024 ರಲ್ಲಿದ್ದಂತೆ ಕರಡು ತಾತ್ಕಾಲಿಕ ಜೇಷ್ಠತಾ
ಪಟ್ಟಿಯನ್ನು ಪ್ರಕಟಿಸುವ ಬಗ್ಗೆ.
*****ಸರ್ಕಾರದ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ: ಎನರ್ಜಿ 168 ಇಬಿಎಸ್ 2023, ದಿನಾಂಕ:05.06.2024ರಲ್ಲಿ
ವಿದ್ಯುತ್ ಪರಿವೀಕ್ಷಕರ ವೃಂದದ ಅಂತಿಮ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ಹೊರಡಿಸಲಾಗಿರುತ್ತದೆ.ಮುಂದುವರೆದು, ವಿದ್ಯುತ್ ಪರಿವೀಕ್ಷಣಾಲಯದ ವಿದ್ಯುತ್ ಪರಿವೀಕ್ಷಕರ ವೃಂದದ
ದಿನಾಂಕ:01.01.2024 ರಲ್ಲಿದ್ದಂತೆ ಕರಡು ತಾತ್ಕಾಲಿಕ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ಸಿದ್ಧಪಡಿಸಿ
ಅನುಬಂಧದಲ್ಲಿ ಇದರೊಂದಿಗೆ ಲಗತ್ತಿಸಿದೆ.ಸದರಿ ಕರಡು ತಾತ್ಕಾಲಿಕ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯಲ್ಲಿ ನಿಗದಿಪಡಿಸಿರುವ ಜೇಷ್ಠತೆ ಮತ್ತು ಅರ್ಹತಾ
ದಿನಾಂಕಗಳಿಂದ ಬಾಧಿತರಾದ ಅಧಿಕಾರಿಗಳು ತಮ್ಮ ಸಲಹೆ ಮತ್ತು ಆಕ್ಷೇಪಣೆಗಳನ್ನು ಈ ತಾತ್ಕಾಲಿಕ
ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ರಾಜ್ಯಪತ್ರದಲ್ಲಿ ಪ್ರಕಟಿಸಿದ 15 ದಿನಗಳೊಳಗಾಗಿ ಸರ್ಕಾರದ ಅಪರ ಮುಖ್ಯ
ಕಾರ್ಯದರ್ಶಿಗಳು, ಇಂಧನ ಇಲಾಖೆ, 2ನೇ ಮಹಡಿ, ವಿಕಾಸಸೌಧ, ಬೆಂಗಳೂರು ಇವರಿಗೆ
ಸಲ್ಲಿಸಬಹುದಾಗಿರುತ್ತದೆ. ನಿಗದಿತ ಅವಧಿಯ ನಂತರ ಸಲ್ಲಿಸುವ ಆಕ್ಷೇಪಣೆಗಳನ್ನು
ಪರಿಗಣಿಸಲಾಗುವುದಿಲ್ಲ.ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆದೇಶಾನುಸಾರ
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ(ವಿನೋದ್ ಕುಮಾರ್ ಡಿ.ಎಂ)
ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ,
ಇಂಧನ ಇಲಾಖೆ.**ಅನುಬಂಧ**

ದಿನಾಂಕ:01.01.2024 ರಲ್ಲಿದ್ದಂತೆ ವಿದ್ಯುತ್ ಪರಿವೀಕ್ಷಕ ವೃಂದದ ತಾತ್ಕಾಲಿಕ ಜೇಷ್ಠತಾ ಪಟ್ಟಿ

ಕ್ರ. ಸಂ.	ಅಧಿಕಾರಿಯ ಹೆಸರು	ಪೋಷಕ ವೃಂದದ ಜೇಷ್ಠತಾ ಕ್ರ.ಸಂಖ್ಯೆ	ಜನ್ಮ ದಿನಾಂಕ	ಸವಿಪ ಹುದ್ದೆಗೆ ನೇಮಕಗೊಂಡ ದಿನಾಂಕ	ವಿಪ ಹುದ್ದೆಗೆ ಪದೋನ್ನತಿಗೊಂಡ ದಿನಾಂಕ	ವಿಪ ವೃಂದದಲ್ಲಿ ದೊರೆತ ಅರ್ಹತಾ ದಿನಾಂಕ
1	ಎಲ್.ಮೇಘಾನಾಯ್ಕ (SC)	47	01.06.1964	15.07.1994	28.11.2013	28.11.2013
2	ವಿಜಯಕುಮಾರ್.ಎ.ಎನ್ (ST)	59	23.07.1976	22.11.2002	14.01.2020	14.01.2020
3	ಬಿ.ಎನ್.ಬಸವೇಗೌಡ	60	02.01.1984	08.05.2007	14.01.2020	14.01.2020
4	ಫರೀದಾ ಬೇಗಂ.ಎನ್.	61	08.06.1981	08.05.2007	14.01.2020	14.01.2020
5	ಶ್ರೀಲಕ್ಷ್ಮಿ	62	07.04.1984	08.05.2007	14.01.2020	14.01.2020
6	ಮಂಜುನಾಥ್.ಸಿ.ಹೆಚ್.	63	20.07.1984	08.05.2007	14.01.2020	14.01.2020

7	ನೇತ್ರಾವತಿ .ಎಂ. (SC)	64	11.08.1983	08.05.2007	14.01.2020	14.01.2020
8	ಗೋವಿಂದ ಮೊಗೇರ (SC)	65	19.08.1984	08.05.2007	14.01.2020	14.01.2020
9	ಕೆ.ವೀಣಾ	66	24.05.1982	08.05.2007	14.01.2020	14.01.2020
10	ಬಾಬಾಸಾಬ್ ದೇಸಾಯಿ	67	20.12.1978	08.05.2007	14.01.2020	14.01.2020
11	ಉಷಾ.ಸಿ.ಎನ್.	68	17.06.1985	09.10.2009	14.01.2020	14.01.2020
12	ಭೀಮಾ ಶಂಕರ್	69	23.01.1983	09.10.2009	14.01.2020	14.01.2020
13	ಯೋಗೀಶ್.ಜಿ.	70	07.07.1979	09.10.2009	14.01.2020	14.01.2020
14	ಶ್ರೀನಿವಾಸ .ಎಸ್.ಕೆ.	71	02.05.1976	09.10.2009	14.01.2020	14.01.2020
15	ಸತೀಶ್. ಎನ್. (SC)	72	09.06.1985	09.10.2009	14.01.2020	14.01.2020
16	ಹರೀಶ್. ಎನ್.	73	15.01.1985	09.10.2009	14.01.2020	14.01.2020
17	ಯಂಕಣ್ಣ	74	01.08.1973	09.10.2009	14.01.2020	14.01.2020
18	ನಾಗರಾಜ್	75	20.05.1985	09.10.2009	12.02.2020	12.02.2020
19	ಶಬ್ದಿನ್ ಆಯೇಷಾ ತಾಜ್	76	25.06.1984	09.10.2009	12.02.2020	12.02.2020
20	ವಿಶ್ವನಾಥ್ ಅಂಗಡಿ	77	31.07.1985	09.10.2009	05.06.2020	05.06.2020
21	ಕವಿತಾ ರಾಣಿ.ಎನ್.	78	20.09.1985	09.10.2009	05.06.2020	05.06.2020
22	ನೇತ್ರಾವತಿ. ಜಿ.ಎನ್.	80	01.06.1985	09.10.2009	18.12.2023	18.12.2023
23	ರಶ್ಮಿ.ಎಂ.ಹನಸಿ	81	21.05.1985	09.10.2009	18.12.2023	18.12.2023
24	ವಸಂತಕುಮಾರ್.ಬಿ.ಎನ್.	82	29.05.1984	09.10.2009	18.12.2023	18.12.2023

(ವಿನೋದ್ ಕುಮಾರ್ ಡಿ.ಎಂ)
ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ,
ಇಂಧನ ಇಲಾಖೆ.

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ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಸಂಖ್ಯೆ: ಕಂಇ/16/ಎಂಎಸ್‌ಇ1/2023

ಕರ್ನಾಟಕ ಸರ್ಕಾರ ಸಚಿವಾಲಯ,
ಬಹುಮಹಡಿಗಳ ಕಟ್ಟಡ,
ಬೆಂಗಳೂರು, ದಿನಾಂಕ: 15-06-2024

ಅಧಿಸೂಚನೆ

ವಿಷಯ: ನೋಂದಣಿ ಮತ್ತು ಮುದ್ರಾಂಕ ಇಲಾಖೆಯಲ್ಲಿ
ಕಾರ್ಯನಿರ್ವಹಿಸುತ್ತಿರುವ ಜಿಲ್ಲಾ ನೋಂದಣಾಧಿಕಾರಿಗಳ
ವೃಂದದ ದಿನಾಂಕ: 01-01-2023 ರಿಂದ 31-12-2023ರ
ಅವಧಿಗೆ, ದಿನಾಂಕ:01-01-2024 ರಲ್ಲಿದ್ದಂತೆ ಅಂತಿಮ
ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ಪ್ರಕಟಿಸುವ ಬಗ್ಗೆ.

- ಉಲ್ಲೇಖ:**
1. ಸರ್ಕಾರದ ಆದೇಶ ಸಂಖ್ಯೆ: ಸಿಆಸುಇ 182 ಎಸ್‌ಆರ್‌ಆರ್ 2011, ದಿನಾಂಕ: 06-05-2017.
 2. ಸರ್ಕಾರದ ಆದೇಶ ಸಂಖ್ಯೆ: ಸಿಆಸುಇ 186 ಎಸ್‌ಆರ್‌ಎಸ್ 2018, ದಿನಾಂಕ: 27-02-2019.
 3. ಸರ್ಕಾರದ ಆದೇಶ ಸಂಖ್ಯೆ: ಸಿಆಸುಇ 186 ಎಸ್‌ಆರ್‌ಎಸ್ 2018, ದಿನಾಂಕ: 15-05-2019.
 4. ಸರ್ಕಾರದ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ: ಕಂಇ 52 ಮುನೋಸೇ(1) 2017, ದಿನಾಂಕ: 13-08-2020.
 5. ಸರ್ಕಾರದ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ: ಕಂಇ/16/ಎಂಎಸ್‌ಇ1/2023 ದಿನಾಂಕ: 29-08-2023.

6. ಸರ್ಕಾರದ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ:
ಕಂಇ/16/ಎಂಎಸ್‌ಇ1/2023 ದಿನಾಂಕ: 19-04-2024.

* * *

ಶ್ರೀ ಬಿ.ಕೆ.ಪವಿತ್ರ ಮತ್ತು ಇತರರು ವಿರುದ್ಧ ಯೂನಿಯನ್ ಆಫ್ ಇಂಡಿಯಾ ಪ್ರಕರಣದಲ್ಲಿ, ಮಾನ್ಯ ಸರ್ವೋಚ್ಚ ನ್ಯಾಯಾಲಯವು ಸಿವಿಲ್ ಅಪೀಲ್ ಸಂಖ್ಯೆ: 2368/2011 ಮತ್ತು ಇತರ ಸಿವಿಲ್ ಅಪೀಲುಗಳಲ್ಲಿ ದಿನಾಂಕ: 09-02-2017 ರಂದು ನೀಡಿರುವ ತೀರ್ಪಿನಲ್ಲಿ ಕರ್ನಾಟಕ (ರಾಜ್ಯದ ಸಿವಿಲ್ ಸೇವೆಗಳಲ್ಲಿಯ ಹುದ್ದೆಗಳಿಗೆ) ಮೀಸಲಾತಿ ಆಧಾರದ ಮೇಲೆ ಬಡ್ತಿ ಹೊಂದಿದ ಸರ್ಕಾರಿ ನೌಕರರ ಜೇಷ್ಠತೆಯ ನಿರ್ಧಾರಣಾ ಅಧಿನಿಯಮ, 2002ರ ಪ್ರಕರಣ 3 ಮತ್ತು 4ನ್ನು ಸಂವಿಧಾನದ ಅನುಚ್ಛೇದ-14 ಮತ್ತು 16ಕ್ಕೆ ಅಧಿಕಾರಾತೀತ (Ultra vires Articles 14 and 16 of the Constitution) ಎಂದು ಆದೇಶಿಸಿರುತ್ತದೆ.

ಈ ಹಿನ್ನೆಲೆಯಲ್ಲಿ, ಉಲ್ಲೇಖ(1)ರ ದಿನಾಂಕ:06-05-2017ರ ಸರ್ಕಾರದ ಆದೇಶದಲ್ಲಿ ನೀಡಿರುವ ಮಾರ್ಗಸೂಚಿಗಳನುಸಾರ ಮುಂಬಡ್ತಿಯಲ್ಲಿ ಪರಿಶಿಷ್ಟ ಜಾತಿ ಮತ್ತು ಪರಿಶಿಷ್ಟ ಪಂಗಡದ ನೌಕರರಿಗೆ ಮೀಸಲಾತಿ ಅನುಸರಿಸಿರುವ ಎಲ್ಲಾ ವೃಂದಗಳ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಗಳನ್ನು ಪರಿಷ್ಕರಿಸಲು ಆದೇಶಿಸಿರುತ್ತದೆ.

ಅಂತೆಯೇ, ಉಲ್ಲೇಖ(1)ರಲ್ಲಿನ ದಿನಾಂಕ: 06-05-2017ರ ಸರ್ಕಾರದ ಆದೇಶದಲ್ಲಿ ನೀಡಿರುವ ಮಾರ್ಗಸೂಚಿಗಳನುಸಾರ ಮುಂಬಡ್ತಿಯಲ್ಲಿ ಪರಿಶಿಷ್ಟ ಜಾತಿ ಮತ್ತು ಪರಿಶಿಷ್ಟ ಪಂಗಡದ ನೌಕರರಿಗೆ ಮೀಸಲಾತಿ ಅನುಸರಿಸಿರುವ ಈ ವೃಂದದ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ಪರಿಷ್ಕರಿಸಿ, ಅಂತಿಮ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ಮೇಲೆ ಉಲ್ಲೇಖ(2)ರ ಅಧಿಸೂಚನೆಯಲ್ಲಿ ದಿನಾಂಕ:20-12-2017ರಂದು ಹೊರಡಿಸಲಾಗಿದೆ.

ಮಾನ್ಯ ಸರ್ವೋಚ್ಚ ನ್ಯಾಯಾಲಯವು ಸಿವಿಲ್ ಅಪೀಲ್ ಸಂಖ್ಯೆ: 2368/2011 ಶ್ರೀ ಬಿ.ಕೆ.ಪವಿತ್ರ ಮತ್ತು ಇತರರು ವಿರುದ್ಧ ಕೇಂದ್ರ ಸರ್ಕಾರ ಮತ್ತು ಇತರರು ಮತ್ತು ಸಂಬಂಧಿಸಿದ ರಿವ್ಯೂ ಅರ್ಜಿ ಹಾಗೂ ರಿಟ್ ಅರ್ಜಿಗಳಲ್ಲಿನ ಪ್ರಕರಣ ಎಂ.ಎ.ಸಂಖ್ಯೆ: 1151/2018 ರಲ್ಲಿ ದಿನಾಂಕ: 10-05-2019 ರಂದು ನೀಡಿದ ತೀರ್ಪಿನಲ್ಲಿ ಕರ್ನಾಟಕ ರಾಜ್ಯ ಪತ್ರದಲ್ಲಿ ದಿನಾಂಕ:23-06-2018 ರಂದು ಪ್ರಕಟಿಸಲಾದ ಕರ್ನಾಟಕ (ರಾಜ್ಯದ ಸಿವಿಲ್ ಸೇವೆಯಲ್ಲಿನ ಹುದ್ದೆಗಳಿಗೆ) ಮೀಸಲಾತಿ ಆಧಾರದ ಮೇಲೆ ಬಡ್ತಿ ಹೊಂದಿರುವ ಸರ್ಕಾರಿ ನೌಕರರಿಗೆ ತತ್ಪರಿಣಾಮದ ಜೇಷ್ಠತೆಯನ್ನು ವಿಸ್ತರಿಸುವ ಅಧಿನಿಯಮ, 2017ರ ಸಂವಿಧಾನಿಕ ಸಿಂಧುತ್ವವನ್ನು ಎತ್ತಿಹಿಡಿದಿರುವುದರಿಂದ, 2017ರ ಅಧಿನಿಯಮದನ್ವಯ ಕ್ರಮ ತೆಗೆದುಕೊಳ್ಳುವ ಬಗ್ಗೆ ಉಲ್ಲೇಖ(2) ಮತ್ತು (3)ರ ಸರ್ಕಾರದ ಆದೇಶಗಳಲ್ಲಿ ಸೂಚನೆಗಳನ್ನು ನೀಡಲಾಗಿರುತ್ತದೆ.

2017ರ ಅಧಿನಿಯಮದ ಸೆಕ್ಷನ್ 4ರಲ್ಲಿ "ಈ ಅಧಿನಿಯಮದಲ್ಲಿ ಅಥವಾ ತತ್ಕಾಲದಲ್ಲಿ ಜಾರಿಯಲ್ಲಿರುವ ಯಾವುದೇ ಇತರ ಕಾನೂನಿನಲ್ಲಿ ಏನೇ ಒಳಗೊಂಡಿದ್ದರೂ, ಮೀಸಲಾತಿ ಆದೇಶದಲ್ಲಿ ಉಪಬಂಧಿಸಲಾದಂತೆ ಬಡ್ತಿಯಲ್ಲಿ ಮೀಸಲಾತಿ ಆದೇಶದ ನೀತಿಗೆ ಅನುಸಾರವಾಗಿ ಸಾವಿರದ ಒಂಭತ್ತನೂರ ಎಪ್ಪತ್ತೆಂಟರ ಏಪ್ರಿಲ್ ಇಪ್ಪತ್ತೇಳನೇ ದಿನಾಂಕದಿಂದ ಜಾರಿಗೆ ಬರುವಂತೆ ಬಡ್ತಿ ಹೊಂದಿದ ಅನುಸೂಚಿತ ಜಾತಿಗಳು ಮತ್ತು ಅನುಸೂಚಿತ ಬುಡಕಟ್ಟುಗಳಿಗೆ ಸೇರಿದ ಸರ್ಕಾರಿ ನೌಕರರಿಗೆ ಈಗಾಗಲೇ ನೀಡಲಾಗಿರುವ ತತ್ಪರಿಣಾಮ ಜೇಷ್ಠತೆಯು ಸಿಂಧುವಾಗಿರತಕ್ಕದ್ದು ಮತ್ತು ಅದನ್ನು ಸಂರಕ್ಷಿಸತಕ್ಕದ್ದು ಹಾಗೂ ಅದನ್ನು ಭಂಗಗೊಳಿಸತಕ್ಕದ್ದಲ್ಲ" ಎಂದು ತಿಳಿಸಿದೆ.

ಈ ಹಿನ್ನೆಲೆಯಲ್ಲಿ, ಉಲ್ಲೇಖ(೨)ರ ಆದೇಶದಲ್ಲಿ ಉಲ್ಲೇಖ(೩)ರ ಆದೇಶದ ಕಂಡಿಕೆ-೮ರ ಉಪ ಕಂಡಿಕೆ(೨)ರಲ್ಲಿ ಉಲ್ಲೇಖಿಸಲಾದ, ಕರ್ನಾಟಕ ರಾಜ್ಯ ಸಿವಿಲ್ ಸೇವಾ (ಮುಂಬಡ್ತಿ, ವೇತನ ಮತ್ತು ಪಿಂಚಣಿಗಳ ಕ್ರಮಬದ್ಧತೆ) ಅಧಿನಿಯಮ, ೧೯೭೩ರ ಸೆಕ್ಷನ್ ೪, ೫ ಮತ್ತು ೬ನ್ನು ಸೆಕ್ಷನ್ ೯ರೊಡನೆ ಸಹವಾಚನ ಮಾಡಿಕೊಂಡು, ಇವುಗಳನ್ವಯ ತಾತ್ಕಾಲಿಕ /ಅಂತಿಮ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಗಳನ್ನು ತಯಾರಿಸಿ ಪ್ರಕಟಿಸುವ, ಅರ್ಹತಾ ದಿನಾಂಕಗಳನ್ನು ನಿಗದಿಪಡಿಸುವ, ಮುಂಬಡ್ತಿಗಳನ್ನು ಪುನರಾವಲೋಕನೆ ಮಾಡುವ, ವೇತನ ಮತ್ತು ಪಿಂಚಣಿಗಳನ್ನು ನಿಗದಿಪಡಿಸುವುದನ್ನು ಒಳಗೊಂಡ ಪ್ರಕ್ರಿಯೆಯನ್ನು ಗರಿಷ್ಠ ೩೦ ದಿನಗಳೊಳಗಾಗಿ ಪೂರ್ಣಗೊಳಿಸತಕ್ಕದ್ದು ಎಂದು ತಿಳಿಸಿದೆ.

ಅದರಂತೆ, ಉಲ್ಲೇಖ(೪)ರ ಅಧಿಸೂಚನೆಯಲ್ಲಿ ದಿನಾಂಕ: 13-08-2020 ರಂದು ಹೊರಡಿಸಿರುವ ಜಿಲ್ಲಾ ನೋಂದಣಾಧಿಕಾರಿಗಳ ವೃಂದದ ಪರಿಷ್ಕೃತ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ಉಲ್ಲೇಖ(೨) ಮತ್ತು (೩)ರ ಸರ್ಕಾರದ ಆದೇಶಗಳ ಹಿನ್ನೆಲೆಯಲ್ಲಿ ಪುನರಾವಲೋಕಿಸಿ ಪರಿಷ್ಕರಿಸಲಾಗಿದೆ.

ವರ್ಷವಾರು ಪ್ರಕಟಿಸಲಾದ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಗಳಲ್ಲಿ ಕರ್ನಾಟಕ ರಾಜ್ಯದ (ಸಿವಿಲ್ ಸೇವೆಯಲ್ಲಿನ ಹುದ್ದೆಗಳಿಗೆ) ಮೀಸಲಾತಿ ಆಧಾರದ ಮೇಲೆ ಬಡ್ತಿ ಹೊಂದಿರುವ ಸರ್ಕಾರಿ ನೌಕರರಿಗೆ ತತ್ಪರಿಣಾಮದ ಜೇಷ್ಠತೆಯನ್ನು ವಿಸ್ತರಿಸುವ ಅಧಿನಿಯಮ, ೨೦೧೭ರ ಪ್ರಕರಣ ೩ ಮತ್ತು ೪ನ್ನು ಅದರ ಪ್ರಕರಣ ೫ರೊಂದಿಗೆ ಸಹವಾಚನ ಮಾಡಿಕೊಂಡಂತೆ ದಿನಾಂಕ: 27-04-1978 ರಿಂದ ಮೀಸಲಾತಿಯನ್ವಯ ನೀಡಲಾದ ಪದೋನ್ನತಿಗಳನ್ನು ನಿರ್ಧರಿಸಲಾಗಿದೆ. ಹಾಗಾಗಿ, ಸದರಿ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಗಳಲ್ಲಿ ನೀಡಲಾಗಿದ್ದ ಅರ್ಹತಾ ದಿನಾಂಕಗಳು ಸಿಂಧುವಾಗಿದೆ.

ನೋಂದಣಿ ಮತ್ತು ಮುದ್ರಾಂಕ ಇಲಾಖೆಯ ಜಿಲ್ಲಾ ನೋಂದಣಾಧಿಕಾರಿಗಳ ವೃಂದದ ಅಂತಿಮ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ದಿನಾಂಕ:31-12-2022ರಲ್ಲಿದ್ದಂತೆ ಉಲ್ಲೇಖ(೫)ರ ಅಧಿಸೂಚನೆಯಲ್ಲಿ ಪ್ರಕಟಿಸಲಾಗಿದೆ.

ನೋಂದಣಿ ಮತ್ತು ಮುದ್ರಾಂಕ ಇಲಾಖೆಯ ಜಿಲ್ಲಾ ನೋಂದಣಾಧಿಕಾರಿಗಳ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ಉಲ್ಲೇಖಿತ ಅಧಿಸೂಚನೆಗಳಲ್ಲಿ ಪ್ರಕಟಿಸಿರುವುದನ್ನು ಆಧರಿಸಿ, ದಿನಾಂಕ: 01-01-2023 ರಿಂದ 31-12-2023ರ ಅವಧಿಗೆ, ದಿನಾಂಕ:01-01-2024 ರಲ್ಲಿದ್ದಂತೆ ಜಿಲ್ಲಾ ನೋಂದಣಾಧಿಕಾರಿ ವೃಂದದ ತಾತ್ಕಾಲಿಕ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ಉಲ್ಲೇಖ (೬)ರಲ್ಲಿ ಪ್ರಕಟಿಸಿ, ಸಂಬಂಧಪಟ್ಟ ಅಧಿಕಾರಿಗಳು ತಮ್ಮ ಆಕ್ಷೇಪಣೆ/ ಸಲಹೆಗಳನ್ನು ಸಲ್ಲಿಸುವಂತೆ ತಿಳಿಸಲಾಗಿತ್ತು. ಆದರೆ, ನಿಗದಿತ ಕಾಲಾವಧಿಯೊಳಗೆ ಯಾವುದೇ ಸಲಹೆ ಮತ್ತು ಆಕ್ಷೇಪಣೆಗಳು ಸ್ವೀಕೃತವಾಗಿರುವುದಿಲ್ಲ. ಆದುದರಿಂದ, ಜಿಲ್ಲಾ ನೋಂದಣಾಧಿಕಾರಿ ವೃಂದದ ಅಂತಿಮ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ಅನುಬಂಧದೊಂದಿಗೆ ಲಗತ್ತಿಸಿ ಪ್ರಕಟಿಸಲಾಗಿದೆ.

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆದೇಶಾನುಸಾರ
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ,

(ಎ.ಜಿ.ವೀಣಾ)

ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ
ಕಂದಾಯ ಇಲಾಖೆ
(ನೋಂದಣಿ ಮತ್ತು ಮುದ್ರಾಂಕ)

ಅನುಬಂಧ**ಜಿಲ್ಲಾ ನೋಂದಣಾಧಿಕಾರಿ ವೃಂದದ ದಿನಾಂಕ: 01-01-2024ರಲ್ಲಿದ್ದಂತೆ ಅಂತಿಮ ಜೇಷ್ಠತಾ ಪಟ್ಟಿ**

ಜೇಷ್ಠತಾ ಕ್ರ. ಸಂ	ಅಧಿಕಾರಿಯ ಹೆಸರು ಶ್ರೀ / ಶ್ರೀಮತಿ	ಕೇಂದ್ರಸ್ಥಾನ ಸಹಾಯಕ ವೃಂದದಲ್ಲಿನ ಜೇಷ್ಠತಾ ಕ್ರ.ಸಂ	ಜನ್ಮ ದಿನಾಂಕ	ಸರ್ಕಾರಿ ಸೇವೆಗೆ ಸೇರಿದ ದಿನಾಂಕ	ಜಿಲ್ಲಾ ನೋಂದಣಾಧಿಕಾರಿ ವೃಂದಕ್ಕೆ ಮುಂಬಡ್ತಿ ಹೊಂದಿದ ದಿನಾಂಕ	ಷರಾ
1	2	3	4	5	6	7
1	ಎಂ.ಪಿ.ಪಂಡಿತ್ (ಪ.ಜಾ)	140	01-06-65	16-10-90	16-03-11	
2	ರವೀಂದ್ರ ಎಲ್.ಪೂಜಾರ್ (ಪ.ಪಂ)	151	15-11-64	04-05-94	15-10-11	
3	ಜಿ.ಆರ್.ನಾಡಗೌಡ	164	09-03-64	31-03-89	31-08-13	
4	ವಿ.ಮಧುಸೂದನ್ (ಪ.ಜಾ)	165	15-03-71	31-01-97	31-08-13	
5	ಬಿ.ಮಹಮ್ಮದ್ ಯುಸೂಫ್	166	01-07-66	27-03-91	31-08-13	
6	ಬಿ.ಎಸ್.ಶ್ರೀಧರ್ (ಪ.ಜಾ)	169	06-07-65	18-01-93	31-08-13	ಸರ್ಕಾರದ ಆದೇಶ ಸಂಖ್ಯೆ: ಕಂಇ/19/ಎಂಎಸ್‌ಇ1/2020 (ಭಾಗ) ದಿ: 28-03-2022 ರಲ್ಲಿ ಜಿಲ್ಲಾ ನೋಂದಣಾಧಿಕಾರಿ ಹುದ್ದೆಗೆ ಪೂರ್ವಾನುಯಾಯಿ ಮುಂಬಡ್ತಿ ನೀಡಲಾಗಿದೆ.
7	ಜಿ.ವಿ.ಯಶೋಧರ	170	05-03-76	02-08-99	31-08-13	
8	ಕೆ.ಅಶೋಕ	171	20-07-73	02-08-99	31-08-13	
9	ಶಂಕರಪ್ಪ ಜಿ ನ್ಯಾಮೇಗೌಡ	172	15-07-74	02-08-99	31-08-13	
10	ಕೆ.ಸತೀಶ್ ಕುಮಾರ್	173	13-11-75	02-08-99	31-08-13	
11	ಎಸ್.ಸೈಯದ್ ನೂರ್ ಪಾಷಾ	174	01-06-75	02-08-99	31-08-13	
12	ಇಸ್ಮಾಯಿಲ್ ಡಂಬರ ಮತ್ತೂರ್	175	31-05-71	23-08-99	31-08-13	
13	ಸೈಯದ್ ಖಾದರ್ ಕೊಪ್ಪಳ	176	01-06-73	02-08-99	31-08-13	
14	ಗಿರೀಶ್.ಎನ್.ಬಿ.ಸುನಗೌಡ	177	30-03-75	02-08-99	31-08-13	
15	ಬಿ.ಎಂ.ಮೋಹನ್ ಕುಮಾರ್ ಪಂಡಿತ್	178	04-07-72	02-08-99	31-08-13	
16	ಆರ್.ವಿಜಯಲಕ್ಷ್ಮಿ ಇನಾಂದಾರ್ (ಪ.ಜಾ)	179	01-06-73	02-08-99	31-08-13	
17	ಹೆಚ್.ಎಲ್.ಪ್ರಭಾಕರ್	180	31-07-76	02-08-99	31-08-13	
18	ಮಹಾಂತೇಶ್ ಪಟ್ಟಾಭಿರಾಂ	181	20-06-73	02-08-99	22-09-14	
19	ಬಿ.ಹೆಚ್.ಶಂಕರಗೌಡ	172	08-06-75	02-08-99	10-06-16	
20	ಎಂ.ಬಿ.ಹೇಮಗಿರೀಶ್	182ಎ	12-06-75	13-01-03	10-06-16	
21	ಎ.ಎನ್.ಭಾರತಿ	183	15-07-75	02-08-99	10-06-16	
22	ಬಿ.ಎನ್.ಶಶಿಕಲಾ	185	23-08-71	02-08-99	10-06-16	
23	ಎಸ್. ಸಿದ್ದೇಶ್	187	20-07-73	02-08-99	10-06-16	
24	ಈ. ಪಿ.ಮಧುಸೂದನ್	190	21-05-75	02-08-99	10-06-16	
25	ಶಿವಕುಮಾರ್ ಅಪರಂಜಿ	191	01-07-75	02-08-99	10-06-16	
26	ಎಂ.ಶ್ರೀದೇವಿ	192	03-08-75	02-08-99	10-06-16	
27	ಮಹಮ್ಮದ್ ಅಲಿ	193	04-03-67	02-08-99	10-06-16	
28	ಎನ್.ಶ್ರೀನಿಧಿ (ಪ.ಜಾ)	195	02-07-75	02-08-99	10-06-16	
29	ಸವಿತಾಲಕ್ಷ್ಮಿ ಪಿ ಬೆಳಗಲಿ	199	09-05-74	02-08-99	23-12-17	
30	ಎಸ್.ಬಿ.ಧವಳೇಶ್ವರ	202	21-07-69	02-08-99	23-12-17	

(ಎ.ಜಿ.ವೀಣಾ)

ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ
ಕಂದಾಯ ಇಲಾಖೆ
(ನೋಂದಣಿ ಮತ್ತು ಮುದ್ರಾಂಕ)

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಸಂಖ್ಯೆ: ಕಂಇ/17/ಎಂಎಸ್‌ಇ1/2023

ಕರ್ನಾಟಕ ಸರ್ಕಾರ ಸಚಿವಾಲಯ,
ಬಹುಮಹಡಿಗಳ ಕಟ್ಟಡ,
ಬೆಂಗಳೂರು, ದಿನಾಂಕ: 15-06-2024

ಅಧಿಸೂಚನೆ

ವಿಷಯ: ನೋಂದಣಿ ಮತ್ತು ಮುದ್ರಾಂಕ ಇಲಾಖೆಯ ಕೇಂದ್ರಸ್ಥಾನ ಸಹಾಯಕ ವೃಂದದ ದಿನಾಂಕ:01-01-2023 ರಿಂದ 31-12-2023ರ ಅವಧಿಗೆ, ದಿನಾಂಕ: 01-01-2024 ರಲ್ಲಿದ್ದಂತೆ ಅಂತಿಮ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ಪ್ರಕಟಿಸುವ ಬಗ್ಗೆ.

- ಉಲ್ಲೇಖ:**
1. ಸರ್ಕಾರದ ಆದೇಶ ಸಂಖ್ಯೆ: ಸಿಆಸುಇ 182 ಎಸ್‌ಆರ್‌ಆರ್ 2011, ದಿನಾಂಕ: 06-05-2017.
 2. ಸರ್ಕಾರದ ಆದೇಶ ಸಂಖ್ಯೆ: ಸಿಆಸುಇ 186 ಎಸ್‌ಆರ್‌ಎಸ್ 2018, ದಿನಾಂಕ: 27-02-2019.
 3. ಸರ್ಕಾರದ ಆದೇಶ ಸಂಖ್ಯೆ: ಸಿಆಸುಇ 186 ಎಸ್‌ಆರ್‌ಎಸ್ 2018, ದಿನಾಂಕ: 15-05-2019.
 4. ಸರ್ಕಾರದ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ: ಕಂಇ 53 ಮುನೋಸೇ(1) 2017, ದಿನಾಂಕ: 13-08-2020.
 5. ಸರ್ಕಾರದ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ: ಕಂಇ/17/ಎಂಎಸ್‌ಇ1/2023 ದಿನಾಂಕ: 29-08-2023.
 6. ಸರ್ಕಾರದ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ: ಕಂಇ/17/ಎಂಎಸ್‌ಇ1/2023 ದಿನಾಂಕ: 18-04-2024.

* * *

ಶ್ರೀ ಬಿ.ಕೆ.ಪವಿತ್ರ ಮತ್ತು ಇತರರು ವಿರುದ್ಧ ಯೂನಿಯನ್ ಆಫ್ ಇಂಡಿಯಾ ಪ್ರಕರಣದಲ್ಲಿ ಮಾನ್ಯ ಸರ್ವೋಚ್ಚ ನ್ಯಾಯಾಲಯವು ಸಿವಿಲ್ ಅಪೀಲ್ ಸಂಖ್ಯೆ: 2368/2011 ಮತ್ತು ಇತರ ಸಿವಿಲ್ ಅಪೀಲುಗಳಲ್ಲಿ ದಿನಾಂಕ: 09-02-2017 ರಂದು ನೀಡಿರುವ ತೀರ್ಪಿನಲ್ಲಿ ಕರ್ನಾಟಕ (ರಾಜ್ಯದ ಸಿವಿಲ್ ಸೇವೆಗಳಲ್ಲಿಯ ಹುದ್ದೆಗಳಿಗೆ) ಮೀಸಲಾತಿ ಆಧಾರದ ಮೇಲೆ ಬಡ್ತಿ ಹೊಂದಿದ ಸರ್ಕಾರಿ ನೌಕರರ ಜೇಷ್ಠತೆಯ ನಿರ್ಧಾರಣಾ ಅಧಿನಿಯಮ, 2002ರ ಪ್ರಕರಣ 3 ಮತ್ತು 4ನ್ನು ಸಂವಿಧಾನದ ಅನುಚ್ಛೇದ-14 ಮತ್ತು 16ಕ್ಕೆ ಅಧಿಕಾರಾತೀತ (Ultra vires Articles 14 and 16 of the Constitution) ಎಂದು ಆದೇಶಿಸಿರುತ್ತದೆ. ಈ ಹಿನ್ನೆಲೆಯಲ್ಲಿ, ಮುಂಬಡ್ತಿಯಲ್ಲಿ ಪರಿಶಿಷ್ಟ ಜಾತಿ ಮತ್ತು ಪರಿಶಿಷ್ಟ ಪಂಗಡದ ನೌಕರರಿಗೆ ಮೀಸಲಾತಿ ಅನುಸರಿಸಿರುವ ಎಲ್ಲಾ ವೃಂದಗಳ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಗಳನ್ನು ಪರಿಷ್ಕರಿಸಲು ಉಲ್ಲೇಖ(1)ರ ದಿನಾಂಕ:06-05-2017ರ ಸರ್ಕಾರದ ಆದೇಶದಲ್ಲಿ ನೀಡಿರುವ ಮಾರ್ಗಸೂಚಿಗಳಲ್ಲಿ ಆದೇಶಿಸಿರುತ್ತದೆ.

ದಿನಾಂಕ:06-05-2017ರ ಸರ್ಕಾರದ ಆದೇಶದಲ್ಲಿ ನೀಡಿರುವ ಮಾರ್ಗಸೂಚಿಗಳನುಸಾರ ಮುಂಬಡ್ತಿಯಲ್ಲಿ ಪರಿಶಿಷ್ಟ ಜಾತಿ ಮತ್ತು ಪರಿಶಿಷ್ಟ ಪಂಗಡದ ನೌಕರರಿಗೆ ಮೀಸಲಾತಿ ಅನುಸರಿಸಿರುವ ಈ ವೃಂದದ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ಪರಿಷ್ಕರಿಸಿ, ಅಂತಿಮ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ದಿನಾಂಕ: 20-12-2017ರಂದು ಹೊರಡಿಸಲಾಗಿದೆ.

ಮಾನ್ಯ ಸರ್ವೋಚ್ಚ ನ್ಯಾಯಾಲಯವು ಸಿವಿಲ್ ಅಪೀಲ್ ಸಂಖ್ಯೆ:2368/2011 ಶ್ರೀ ಬಿ.ಕೆ.ಪವಿತ್ರ ಮತ್ತು ಇತರರು ವಿರುದ್ಧ ಕೇಂದ್ರ ಸರ್ಕಾರ ಮತ್ತು ಇತರರು ಮತ್ತು ಸಂಬಂಧಿಸಿದ ರಿವ್ಯೂ ಅರ್ಜಿ ಹಾಗೂ ರಿಟ್ ಅರ್ಜಿಗಳಲ್ಲಿನ ಪ್ರಕರಣ ಎಂ.ಎ.ಸಂಖ್ಯೆ: 1151/2018 ರಲ್ಲಿ ದಿನಾಂಕ:10-05-2019

ರಂದು ನೀಡಿದ ತೀರ್ಪಿನಲ್ಲಿ ಕರ್ನಾಟಕ ರಾಜ್ಯ ಪತ್ರದಲ್ಲಿ ದಿನಾಂಕ:23-06-2018 ರಂದು ಪ್ರಕಟಿಸಲಾದ ಕರ್ನಾಟಕ (ರಾಜ್ಯದ ಸಿವಿಲ್ ಸೇವೆಯಲ್ಲಿನ ಹುದ್ದೆಗಳಿಗೆ) ಮೀಸಲಾತಿ ಆಧಾರದ ಮೇಲೆ ಬಡ್ತಿ ಹೊಂದಿರುವ ಸರ್ಕಾರಿ ನೌಕರರಿಗೆ ತತ್ಪರಿಣಾಮದ ಜೇಷ್ಠತೆಯನ್ನು ವಿಸ್ತರಿಸುವ ಅಧಿನಿಯಮ, 2017ರ ಸಂವಿಧಾನಿಕ ಸಿಂಧುತ್ವವನ್ನು ಎತ್ತಿಹಿಡಿದಿರುವುದರಿಂದ, 2017ರ ಅಧಿನಿಯಮದನ್ವಯ ಕ್ರಮ ತೆಗೆದುಕೊಳ್ಳುವ ಬಗ್ಗೆ ಉಲ್ಲೇಖ(2) ಮತ್ತು (3)ರ ಸರ್ಕಾರದ ಆದೇಶಗಳಲ್ಲಿ ಸೂಚನೆಗಳನ್ನು ನೀಡಲಾಗಿರುತ್ತದೆ.

2017ರ ಅಧಿನಿಯಮದ ಸೆಕ್ಷನ್ 4ರಲ್ಲಿ "ಈ ಅಧಿನಿಯಮದಲ್ಲಿ ಅಥವಾ ತತ್ಕಾಲದಲ್ಲಿ ಜಾರಿಯಲ್ಲಿರುವ ಯಾವುದೇ ಇತರ ಕಾನೂನಿನಲ್ಲಿ ಏನೇ ಒಳಗೊಂಡಿದ್ದರೂ, ಮೀಸಲಾತಿ ಆದೇಶದಲ್ಲಿ ಉಪಬಂಧಿಸಲಾದಂತೆ ಬಡ್ತಿಯಲ್ಲಿ ಮೀಸಲಾತಿ ಆದೇಶದ ನೀತಿಗೆ ಅನುಸಾರವಾಗಿ ಸಾವಿರದ ಒಂಭತ್ತನೂರ ಎಪ್ಪತ್ತೆಂಟರ ಏಪ್ರಿಲ್ ಇಪ್ಪತ್ತೇಳನೇ ದಿನಾಂಕದಿಂದ ಜಾರಿಗೆ ಬರುವಂತೆ ಬಡ್ತಿ ಹೊಂದಿದ ಅನುಸೂಚಿತ ಜಾತಿಗಳು ಮತ್ತು ಅನುಸೂಚಿತ ಬುಡಕಟ್ಟುಗಳಿಗೆ ಸೇರಿದ ಸರ್ಕಾರಿ ನೌಕರರಿಗೆ ಈಗಾಗಲೇ ನೀಡಲಾಗಿರುವ ತತ್ಪರಿಣಾಮದ ಜೇಷ್ಠತೆಯು ಸಿಂಧುವಾಗಿರತಕ್ಕದ್ದು ಮತ್ತು ಅದನ್ನು ಸಂರಕ್ಷಿಸತಕ್ಕದ್ದು ಹಾಗೂ ಅದನ್ನು ಭಂಗಗೊಳಿಸತಕ್ಕದ್ದಲ್ಲ" ಎಂದು ತಿಳಿಸಿದೆ.

ಈ ಹಿನ್ನೆಲೆಯಲ್ಲಿ, ಉಲ್ಲೇಖ(2) ಮತ್ತು ಉಲ್ಲೇಖ(3)ರ ಆದೇಶದ ಕಂಡಿಕೆ-8ರ ಉಪ ಕಂಡಿಕೆ(2)ರಲ್ಲಿ ಉಲ್ಲೇಖಿಸಲಾದ, ಕರ್ನಾಟಕ ರಾಜ್ಯ ಸಿವಿಲ್ ಸೇವಾ (ಮುಂಬಡ್ತಿ, ವೇತನ ಮತ್ತು ಪಿಂಚಣಿಗಳ ಕ್ರಮಬದ್ಧತೆ) ಅಧಿನಿಯಮ, 1973ರ ಸೆಕ್ಷನ್ 4, 5 ಮತ್ತು 6ನ್ನು ಸೆಕ್ಷನ್ 9ರೊಡನೆ ಸಹವಾಚನ ಮಾಡಿಕೊಂಡು, ಇವುಗಳನ್ವಯ ತಾತ್ಕಾಲಿಕ /ಅಂತಿಮ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಗಳನ್ನು ತಯಾರಿಸಿ ಪ್ರಕಟಿಸುವ, ಅರ್ಹತಾ ದಿನಾಂಕಗಳನ್ನು ನಿಗದಿಪಡಿಸುವ, ಮುಂಬಡ್ತಿಗಳನ್ನು ಪುನರಾವಲೋಕನೆ ಮಾಡುವ, ವೇತನ ಮತ್ತು ಪಿಂಚಣಿಗಳನ್ನು ನಿಗದಿಪಡಿಸುವುದನ್ನು ಒಳಗೊಂಡ ಪ್ರಕ್ರಿಯೆಯನ್ನು ಗರಿಷ್ಠ 30 ದಿನಗಳೊಳಗಾಗಿ ಪೂರ್ಣಗೊಳಿಸತಕ್ಕದ್ದು ಎಂದು ತಿಳಿಸಿದೆ.

ಅದರಂತೆ, ಉಲ್ಲೇಖ(4)ರ ಅಧಿಸೂಚನೆಯಲ್ಲಿ ದಿನಾಂಕ:13-08-2020 ರಂದು ಹೊರಡಿಸಿರುವ ಕೇಂದ್ರಸ್ಥಾನ ಸಹಾಯಕರ ವೃಂದದ ಪರಿಷ್ಕೃತ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ಉಲ್ಲೇಖ(2) ಮತ್ತು (3)ರ ಸರ್ಕಾರದ ಆದೇಶಗಳ ಹಿನ್ನೆಲೆಯಲ್ಲಿ ಪುನರಾವಲೋಕಿಸಿ ಪರಿಷ್ಕರಿಸಲಾಗಿದೆ.

ವರ್ಷವಾರು ಪ್ರಕಟಿಸಲಾದ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಗಳಲ್ಲಿ ಕರ್ನಾಟಕ ರಾಜ್ಯದ (ಸಿವಿಲ್ ಸೇವೆಯಲ್ಲಿನ ಹುದ್ದೆಗಳಿಗೆ) ಮೀಸಲಾತಿ ಆಧಾರದ ಮೇಲೆ ಬಡ್ತಿ ಹೊಂದಿರುವ ಸರ್ಕಾರಿ ನೌಕರರಿಗೆ ತತ್ಪರಿಣಾಮದ ಜೇಷ್ಠತೆಯನ್ನು ವಿಸ್ತರಿಸುವ ಅಧಿನಿಯಮ, 2017ರ ಪ್ರಕರಣ 3 ಮತ್ತು 4ನ್ನು ಅದರ ಪ್ರಕರಣ 5 ರೊಂದಿಗೆ ಸಹವಾಚನ ಮಾಡಿಕೊಂಡಂತೆ ದಿನಾಂಕ: 27-04-1978 ರಿಂದ ಮೀಸಲಾತಿಯನ್ವಯ ನೀಡಲಾದ ಪದೋನ್ನತಿಗಳನ್ನು ನಿರ್ಧರಿಸಲಾಗಿದೆ. ಹಾಗಾಗಿ, ಸದರಿ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಗಳಲ್ಲಿ ನೀಡಲಾಗಿದ್ದ ಅರ್ಹತಾ ದಿನಾಂಕಗಳು ಸಿಂಧುವಾಗಿದೆ.

ನೋಂದಣಿ ಮತ್ತು ಮುದ್ರಾಂಕ ಇಲಾಖೆಯ ಕೇಂದ್ರಸ್ಥಾನಿಕ ಸಹಾಯಕ ವೃಂದದ ಅಂತಿಮ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ದಿನಾಂಕ:01-01-2023ರಲ್ಲಿದ್ದಂತೆ ಉಲ್ಲೇಖ(5)ರ ಅಧಿಸೂಚನೆಯಲ್ಲಿ ಪ್ರಕಟಿಸಲಾಗಿದೆ.

ನೋಂದಣಿ ಮತ್ತು ಮುದ್ರಾಂಕ ಇಲಾಖೆಯ ಕೇಂದ್ರಸ್ಥಾನ ಸಹಾಯಕ ವೃಂದದ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ಉಲ್ಲೇಖಿತ ಅಧಿಸೂಚನೆಗಳಲ್ಲಿ ಪ್ರಕಟಿಸಿರುವುದನ್ನು ಆಧರಿಸಿ, ದಿನಾಂಕ: 01-01-2023 ರಿಂದ 31-12-2023ರ ಅವಧಿಗೆ, ದಿನಾಂಕ:01-01-2024 ರಲ್ಲಿದ್ದಂತೆ ಕೇಂದ್ರಸ್ಥಾನ ಸಹಾಯಕ ವೃಂದದ ತಾತ್ಕಾಲಿಕ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ಉಲ್ಲೇಖ (6)ರಲ್ಲಿ ಪ್ರಕಟಿಸಿ, ಸಂಬಂಧಪಟ್ಟ ಅಧಿಕಾರಿಗಳು ತಮ್ಮ ಆಕ್ಷೇಪಣೆ/ ಸಲಹೆಗಳನ್ನು ಸಲ್ಲಿಸುವಂತೆ ತಿಳಿಸಲಾಗಿತ್ತು. ಆದರೆ, ನಿಗದಿತ

ಕಾಲಾವಧಿಯೊಳಗೆ ಯಾವುದೇ ಸಲಹೆ ಮತ್ತು ಆಕ್ಷೇಪಣೆಗಳು ಸ್ವೀಕೃತವಾಗಿರುವುದಿಲ್ಲ. ಆದುದರಿಂದ, ಕೇಂದ್ರಸ್ಥಾನ ಸಹಾಯಕ ವೃಂದದ ಅಂತಿಮ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ಅನುಬಂಧದೊಂದಿಗೆ ಲಗತ್ತಿಸಿ ಪ್ರಕಟಿಸಲಾಗಿದೆ.

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆದೇಶಾನುಸಾರ
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ,

(ಎ.ಜಿ.ವೀಣಾ)

ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ

ಕಂದಾಯ ಇಲಾಖೆ

(ನೋಂದಣಿ ಮತ್ತು ಮುದ್ರಾಂಕ)

ಅನುಬಂಧ

ಕೇಂದ್ರಸ್ಥಾನ ಸಹಾಯಕರ ವೃಂದದ ದಿನಾಂಕ: 01-01-2024ರಲ್ಲಿದ್ದಂತೆ ಅಂತಿಮ ಜೇಷ್ಠತಾ ಪಟ್ಟಿ.

ಜೇಷ್ಠತಾ ಕ್ರ. ಸಂ.	ಅಧಿಕಾರಿಯ ಹೆಸರು ಶ್ರೀ / ಶ್ರೀಮತಿ	ಹಿರಿಯ ಉಪ ನೋಂದಣಾಧಿಕಾರಿ ವೃಂದದಲ್ಲಿನ ಜೇಷ್ಠತಾ ಕ್ರ.ಸಂ	ಜನ್ಮ ದಿನಾಂಕ	ಸರ್ಕಾರಿ ಸೇವೆಗೆ ಸೇರಿದ ದಿನಾಂಕ	ಕೇಂದ್ರಸ್ಥಾನ ಸಹಾಯಕ ವೃಂದಕ್ಕೆ ಮುಂಬಡ್ತಿ ಹೊಂದಿದ ದಿನಾಂಕ	ಷರಾ
1	2	3	4	5	6	7
1	ಕೆ.ಜಿ ಚಿಕ್ಕಪ್ಪೇಯ್ಯ	186	20-04-74	02-08-99	31-08-13	
2	ಹೆಚ್.ಸಿ ಲೋಕೇಶ್	188	20-06-73	02-08-99	31-08-13	
3	ಕಾಳೆ ಮಂಗಳಬಾಯಿ ಜಯವಂತ್ (ಪ.ಜಾ)	194	01-06-73	02-08-99	31-08-13	
4	ಪ್ರತಿಭಾ ಆರ್ ಬಿಡೀಕರ್ (ಪ.ಜಾ)	196	22-07-74	02-08-99	31-08-13	
5	ಎಂ.ಎ ಮಾಬುನ್ನೀಸಾಬೇಗಂ	197	21-04-76	02-08-99	31-08-13	
6	ಸಿ.ವಿ ಸುಮನ (ಪ.ಜಾ)	198	26-10-71	02-08-99	31-08-13	
7	ಮಧುಮಾಲತಿ	200	17-07-75	02-08-99	31-08-13	
8	ಮಹಮದ್ ಅಬ್ದುಲ್ ಹಸೀಬ್	203	20-06-73	31-01-03	31-08-13	
9	ಬಿ. ಶ್ರೀಕಾಂತ್	204	23-05-66	03-09-93	17-06-19	
10	ದ್ರಾಕ್ಷಾಯಿಣಿ ಗುರುಪಾದ ಮಠ	207	01-07-75	11-12-03	17-06-19	
11	ಮಲ್ಲಿಕಾರ್ಜುನ ಹೆಚ್	208	01-07-68	11-12-03	17-06-19	
12	ಟಿ.ಕೆ.ಓ ಕರಿಯಮ್ಮ	209	01-05-76	29-09-04	17-06-19	
13	ವಿ.ಎಸ್ ಫೋರ್ಪಡೆ	210	31-08-73	05-12-96	17-06-19	
14	ಮಾರುತಿ ಭೀಮಪ್ಪ ದುಮ್ಮಾಳ್	211	14-10-67	30-01-97	17-06-19	

(ಎ.ಜಿ.ವೀಣಾ)

ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ

ಕಂದಾಯ ಇಲಾಖೆ

(ನೋಂದಣಿ ಮತ್ತು ಮುದ್ರಾಂಕ)

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಸಂಖ್ಯೆ: ಕಂಇ/74/ಎಂಎನ್‌ಎಸ್‌ಎ/2023

ಕರ್ನಾಟಕ ಸರ್ಕಾರ ಸಚಿವಾಲಯ,
ಬಹುಮಹಡಿಗಳ ಕಟ್ಟಡ,
ಬೆಂಗಳೂರು, ದಿನಾಂಕ: 14-03-2024

ಅಧಿಸೂಚನೆ

ನೋಂದಣಿ ಅಧಿನಿಯಮ, 1908ರ ಕಲಂ 5ರ ಉಪ ಕಲಂ (1) ಮತ್ತು (2) (1908ರ ಕೇಂದ್ರ ಕಾಯ್ದೆ (XVI) ಅಡಿ ಪ್ರದತ್ತವಾದ ಅಧಿಕಾರವನ್ನು ಚಲಾಯಿಸಿ, ಕೊಪ್ಪಳ ಜಿಲ್ಲೆಯ ಹೊಸ ತಾಲ್ಲೂಕಾದ ಕನಕಗಿರಿ ಉಪ ನೋಂದಣಿ ಕಛೇರಿ ವ್ಯಾಪ್ತಿಗೆ ಹಾಗೂ ಕಾರಟಗಿ ಮತ್ತು ಗಂಗಾವತಿ ಉಪ ನೋಂದಣಿ ಕಛೇರಿ ವ್ಯಾಪ್ತಿಗೆ ಈ ಕೆಳಕಂಡ ಪಟ್ಟಿಯಲ್ಲಿನ ಅಂಕಣ (2)ರ ನೋಂದಣಿ ಉಪ ಜಿಲ್ಲೆಯಲ್ಲಿ ಸಂವಾದಿಯಾಗಿ ಅಂಕಣ (3)ರಲ್ಲಿ ವಿವರಿಸಲಾದ ಗ್ರಾಮವನ್ನು ನಿಗದಿಪಡಿಸಿ ಆದೇಶಿಸಿದೆ.

ಕ್ರ. ಸಂ.	ಉಪ ಜಿಲ್ಲೆ	ವ್ಯಾಪ್ತಿಯಲ್ಲಿ ಹೊಸದಾಗಿ ಸೇರ್ಪಡೆಯಾದ ಗ್ರಾಮ
1	2	3
1	ಕನಕಗಿರಿ ಉಪ ನೋಂದಣಿ ಕಛೇರಿ ವ್ಯಾಪ್ತಿ	ಕನಕಗಿರಿ ಹೋಬಳಿ
		1 ಕನಕಗಿರಿ
		2 ನೀರಲೋಟ
		3 ಹಿರೇಖ್ಯಾಡೆ
		4 ಚಿಕ್ಕಖ್ಯಾಡೆ
		5 ಮಲ್ಲಿಗಿವಾಡ
		6 ಬೊಮ್ಮಚಿಹಾಳ (ಡಿ)
		7 ಗೊರವಿಹಂಚಿನಾಳ (ಡಿ)
		8 ಕಲಕೇರಾ
		9 ತಿಪ್ಪನಾಳ
		10 ಸುಳೇಕಲ್
		11 ಬೆನಕನಾಳ
		12 ಬಂಕಾಪುರ
		13 ಖಾಲ್ವಾಕಾಟಾಪುರ
		14 ಮುಸಲಾಪುರ
		15 ಕರಡಿಗುಡ್ಡ
		16 ರಾಮದುರ್ಗ
		17 ಓಬಳಬಂಡಿ
		18 ಬೊಮ್ಮಸಾಗರ
		19 ರಾಮಪುರ
		20 ಜ್ಯಾಲಿಹುಡಾ
		21 ಚಿಕ್ಕಮಾದಿನಾಳ
		22 ಹಿರೇಮಾದಿನಾಳ
		23 ನಾಗಲಾಪುರ
		24 ಗುಡ್ಡದಲಕ್ಕಂಪುರ (ಡಿ)
		ಹುಲಿಹೊದರ ಹೋಬಳಿ
		25 ಹುಲಿಹೊದರ

26	ದೇವಲಾಪೂರ
27	ಲಾಯದಹುಣಸಿ
28	ಹನಮನಾಳ
29	ಕನಕಾಪೂರ್
30	ಗೌರಿಪೂರ
31	ಸಿರವಾರ
32	ಗೋಡಿನಾಳ
33	ಹೊಸಗುಡ್ಡ
34	ವರನಖೇಡ
35	ಕನ್ನೇರಮಡು
36	ಪರಾಪೂರ
37	ಇಂಗಳದಾಳ
38	ಸೋಮಸಾಗರ
39	ಹುಲಸನಟ್ಟಿ
40	ಅಡವಿಭಾವಿ
41	ಬಸರಿಹಾಳ
42	ಗುಡದೂರು
43	ಚಿಕ್ಕವಡ್ತಕಲ್
44	ಬೈಲಲಕ್ಕುಂಪೂರ
ನವಲಿ ಹೋಬಳಿ	
45	ನವಲಿ
46	ಆದಾಪೂರ
47	ಸಂಕನಾಳ
48	ಕ್ಯಾರಿಹಾಳ
49	ಉದ್ಡಿಹಾಳ
50	ಈಚನಾಳ
51	ಕರಡೋಣಿ
52	ಮಲ್ಲಾಪೂರ
53	ಎತ್ತಿನಹಟ್ಟಿ
54	ಬನ್ನಹಟ್ಟಿ
55	ಉಮಳಿಕಾಟಾಪೂರ
56	ಆಕಳಕುಂಪಿ
57	ಹಟ್ಟಿ
58	ಹಿರಡಂಕನಕಲ್
59	ಜೀರಾಳಕಲ್ಲುಡಿ
60	ಚಿಕ್ಕ ಡಂಕನಕಲ್
61	ಜೀರ್ಹಾಳ
62	ವಡಕಿ
63	ಬೈರಾಪೂರ
64	ಚಿರ್ಚನಗುಡ್ಡ

		ಕನಕಗಿರಿ ಪಟ್ಟಣ ಪಂಚಾಯತಿ ವ್ಯಾಪ್ತಿಯ ಪ್ರದೇಶಗಳು	
2	ಕಾರಟಗಿ ಉಪ ನೋಂದಣಿ ಕಛೇರಿ ವ್ಯಾಪ್ತಿ	ಕಾರಟಗಿ ಹೋಬಳಿ	
		1	ಕಾರಟಗಿ
		2	ಜೂರಟಗಿ
		3	ಮರಲಾನಹಳ್ಳಿ
		4	ಬುದಗುಂಪಾ
		5	ಚಳ್ಳೂರ
		6	ಹುಳ್ಳಿಹಾಳ
		7	ಮೈಲಾಪುರ
		8	ಹಗೇಧಾಳ
		9	ತಿಮ್ಮಾಪುರ
		10	ಹಾಲಸಮುದ್ರ
		11	ತೊಂಡಿಹಾಳ
		12	ಸೋಮನಾಳ
		13	ಗುಡೂರ
		14	ಬೇವಿನಾಳ
		15	ಯರಡೋಣಾ
		16	ಪನ್ನಾಪುರ
		ಸಿದ್ಧಾಪುರ ಹೋಬಳಿ	
		17	ಸಿದ್ಧಾಪುರ
		18	ಕೃಷ್ಣಾಪುರ
		19	ಗುಂಡೂರು
		20	ಬರಗೂರು
		21	ಕುಂಟೋಜಿ
		22	ಈಳಿಗನೂರು
		23	ಮುಸ್ಸೂರು
		24	ಶಿಂಗನಾಳ
		25	ನಂದಿಹಳ್ಳಿ
		26	ಕಕ್ಕರಗೋಳ
		27	ಶ್ಯಾಲಿನಗೂರು
		28	ಬೆನ್ನೂರು
		29	ಉಳೇನೂರು
		30	ಕೊಟ್ಟಕಲ್
		31	ಜಮಾಪುರ
3	ಗಂಗಾವತಿ ಉಪ ನೋಂದಣಿ ಕಛೇರಿ ವ್ಯಾಪ್ತಿ	ಕಾರಟಗಿ ಪುರಸಭೆ ವ್ಯಾಪ್ತಿಯ ಪ್ರದೇಶಗಳು	
		ಗಂಗಾವತಿ ಹೋಬಳಿ	
		1	ಗಂಗಾವತಿ
		2	ಸಂಗಾಪುರ
		3	ರಾಜಾಪುರ
		4	ಸಿಂಗನಗುಂಡ

5	ಕ್ರಿಷ್ಣಾಪುರ
6	ವಿರುಪಾಪುರಾ (ಡಿ)
7	ವಿಪ್ರ
8	ಹಿರೇ ಜಂಡಕಲ್ (ಡಿ)
9	ಹೊಸಳ್ಳಿ
10	ನಾಗರಹಳ್ಳಿ
11	ಆನೇಗುಂದಿ
12	ಬಸವನದುರ್ಗ
13	ರಾಮದುರ್ಗ
14	ಮಲ್ಲಾಪುರ
15	ತೆಂಬು (ಡಿ)
16	ಲಕ್ಷ್ಮೀಪುರ
17	ರಾಂಪುರ
18	ಚಿಕ್ಕರಾಂಪುರ
19	ಆಂಜನಹಳ್ಳಿ
20	ರಂಗಾಪುರ
21	ಸಾಣಾಪುರ
22	ತಿರುಮಲಾಪುರ
23	ಹನುಮನಳ್ಳಿ
24	ವಿರುಪಾಪುರಗಡ್ಡಿ
ವೆಂಕಟಗಿರಿ ಹೋಬಳಿ	
25	ವೆಂಕಟಗಿರಿ
26	ದಾಸನಾಳ
27	ಉಡುಮಕಲ್
28	ಹಂಪಸದುರ್ಗ
29	ಗಡ್ಡಿ
30	ಆಗೋಲಿ
31	ವಿಠಲಾಪುರ
32	ಮಲ್ಲಾಪುರ (ಡಿ)
33	ಬಂಡಾಳ
34	ಮಲ್ಲನಮರಡಿ
35	ಬಸಾಪಟ್ಟಣ
36	ವಡ್ಡರಹಟ್ಟಿ
37	ಬಾಗಲಾಪುರ (ಡಿ)
38	ಆರ್ಹಾಳ
39	ಕೆಸರಹಟ್ಟಿ
40	ಭಟ್ಟರನರಸಾಪುರ
41	ಅರಳಿಹಳ್ಳಿ
42	ಮುಕ್ಕುಂಪಿ
43	ಎಮ್ಮಿಗುಡ್ಡ
44	ಹಿರೇ ಬೆಣಕಲ್

45	ಚಿಕ್ಕ ಬೆಣಕಲ್
46	ಲಿಂಗಧಳ್ಳಿ
ಮರಳಿ ಹೋಬಳಿ	
47	ಮರಳಿ
48	ಶ್ರೀರಾಮನಗರ
49	ಹೆಬ್ಬಾಳ
50	ಹಣವಾಳ
51	ಡಾಣಾಪುರ
52	ಕೆಸಕ್ಕಿಹಂಚಿನಾಳ
53	ಗುಳದಾಳ
54	ಮರಕುಂಬಿ
55	ಚಿಕ್ಕಜಂತಕಲ್
56	ಜಂಗಮರಕಲ್ಲುಡಿ
57	ಆಚಾರನರಸಾಪುರ
58	ಹೇರೂರ
59	ಗೋನಾಳ
60	ಅಯೋಧ್ಯಾ
61	ಅಚಲಾಪುರ
62	ಹೊಸಕೇರಾ
63	ಭಟ್ಟಹಂಚಿನಾಳ
ಗಂಗಾವತಿ ನಗರಸಭೆ ವ್ಯಾಪ್ತಿಯ ಪ್ರದೇಶಗಳು	

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆದೇಶಾನುಸಾರ
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ,

(ಎ.ಜಿ.ವೀಣಾ)

ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ
ಕಂದಾಯ ಇಲಾಖೆ
(ನೋಂದಣಿ ಮತ್ತು ಮುದ್ರಾಂಕ)

PR-625

DPAR-PRJ/58/2023-DO3-dparegovsec
GOVERNMENT OF KARNATAKA

No. DPAR 58 PRJ 2023

Karnataka Government Secretariat,
M.S.Building,
Bengaluru, dated: 06-02-2024

NOTIFICATION

Whereas, the use of Aadhaar as an identity document for delivery of services or benefits or subsidies simplifies the Government delivery processes, brings in transparency and efficiency, and enables beneficiaries to get their entitlements directly

in a convenient and seamless manner by obviating the need to produce multiple documents to prove one's identity;

And whereas, the Energy Department (hereinafter referred to as the Department) is administering the reimbursement of electricity charges of irrigation pump-sets up to 10 H.P of small and medium scale coffee growers in the State (hereinafter referred to as the Scheme) which is being implemented through the Energy Department(herein after referred to as the Implementing Agency);

And whereas, under the Scheme, Cash(hereinafter referred to as the benefit) is given to small & medium scale coffee growers of the State having upto 10 H.P and below irrigation pump- sets.(hereinafter referred to as the beneficiaries) by the Implementing Agency as per the extant Scheme guidelines;

And whereas, the Scheme involves recurring expenditure incurred from the Consolidated Fund of Government of Karnataka;

Now, therefore, in pursuance of section 7 of the Aadhaar (Targeted Delivery of Financial and Other Subsidies, Benefits and Services) Act, 2016 (18 of 2016) (hereinafter referred to as the said Act), the Government of Karnataka hereby notifies the following, namely:-

1. (1) An individual desirous of availing the benefit under the Scheme shall hereby be required to furnish proof of possession of the Aadhaar number or undergo Aadhaar authentication. The Consent of the Aadhar holder for using his Aadhar & other details is specified in Annexure
- (2) Any individual desirous of availing the benefit under the Scheme, who does not possess the Aadhaar number or, has not yet enrolled for Aadhaar, shall be required to make application for Aadhaar enrolment subject to the consent of his parents or guardians (in case of child beneficiaries), provided that he is entitled to obtain Aadhaar as per section 3 of the said Act and such children/ individual shall visit any Aadhaar Enrolment Centre (list available at the Unique Identification Authority of India (UIDAI) website www.uidai.gov.in) to get enrolled for Aadhaar.
- (3) As per regulation 12 of the Aadhaar (Enrolment and Update) Regulations, 2016, the Department through its Implementing Agency, is required to offer Aadhaar enrolment facilities for the beneficiaries who are not yet enrolled for Aadhaar and in case there is no Aadhaar enrolment centre located in the respective Block or Taluka or Tehsil, the Department through its Implementing Agency shall provide Aadhaar enrolment facilities at convenient locations in coordination with the existing Registrars of UIDAI or by becoming a UIDAI Registrar themselves:

Provided that till the time Aadhaar is assigned to the individual, the benefit under the Scheme shall be given to such individuals subject to production of the following documents, namely:-

I: For children below 18 years old

- (a) if the child has been enrolled after attaining the age of five years (with biometrics collection), his Aadhaar Enrolment Identification slip, or of bio-metric update identification slip; and
- (b) any one of the following documents, namely:-
 - i. Birth Certificate; or Record of birth issued by the appropriate authority; or
 - ii. School identity card, duly signed by the Principal of the school, containing parents' names; and

(c) any one of the following documents as proof of relationship of the beneficiary with the parent or legal guardian as per the extant Scheme guidelines, namely:-

- i. Birth Certificate; or Record of birth issued by the appropriate authority; or
- ii. Ration Card; or
- iii. Ex-Servicemen Contributory Health Scheme (ECHS) Card; or Employees' State Insurance Corporation (ESIC) Card; or Central Government Health Scheme (CGHS) Card; or
- iv. Pension Card; or
- v. Army Canteen Card; or
- vi. any Government Family Entitlement Card; or
- vii. any other document as specified by the Department:

II: For beneficiaries above 18 years old

- a. if he has enrolled, his Aadhaar Enrolment Identification slip; and
- b. any one of the following documents, namely :-

- i. Bank or Post office Passbook with Photo; or
- ii. Permanent Account Number (PAN) Card; or
- iii. Passport; or
- iv. Ration Card; or
- v. Voter Identity Card; or
- vi. MGNREGA card; or
- vii. Kisan Photo passbook; or
- viii. Driving license issued by the Licensing Authority under the Motor Vehicles Act, 1988 (59 of 1988); or
- ix. Certificate of identity having photo of such person issued by a Gazetted Officer or a Tehsildar on an official letter head; or
- x. any other document as specified by the Department:

Provided further that the above documents shall be checked by an officer specifically designated by the Department for that purpose.

2. In order to provide benefits to the beneficiaries under the Scheme conveniently, the Department through its Implementing Agency shall make all the required arrangements to ensure that wide publicity through media shall be given to the beneficiaries to make them aware of the requirement of Aadhaar under the Scheme.

3. In all cases, where Aadhaar authentication fails due to poor biometrics of the beneficiaries or due to any other reason, the following remedial mechanisms shall be adopted, namely:-

- a. in case of poor fingerprint quality, iris scan or face authentication facility shall be adopted for authentication, thereby the Department through its Implementing Agency shall make provisions for iris scanners or face authentication along with finger-print authentication for delivery of benefits in seamless manner;
- b. in case the biometric authentication through fingerprints or iris scan or face authentication is not successful, wherever feasible and admissible authentication by Aadhaar One Time Password or Time-based One-Time Password with limited time validity, as the case may be, shall be offered;
- c. in all other cases where biometric or Aadhaar One Time Password or Time-based One-Time Password authentication is not possible, benefits under the scheme may be given on the basis of physical Aadhaar letter whose authenticity can be verified through the Quick Response code printed on the Aadhaar letter and the necessary arrangement of Quick Response code reader shall be provided at the convenient locations by the Department through its Implementing Agency.

4. Notwithstanding anything contained herein above, no child / individual shall be denied benefit under the Scheme in case of failure to establish his identity by undergoing authentication, or furnishing proof of possession of Aadhaar number, or in the case of a child / individual to whom no Aadhaar number has been assigned, producing an application for enrolment. The benefit shall be given to him by verifying his identity on the basis of other documents as mentioned in clauses I.(b) and I.(c) of the proviso of sub-paragraph (3) of paragraph 1, and where benefit is given on the basis of such other documents, a separate register shall be maintained to record the same, which shall be reviewed and audited periodically by the Department through its Implementing Agency.

5. In order to ensure that no bona fide beneficiary under the Scheme is deprived of his due benefits, the concerned Department in the State Governments and Union Territory Administrations shall follow the exception handling mechanism as specified in the Office Memorandum of Direct Benefit Transfer Mission, Cabinet Secretariat, Government of India no. D-26011/04/2017-DBT, dated the 19th December 2017 (available on <https://dbtbharat.gov.in/>).

6. This notification shall come into effect on the date of its publication in the Official Gazette.

By order and in the name of the
Governor of Karnataka

(R.SHANTHI)

Under Secretary to Government
Department of Personnel and
Administrative Reforms (e-Gov)

Annexure

I agree to share my Aadhaar details (Identity Information) and other information with Government for the purpose of e-KYC or Yes / No Authentication with UIDAI. I give consent to the Department to seed my data into the database, to make payment through DBT and use it in the welfare schemes of various Departments of Government

DPAR-PRJ/58/2023-DO3-dparegovsec

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಸಂಖ್ಯೆ: ಸಿಆಸುಇ 58 ಪಿಆರ್‌ಜಿ 2023

ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸಚಿವಾಲಯ,
ಬಹುಮಹಡಿಗಳ ಕಟ್ಟಡ,
ಬೆಂಗಳೂರು, ದಿನಾಂಕ: 06-02-2024

ಅಧಿಸೂಚನೆ

ಆಧಾರ್ ಸಂಖ್ಯೆಯನ್ನು ಗುರುತಿನ ದಾಖಲೆಯಾಗಿ ಬಳಸುವ ಮೂಲಕ ಸರ್ಕಾರದ ಸೇವೆಗಳು, ಸೌಲಭ್ಯಗಳು ಹಾಗೂ ಸಬ್ಸಿಡಿಗಳ ವಿತರಣೆ ಪ್ರಕ್ರಿಯೆಯು ಸರಳೀಕೃತವಾಗುತ್ತದೆ. ಆ ಮೂಲಕ ಪಾರದರ್ಶಕತೆ ಮತ್ತು ದಕ್ಷತೆ ಹೆಚ್ಚಿ, ಫಲಾನುಭವಿಗಳು ತಮ್ಮ ಅರ್ಹತೆಯ ಸೌಲಭ್ಯವನ್ನು ಸರಳವಾಗಿ ಹಾಗೂ ಯಾವುದೇ ಅಡತಡೆಯಿಲ್ಲದೆ ಪಡೆಯಲು ಅನುವಾಗುತ್ತದೆ. ಅಲ್ಲದೆ ತಮ್ಮ ಗುರುತನ್ನು ಖಚಿತ ಪಡಿಸಲು ಬಹುಸಂಖ್ಯೆಯ ದಾಖಲೆಗಳನ್ನು ಸಲ್ಲಿಸುವ ಅವಶ್ಯಕತೆಯನ್ನು ತಡೆಯುತ್ತದೆ;

ಅದರಂತೆ, ಇಂಧನ ಇಲಾಖೆಯು(ಇನ್ನು ಮುಂದೆ ಇಲಾಖೆ ಎಂದು ಉಲ್ಲೇಖಿಸಲಾಗುತ್ತದೆ), ರಾಜ್ಯದಲ್ಲಿನ ಸಣ್ಣ ಮತ್ತು ಮಧ್ಯಮ ಕಾಫಿ ಬೆಳೆಗಾರರ 10 ಹೆಚ್.ಪಿ ವರೆಗಿನ ನೀರಾವರಿ ವಿದ್ಯುತ್ ಪಂಪ್ ಸೆಟ್ ಸ್ಥಾವರಗಳ ವಿದ್ಯುತ್ ಶುಲ್ಕದ ಮರು ಪಾವತಿ ಯೋಜನೆಯನ್ನು ಅನುಷ್ಠಾನಗೊಳಿಸುತ್ತಿದ್ದು, (ಇನ್ನೂ ಮುಂದೆ ಯೋಜನೆ ಎಂದು ಉಲ್ಲೇಖಿಸಲಾಗುತ್ತದೆ) ಇಂಧನ ಇಲಾಖೆಯ ಮೂಲಕ ಅನುಷ್ಠಾನಗೊಳಿಸಲಾಗುತ್ತಿದೆ. (ಇನ್ನು ಮುಂದೆ ಅನುಷ್ಠಾನ ಏಜೆನ್ಸಿ ಎಂದು ಉಲ್ಲೇಖಿಸಲಾಗುತ್ತದೆ);

ಅದರಂತೆ, ಜಾರಿಯಲ್ಲಿರುವ ಯೋಜನಾ ಮಾರ್ಗಸೂಚಿಗಳನ್ವಯ ಅನುಷ್ಠಾನ ಏಜೆನ್ಸಿಯ ಮೂಲಕ ಸದರಿ ಯೋಜನೆಯಡಿ, ನಗದನ್ನು (ಇನ್ನು ಮುಂದೆ ಸೌಲಭ್ಯ ಎಂದು ಉಲ್ಲೇಖಿಸಲಾಗುತ್ತದೆ), ರಾಜ್ಯದ 10 ಹೆಚ್.ಪಿ ಮತ್ತು ಒಳಗಿನ ಪಂಪ್ ಸೆಟ್ ಹೊಂದಿರುವ ಸಣ್ಣ ಮತ್ತು ಮಧ್ಯಮ ಕಾಫಿ ಬೆಳೆಗಾರರಿಗೆ ನೀಡಲಾಗುತ್ತಿದೆ (ಇನ್ನು ಮುಂದೆ ಫಲಾನುಭವಿಗಳೆಂದು ಉಲ್ಲೇಖಿಸಲಾಗುತ್ತದೆ);

ಅದರಂತೆ, ಯೋಜನೆಯು ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸಂಚಿತ ನಿಧಿಯಿಂದ ಸೆಳೆಯಲಾದ ಆವರ್ತಕ ವೆಚ್ಚವನ್ನು ಒಳಗೊಂಡಿರುತ್ತದೆ;

ಪ್ರಸ್ತುತ, ಈ ಕಾರಣಕ್ಕಾಗಿ, ಆಧಾರ್ (ಹಣಕಾಸು ಮತ್ತು ಇತರ ಸಬ್ಸಿಡಿಗಳು, ಪ್ರಯೋಜನಗಳು ಮತ್ತು ಸೇವೆಗಳ ಉದ್ದೇಶಿತ ವಿತರಣೆ) ಕಾಯ್ದೆ, 2016 (18 ರ 2016) ಸೆಕ್ಷನ್ 7 ರ ಅನುಸಾರ (ಇನ್ನು ಮುಂದೆ ಉಲ್ಲೇಖಿತ ಕಾಯ್ದೆ ಎಂದು ಉಲ್ಲೇಖಿಸಲಾಗಿದೆ) ಕರ್ನಾಟಕ ಸರ್ಕಾರವು ಈ ಕೆಳಕಂಡಂತೆ ಅಧಿಸೂಚಿಸಿದೆ. ಅಂದರೆ:-

1. (1) ಯೋಜನೆಯಡಿಯಲ್ಲಿ ಪ್ರಯೋಜನವನ್ನು ಪಡೆಯಲು ಅಪೇಕ್ಷಿಸುವ ವ್ಯಕ್ತಿಯು ಈ ಮೂಲಕ ಆಧಾರ್‌ನ್ನು ಹೊಂದಿರುವ ದಾಖಲೆಯನ್ನು ಸಲ್ಲಿಸಬೇಕಾಗುತ್ತದೆ ಅಥವಾ ಆಧಾರ್ ದೃಢೀಕರಣಕ್ಕೆ ಒಳಗಾಗಬೇಕಾಗುತ್ತದೆ. ಆಧಾರ್ ಹೊಂದಿರುವ ಆಧಾರ್ ಮತ್ತು ಇತರ ವಿವರಗಳನ್ನು ಬಳಸಲು ಒಪ್ಪಿಗೆಯನ್ನು ಅನುಬಂಧದಲ್ಲಿ ನಿರ್ದಿಷ್ಟಪಡಿಸಲಾಗಿದೆ.

(2) ಯೋಜನೆಯಡಿಯಲ್ಲಿ ಪ್ರಯೋಜನವನ್ನು ಪಡೆಯಲು ಬಯಸುವ ಯಾವುದೇ ವ್ಯಕ್ತಿಯು, ಆಧಾರ್ ನ್ನು ಹೊಂದಿಲ್ಲದೇ ಇದ್ದ ಪಕ್ಷದಲ್ಲಿ ಅಥವಾ ಇದುವರೆಗೆ ಆಧಾರ್‌ಗೆ ನೋಂದಣಿಯಾಗದೇ ಇದ್ದ ಪಕ್ಷದಲ್ಲಿ, ಆಧಾರ್ ಕಾಯ್ದೆಯ ಸೆಕ್ಷನ್ 3 ರ ಪ್ರಕಾರ ಆಧಾರ್ ಪಡೆಯಲು ಅರ್ಹರಾಗಿದ್ದಲ್ಲಿ, ಆಧಾರ್ ಪಡೆಯಲು ಅರ್ಜಿ ಸಲ್ಲಿಸತಕ್ಕದ್ದು. ಒಂದು ವೇಳೆ ಫಲಾನುಭವಿಗಳು ಮಕ್ಕಳಾಗಿದ್ದಲ್ಲಿ, ತನ್ನ ತಂದೆ / ತಾಯಿ ಅಥವಾ ಪೋಷಕರ ಒಪ್ಪಿಗೆಗೆ ಒಳಪಟ್ಟು ಆಧಾರ್ ನೋಂದಣಿಗೆ ಅರ್ಜಿ ಸಲ್ಲಿಸಬೇಕಾಗುತ್ತದೆ. ಅಂತಹ ಮಕ್ಕಳು / ವ್ಯಕ್ತಿಗಳು ಯಾವುದೇ ಆಧಾರ್ ದಾಖಲಾತಿ ಕೇಂದ್ರಕ್ಕೆ ಭೇಟಿ ನೀಡಿ (ಭಾರತೀಯ ವಿಶಿಷ್ಟ ಗುರುತಿನ ಪ್ರಾಧಿಕಾರ (UIDAI) ವೆಬ್‌ಸೈಟ್ www.uidai.gov.in ನಲ್ಲಿ ಪಟ್ಟಿ ಲಭ್ಯವಿದೆ) ಆಧಾರ್‌ಗೆ ನೋಂದಾಯಿಸಿಕೊಳ್ಳತಕ್ಕದ್ದು.

(3) ಆಧಾರ್ (Enrolment and Update) ನಿಯಮಗಳು, 2016 ರ ನಿಯಮಾವಳಿ 12 ರಂತೆ, ಇದುವರೆಗೂ ಆಧಾರ್ ಗೆ ನೋಂದಣಿಯಾಗದ ಫಲಾನುಭವಿಗಳಿಗೆ ಅಥವಾ ಫಲಾನುಭವಿಗಳ ನಿವಾಸದ ಬ್ಲಾಕ್ ಅಥವಾ ತಾಲ್ಲೂಕು ಅಥವಾ ತಹಶೀಲ್ದಾರ್ ರಲ್ಲಿ ಯಾವುದೇ ಆಧಾರ್ ನೋಂದಣಿ ಕೇಂದ್ರ ಇಲ್ಲದೆ ಇದ್ದ ಪಕ್ಷದಲ್ಲಿ, ಇಲಾಖೆಯು ಅನುಷ್ಠಾನಗೊಳಿಸುತ್ತಿರುವ ಏಜೆನ್ಸಿಯ ಮೂಲಕ ಆಧಾರ್ ನೋಂದಣಿ ಕೇಂದ್ರದ ಸೌಲಭ್ಯವನ್ನು ಅನುಕೂಲಕರ ಸ್ಥಳಗಳಲ್ಲಿ UIDAI ರಿಜಿಸ್ಟ್ರಾರ್‌ಗಳ ಸಮನ್ವಯದೊಂದಿಗೆ ಅಥವಾ ಸ್ವತಃ UIDAI ರಿಜಿಸ್ಟ್ರಾರ್‌ಗಳಾಗಿ ನೋಂದಣಿಯಾಗುವ ಮೂಲಕ ಒದಗಿಸತಕ್ಕದ್ದು.

ವ್ಯಕ್ತಿಗೆ ಆಧಾರ್ ನ್ನು ನಿಗದಿಪಡಿಸುವವರೆಗೆ, ಈ ಕೆಳಗಿನ ದಾಖಲೆಗಳನ್ನು ಸಲ್ಲಿಸುವ ಷರತ್ತಿಗೊಳಪಟ್ಟು ಯೋಜನೆಯ ಪ್ರಯೋಜನವನ್ನು ನೀಡತಕ್ಕದ್ದು ಅವುಗಳೆಂದರೆ:-

18 ವರ್ಷ ಒಳಗಿನ ಮಕ್ಕಳು

- (ಎ) ಐದು ವರ್ಷ ಪೂರೈಸಿರುವ ಮಗುವನ್ನು ದಾಖಲಿಸಿದ್ದರೆ (ಬಯೋಮೆಟ್ರಿಕ್ಸ್ ಸಂಗ್ರಹದೊಂದಿಗೆ), ಆತನ ಆಧಾರ್ ದಾಖಲಾತಿ ಗುರುತಿನ ಚೀಟಿ ಅಥವಾ ಬಯೋ- ಮೆಟ್ರಿಕ್ ನವೀಕರಣ ಗುರುತಿನ ಚೀಟಿ; ಮತ್ತು
- (ಬಿ) ಈ ಕೆಳಕಂಡ ಯಾವುದಾದರೂ ಒಂದು ದಾಖಲೆ; ಅವುಗಳೆಂದರೆ:
 - i. ಜನನ ಪ್ರಮಾಣ ಪತ್ರ ಅಥವಾ ಸಕ್ಷಮ ಪ್ರಾಧಿಕಾರದಿಂದ ವಿತರಿಸಿರುವ ಜನನದ ದಾಖಲೆ; ಅಥವಾ
 - ii. ಶಾಲೆಯ ಮುಖ್ಯಸ್ಥರಿಂದ ಸಹಿ ಮಾಡಲ್ಪಟ್ಟ ಪೋಷಕರ ಹೆಸರನ್ನು ಒಳಗೊಂಡ ಶಾಲಾ ಗುರುತಿನ ಚೀಟಿ ಹಾಗೂ
 - (ಸಿ) ಅಸ್ತಿತ್ವದಲ್ಲಿರುವ ಯೋಜನೆಯ ಮಾರ್ಗಸೂಚಿಗಳ ಪ್ರಕಾರ ಪೋಷಕರು ಅಥವಾ ಕಾನೂನು ಪಾಲಕರೊಂದಿಗೆ ಫಲಾನುಭವಿಯ ಸಂಬಂಧದ ಪುರಾವೆಯಾಗಿ ಈ ಕೆಳಗಿನ ಯಾವುದೇ ದಾಖಲೆಗಳು, ಅವುಗಳೆಂದರೆ:-

- i. ಜನನ ಪ್ರಮಾಣಪತ್ರ ಅಥವಾ ಸಕ್ಷಮ ಪ್ರಾಧಿಕಾರದಿಂದ ವಿತರಿಸಿರುವ ಜನನದ ದಾಖಲೆ; ಅಥವಾ
- ii. ಪಡಿತರ ಚೀಟಿ; ಅಥವಾ
- iii. Ex- Servicemen Contributory Health Scheme (ECHS) Card; or Employees' State Insurance Corporation (ESIC) Card; or Central government Health Scheme (CGHS) Card; ಅಥವಾ
- iv. ಪಿಂಚಣಿ ಕಾರ್ಡ್; ಅಥವಾ
- v. ಸೇನಾ ಕ್ಯಾಂಟೀನ್ ಕಾರ್ಡ್ ;ಅಥವಾ
- vi. ಸರ್ಕಾರದ ಯಾವುದೇ ಕುಟುಂಬ ಸವಲತ್ತು ಕಾರ್ಡ್; ಅಥವಾ
- vii. ಇಲಾಖೆಯು ನಿಗದಿಪಡಿಸಿದ ಇತರ ಯಾವುದೇ ದಾಖಲೆಗಳು

18 ವರ್ಷ ಮೇಲ್ಪಟ್ಟ ಫಲಾನುಭವಿಗಳು

(ಎ) ಆಧಾರ್ ಪಡೆಯಲು ನೋಂದಾಯಿಸಲಾದ Enrolment Identification

ಚೀಟಿ; ಹಾಗೂ

(ಬಿ) ಈ ಕೆಳಕಂಡ ಯಾವುದಾದರೂ ಒಂದು ದಾಖಲೆ; ಅವುಗಳೆಂದರೆ:

- i. ಭಾವಚಿತ್ರ ಹೊಂದಿರುವ ಬ್ಯಾಂಕ್ ಅಥವಾ ಅಂಚೆ ಕಛೇರಿ ಪಾಸ್ ಬುಕ್; ಅಥವಾ
- ii. ಆದಾಯ ತೆರಿಗೆ ಇಲಾಖೆಯಿಂದ ವಿತರಿಸಿದ ಶಾಶ್ವತ ಖಾತೆ ಸಂಖ್ಯೆ ಕಾರ್ಡ್ (PAN Card); ಅಥವಾ
- iii. ರಹದಾರಿ ಪತ್ರ (ಪಾಸ್ ಪೋರ್ಟ್); ಅಥವಾ
- iv. ಪಡಿತರ ಚೀಟಿ; ಅಥವಾ
- v. ಭಾರತದ ಚುನಾವಣಾ ಆಯೋಗ ವಿತರಿಸಿದ ಮತದಾರರ ಗುರುತಿನ ಚೀಟಿ; ಅಥವಾ
- vi. MGNREGA ಕಾರ್ಡ್
- vii. ಕಿಸಾನ್ ಪೋರ್ಟೋ ಪಾಸ್ ಬುಕ್;ಅಥವಾ
- viii. ಮೋಟಾರು ವಾಹನ ಕಾಯ್ದೆ 1988 ರಡಿಯಲ್ಲಿ ಪರವಾನಗಿ ಪ್ರಾಧಿಕಾರ ನೀಡಿರುವ ಚಾಲನಾ ಪರವಾನಗಿ; ಅಥವಾ
- ix. ಭಾವಚಿತ್ರ ಹೊಂದಿರುವ ವ್ಯಕ್ತಿಯ ಗುರುತನ್ನು ಅಧಿಕೃತ ಪತ್ರದಲ್ಲಿ ಪತ್ರಾಂಕಿತ ಅಧಿಕಾರಿ ಅಥವಾ ತಹಸೀಲ್ದಾರ್ ದೃಢೀಕರಿಸಿ ನೀಡಿದ ಪ್ರಮಾಣ ಪತ್ರ;ಅಥವಾ
- x. ಇಲಾಖೆಯು ನಿಗದಿ ಪಡಿಸಿದ ಇತರ ಯಾವುದೇ ದಾಖಲೆಗಳು

ಪರಂತು, ಈ ಉದ್ದೇಶಕ್ಕಾಗಿ ಇಲಾಖೆಯು ನಿರ್ದಿಷ್ಟವಾಗಿ ಗೊತ್ತುಪಡಿಸಿದ ಅಧಿಕಾರಿಯಿಂದ ಮೇಲಿನ ದಾಖಲೆಗಳನ್ನು ಪರಿಶೀಲಿಸತಕ್ಕದ್ದು.

2. ಯೋಜನೆಯಡಿ ಫಲಾನುಭವಿಗಳಿಗೆ ಸುಲಭವಾಗಿ ಪ್ರಯೋಜನಗಳನ್ನು ಒದಗಿಸುವ ಉದ್ದೇಶಕ್ಕಾಗಿ, ಇಲಾಖೆಯು ತನ್ನ ಅನುಷ್ಠಾನ ಏಜೆನ್ಸಿಯ ಮೂಲಕ ಆಧಾರ್ ನ ಅವಶ್ಯಕತೆಯ ಬಗ್ಗೆ ಫಲಾನುಭವಿಗಳಿಗೆ ವಿವಿಧ ಮಾಧ್ಯಮಗಳ ಮೂಲಕ ವ್ಯಾಪಕ ಪ್ರಚಾರವನ್ನು ಮಾಡಲು ಅಗತ್ಯ ಕ್ರಮವಹಿಸುವುದು.

3. ಒಂದು ವೇಳೆ ಫಲಾನುಭವಿಗಳ ಬೆರಳಚ್ಚಿನ ಗುಣಮಟ್ಟದಿಂದ ಬಯೋಮೆಟ್ರಿಕ್ ಅಥವಾ ಯಾವುದೇ ಇತರ ಕಾರಣದಿಂದ ಆಧಾರ್ ದೃಢೀಕರಣ ವಿಫಲವಾದರೆ, ಈ ಕೆಳಗಿನ ಪರಿಹಾರ ಕಾರ್ಯವಿಧಾನಗಳನ್ನು ಅಳವಡಿಸಿ ಕೊಳ್ಳತಕ್ಕದ್ದು,ಅವುಗಳೆಂದರೆ:-

a. ಬೆರಳಚ್ಚು ಕಡಿಮೆ ಗುಣಮಟ್ಟದಿಂದ ಆಧಾರ್ ದೃಢೀಕರಣ ವಿಫಲವಾದ ಸಂದರ್ಭದಲ್ಲಿ, ಕಣ್ಣು(Iris) ಹಾಗೂ ಮುಖದ (face) ದೃಢೀಕರಣವನ್ನು ಅಳವಡಿಸಿಕೊಳ್ಳತಕ್ಕದ್ದು. ಇಲಾಖೆಯ ಸೌಲಭ್ಯಗಳನ್ನು ತಡೆರಹಿತ ರೀತಿಯಲ್ಲಿ ವಿತರಿಸಲು ತನ್ನ ಅನುಷ್ಠಾನ

ಏಜೆನ್ಸಿಯ ಮೂಲಕ ಐರಿಸ್ ಸ್ಕ್ಯಾನರ್‌ಗಳ ಅಥವಾ ಬೆರಳಚ್ಚು ದೃಢೀಕರಣದೊಂದಿಗೆ ಮುಖದ ದೃಢೀಕರಣ ವ್ಯವಸ್ಥೆಗೆ ಸೂಕ್ತ ಕ್ರಮ ಕೈಗೊಳ್ಳತಕ್ಕದ್ದು.

- b. ಒಂದು ವೇಳೆ ಬಯೋಮೆಟ್ರಿಕ್ ದೃಢೀಕರಣದಲ್ಲಿ ಬೆರಳಚ್ಚು, ಕಣ್ಣು(Iris) ಹಾಗೂ ಮುಖದ (face), ದೃಢೀಕರಣ ವಿಫಲವಾದ ಸಂದರ್ಭದಲ್ಲಿ, ಎಲ್ಲಿ ಸ್ವೀಕಾರಾರ್ಹವೋ ಮತ್ತು ಕಾರ್ಯಸಾಧ್ಯವೋ ಅಲ್ಲಿ ಆಧಾರ್ ಒನ್ ಟೈಮ್ ಪಾಸ್‌ವರ್ಡ್ (OTP) ಅಥವಾ ಸೀಮಿತ ಸಮಯದ- ಸಮಯ ಆಧಾರಿತ ಒನ್-ಟೈಮ್ ಪಾಸ್‌ವರ್ಡ್ ದೃಢೀಕರಣವನ್ನು ನೀಡತಕ್ಕದ್ದು.
- c. ಬಯೋಮೆಟ್ರಿಕ್ ಅಥವಾ ಆಧಾರ್ ಒನ್-ಟೈಮ್ ಪಾಸ್‌ವರ್ಡ್ ಅಥವಾ ಸಮಯ-ಆಧಾರಿತ ಒನ್-ಟೈಮ್ ಪಾಸ್‌ವರ್ಡ್ ದೃಢೀಕರಣವು ಸಾಧ್ಯವಾಗದ ಎಲ್ಲಾ ಇತರ ಸಂದರ್ಭಗಳಲ್ಲಿ, ಯೋಜನೆಯ ಪ್ರಯೋಜನಗಳನ್ನು ಭೌತಿಕಆಧಾರ್ ಪತ್ರದ ಮೇಲೆ ಮುದ್ರಿಸಿರುವ ತ್ವರಿತ ಪ್ರತಿಕ್ರಿಯೆಯ ಕೋಡ್ ಮೂಲಕ (Quick Response Code) ದೃಢೀಕರಿಸಿ ನೀಡಬಹುದು. ತ್ವರಿತ ಪ್ರತಿಕ್ರಿಯೆ ಕೋಡ್ ರೀಡರ್‌ನ ಅಗತ್ಯ ವ್ಯವಸ್ಥೆಯನ್ನು ಇಲಾಖೆಯು ತನ್ನ ಅನುಷ್ಠಾನ ಏಜೆನ್ಸಿಯ ಮೂಲಕ ಅನುಕೂಲಕರ ಸ್ಥಳಗಳಲ್ಲಿ ಒದಗಿಸತಕ್ಕದ್ದು.
4. ಈ ಮೇಲಿನ ಯಾವುದೇ ವಿಷಯದ ಹೊರತಾಗಿಯೂ, ದೃಢೀಕರಣಕ್ಕೆ ಒಳಗಾಗುವ ಮೂಲಕ ಅಥವಾ ಆಧಾರ್ ಸಂಖ್ಯೆಯ ಸ್ವಾಧೀನದ ಪುರಾವೆಯನ್ನು ಒದಗಿಸುವ ಮೂಲಕ ತನ್ನ ಗುರುತನ್ನು ಸ್ಥಾಪಿಸಲು ವಿಫಲವಾದ ಸಂದರ್ಭದಲ್ಲಿ ಅಥವಾ ಯಾವುದೇ ಆಧಾರ್ ಸಂಖ್ಯೆಯನ್ನು ನಿಗದಿಪಡಿಸದ ಸಂದರ್ಭದಲ್ಲಿ ಅಥವಾ ಆಧಾರ್ ನೋಂದಣಿಗಾಗಿ ಅರ್ಜಿಯನ್ನು ಸಲ್ಲಿಸುವ ಯಾವುದೇ ಮಗುವಿಗೆ / ವ್ಯಕ್ತಿಗೆ ಯೋಜನೆಯ ಅಡಿಯಲ್ಲಿ ಸೌಲಭ್ಯವನ್ನು ನಿರಾಕರಿಸತಕ್ಕದ್ದಲ್ಲ. ಕಂಡಿಕೆ 1ರ ಉಪಕಂಡಿಕೆ (3) ರ ನಿಬಂಧನೆಯ ಷರತ್ತು (ಬಿ) ಮತ್ತು (ಸಿ) ನಲ್ಲಿ ಉಲ್ಲೇಖಿಸಲಾದ ಇತರ ದಾಖಲೆಗಳ ಆಧಾರದ ಮೇಲೆ ಮಗುವಿನ / ವ್ಯಕ್ತಿಯ ಗುರುತನ್ನು ಪರಿಶೀಲಿಸುವ ಮೂಲಕ ಮಗುವಿಗೆ / ವ್ಯಕ್ತಿಗೆ ಸೌಲಭ್ಯವನ್ನು ನೀಡತಕ್ಕದ್ದು. ಇತರ ದಾಖಲೆಗಳ ಆಧಾರದ ಮೇಲೆ ಸೌಲಭ್ಯವನ್ನು ನೀಡಿದ ಸಂದರ್ಭದಲ್ಲಿ, ಅದನ್ನು ದಾಖಲಿಸಲು ಪ್ರತ್ಯೇಕ ರಿಜಿಸ್ಟರ್‌ನ್ನು ನಿರ್ವಹಿಸುವುದು ಹಾಗೂ ಇದನ್ನು ಇಲಾಖೆಯು ತನ್ನ ಅನುಷ್ಠಾನ ಏಜೆನ್ಸಿಯ ಮೂಲಕ ನಿಯತಕಾಲಿಕವಾಗಿ ಪರಿಶೀಲಿಸಿ ಲೆಕ್ಕಪರಿಶೋಧನೆಯನ್ನು ಕೈಗೊಳ್ಳತಕ್ಕದ್ದು.
5. ಯಾವುದೇ ಪ್ರಾಮಾಣಿಕ ಫಲಾನುಭವಿಯು ತನ್ನ ಅರ್ಹ ಸವಲತ್ತುಗಳಿಂದ ವಂಚಿತನಾಗುತ್ತಿಲ್ಲ ಎಂದು ಖಚಿತಪಡಿಸಿಕೊಳ್ಳಲು, ರಾಜ್ಯ ಸರ್ಕಾರದ ಸಂಬಂಧಿತ ಇಲಾಖೆಗಳು ಮತ್ತು ಕೇಂದ್ರಾಡಳಿತ ಪ್ರದೇಶಗಳ ಮೂಲಕ ನೇರ ನಗದು ವರ್ಗಾವಣೆ ಮಿಷನ್ (DBT mission), ಸಚಿವ ಸಂಪುಟ ಸಚಿವಾಲಯ, ಕೇಂದ್ರ ಸರ್ಕಾರದ ಅಧಿಕೃತ ಜ್ಞಾಪನ ಸಂಖ್ಯೆ: D-26011/04/2017-DBT ದಿನಾಂಕ: 19/12/2017ರಲ್ಲಿ ವಿಶೇಷ ಪ್ರಕರಣಗಳನ್ನು ಪರಿಹರಿಸಲು ವಿವರಿಸಿರುವ ಕಾರ್ಯವಿಧಾನಗಳನ್ನು (Exception handling mechanism) ಪಾಲಿಸುವುದು. (ವೆಬ್‌ಸೈಟ್ <https://dbtbharat.gov.in/> ರಲ್ಲಿ ಲಭ್ಯವಿದೆ)
6. ಈ ಅಧಿಸೂಚನೆಯು ರಾಜ್ಯ ಪತ್ರದಲ್ಲಿ ಪ್ರಕಟಿಸಿದ ದಿನಾಂಕದಿಂದ ಜಾರಿಗೆ ಬರುತ್ತದೆ.

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆದೇಶಾನುಸಾರ
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ

(ಆರ್.ಶಾಂತಿ)

ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ
ಸಿಬ್ಬಂದಿ ಮತ್ತು ಆಡಳಿತ ಸುಧಾರಣೆ
ಇಲಾಖೆ (ಇ-ಆಡಳಿತ)

ಅನುಬಂಧ

ನನ್ನ ಆಧಾರ್ ಮಾಹಿತಿ (Identity Information) ಹಾಗೂ ಇತರೆ ಮಾಹಿತಿಗಳನ್ನು ಯು.ಐ.ಡಿ .ಎ.ಐ ನೊಂದಿಗೆ e-KYC ಅಥವಾ ಹೌದು/ ಇಲ್ಲ ದೃಢೀಕರಣಕ್ಕೆ (Yes / No Authentication) ಸರ್ಕಾರ ಬಳಸಲು ನನ್ನ ಒಪ್ಪಿಗೆ ಇದೆ. ಇಲಾಖೆಯು ನನ್ನ ವಿವರಗಳನ್ನು ದತ್ತಾಂಶದಲ್ಲಿ ನಮೂದು (SEED) ಮಾಡಲು ಹಾಗೂ ಡಿ.ಬಿ.ಟಿ ಮೂಲಕ ಹಣ ಸಂದಾಯ ಮಾಡಲು ಮತ್ತು ಸರ್ಕಾರದ ವಿವಿಧ ಇಲಾಖೆಗಳ ಕಲ್ಯಾಣ ಯೋಜನೆಗಳಲ್ಲಿ ಬಳಸಲು ನನ್ನ ಸಹಮತಿ ಇದೆ.

PR-626**ಕರ್ನಾಟಕ ಸರ್ಕಾರ**

ಸಂಖ್ಯೆ:ನಅಇ 48 ಎಂಎಲ್‌ಆರ್ 2023

ಕರ್ನಾಟಕ ಸರ್ಕಾರ ಸಚಿವಾಲಯ,
ವಿಕಾಸ ಸೌಧ,
ಬೆಂಗಳೂರು, ದಿನಾಂಕ:19/06/2024.

ಅಧಿಸೂಚನೆ

ಕರ್ನಾಟಕ ಪೌರಸಭೆಗಳ ಕಾಯ್ದೆ 1964ರ ಕಲಂ 42ರ ಉಪ ಕಲಂ-5 ರಲ್ಲಿ ಅಧ್ಯಕ್ಷ/ಉಪಾಧ್ಯಕ್ಷ ಸ್ಥಾನಗಳ ಚುನಾವಣಾ ಪ್ರಕ್ರಿಯೆ ಬಗ್ಗೆ ವಿವರಿಸಲಾಗಿದೆ ಹಾಗೂ ಅಧ್ಯಕ್ಷ/ಉಪಾಧ್ಯಕ್ಷ ಸ್ಥಾನಗಳ ಖಾಲಿ ಇರುವ ಅವಧಿಯಲ್ಲಿ ಕೈಗೊಳ್ಳಬೇಕಾದ ಕ್ರಮಗಳ ಬಗ್ಗೆ ವಿವರಿಸಿದ್ದು, ಅದರನ್ವಯ ನಗರಸಭೆಗಳಿಗೆ ಡೆಪ್ಯೂಟಿ ಕಮೀಷನರ್ ಅಥವಾ ಸಮಾನ ದರ್ಜೆಯ ಕರ್ತವ್ಯ ನಿರ್ವಹಿಸುತ್ತಿರುವ ಅಧಿಕಾರಿ ಮತ್ತು ಪುರಸಭೆಗಳಿಗೆ ಸಂಬಂಧಿಸಿದಂತೆ ಅಸಿಸ್ಟೆಂಟ್ ಕಮೀಷನರ್ ದರ್ಜೆಗೆ ಕಡಿಮೆ ಇಲ್ಲದ ಅಧಿಕಾರಿ ಹಾಗೂ ಜಿಲ್ಲಾ ಮುಖ್ಯಸ್ಥ ಕಾರ್ಯಸ್ಥಾನದಲ್ಲಿನ ಮುನ್ಸಿಪಲ್ ಕೌನ್ಸಿಲ್ ತಹಶೀಲ್ದಾರ್ ಅಥವಾ ಸಮಾನ ದರ್ಜೆಯ ಅಧಿಕಾರಿಗಳು ಮತ್ತು ಇತರ ಮುನ್ಸಿಪಲ್ ಕೌನ್ಸಿಲ್‌ಗಳ ಸಂದರ್ಭದಲ್ಲಿ (ಪಟ್ಟಣ ಪಂಚಾಯಿತಿ) ತಹಶೀಲ್ದಾರರು ಇವರು ಪ್ರಕಾರ್ಯಗಳನ್ನು ನೆರವೇರಿಸತಕ್ಕದ್ದು ಎಂದಿರುತ್ತದೆ.

ಆದ್ದರಿಂದ, ಕರ್ನಾಟಕ ಪೌರಸಭೆಗಳ ಕಾಯ್ದೆ 1964ರ ಕಲಂ-315 ರನ್ವಯ ಪ್ರದತ್ತವಾದ ಅಧಿಕಾರವನ್ನು ಚಲಾಯಿಸಿ, ಈ ಕೆಳಕಂಡ ನಗರ ಸ್ಥಳೀಯ ಸಂಸ್ಥೆಗಳ ಅಧ್ಯಕ್ಷ/ಉಪಾಧ್ಯಕ್ಷ ಹುದ್ದೆಗಳಿಗೆ ಚುನಾವಣೆ ನಡೆಸುವವರೆಗೆ ಅವುಗಳ ಕಾರ್ಯನಿರ್ವಹಣೆಗಾಗಿ ಹಾಗೂ ಆಡಳಿತ ಹಿತದೃಷ್ಟಿಯಿಂದ ಆಡಳಿತಾಧಿಕಾರಿಗಳನ್ನು ಮುಂದಿನ ಆದೇಶದವರೆಗೆ ನೇಮಿಸಿ ಆದೇಶಿಸಿದೆ.

ಕ್ರ. ಸಂ.	ನಗರ ಸ್ಥಳೀಯ ಸಂಸ್ಥೆಯ ಹೆಸರು	ಜಾರಿಗೆ ಬರುವ ದಿನಾಂಕದಿಂದ	ಆಡಳಿತಾಧಿಕಾರಿಯ ವಿವರ
1.	ನಗರಸಭೆ, ಭದ್ರಾವತಿ	16.04.2024	ಜಿಲ್ಲಾಧಿಕಾರಿ, ಶಿವಮೊಗ್ಗ ಜಿಲ್ಲೆ
2.	ಪಟ್ಟಣ ಪಂಚಾಯಿತಿ, ಸರಗೂರು	22.04.2024	ತಹಶೀಲ್ದಾರ್, ಸರಗೂರು ತಾಲ್ಲೂಕು, ಮೈಸೂರು ಜಿಲ್ಲೆ

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆಜ್ಞಾನುಸಾರ
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ,

(ಟಿ.ಮಂಜುನಾಥ)
ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ,
ನಗರಾಭಿವೃದ್ಧಿ ಇಲಾಖೆ

PR-627

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಸಂಖ್ಯೆ:ನಅಇ 77 ಎಂಎಲ್‌ಆರ್ 2023(e).

ಕರ್ನಾಟಕ ಸರ್ಕಾರ ಸಚಿವಾಲಯ,
ವಿಕಾಸ ಸೌಧ,
ಬೆಂಗಳೂರು, ದಿನಾಂಕ:28/06/2024.**ಅಧಿಸೂಚನೆ**

ಕರ್ನಾಟಕ ಮುನಿಸಿಪಲ್ ಕಾರ್ಪೊರೇಷನ್ (ಚುನಾವಣೆ) ನಿಯಮಾವಳಿಗಳು 1979 ರ 68 ನೇ ನಿಯಮದೊಂದಿಗೆ ಓದಲಾದ 1976 ರ ಕರ್ನಾಟಕ ಮುನಿಸಿಪಲ್ ಕಾರ್ಪೊರೇಷನ್ ನಿಯಮಗಳ ಅಧಿನಿಯಮದ (1977 ರ ಕರ್ನಾಟಕ ಅಧಿನಿಯಮ ಸಂಖ್ಯೆ:14) ಪ್ರಕರಣ-32 ರ ಉಪಬಂಧಗಳಿಗೆ ಅನುಸಾರವಾಗಿ ಬಳ್ಳಾರಿ ಮಹಾನಗರ ಪಾಲಿಕೆಯಲ್ಲಿ ದಿನಾಂಕ:10/01/2024 ರಂದು 22ನೇ ಅವಧಿಯ ಮೇಯರ್ ಸ್ಥಾನಕ್ಕೆ, ಬಾಕಿ ಉಳಿದಿರುವ ಅವಧಿಗಾಗಿ ನಡೆದ ಮಹಾಪೌರ (ಮೇಯರ್) ಚುನಾವಣೆಯಲ್ಲಿ ಬಳ್ಳಾರಿ ಮಹಾನಗರ ಪಾಲಿಕೆಗೆ ಮಹಾಪೌರ (ಮೇಯರ್) ಆಗಿ ಈ ಕೆಳಕಂಡ ಅಭ್ಯರ್ಥಿಯು ಆಯ್ಕೆಯಾಗಿದ್ದು, ಸದರಿ ಅಭ್ಯರ್ಥಿಯ ವಿವರವನ್ನು ಈ ಮೂಲಕ ಸಾರ್ವಜನಿಕರ ಮಾಹಿತಿಗಾಗಿ ಪ್ರಕಟಿಸಲಾಗಿದೆ:

ಕ್ರ. ಸಂ.	ವಾರ್ಡ್ ಸಂಖ್ಯೆ	22ನೇ ಅವಧಿ, (ಬಾಕಿ ಉಳಿದಿರುವ ಅವಧಿ ಮಾತ್ರ) ಚುನಾವಣೆ ನಡೆದ ದಿನಾಂಕ:10/01/2024, ಆಯ್ಕೆಯಾಗಿರುವ ಅಭ್ಯರ್ಥಿಯ ವಿವರ	ಮೀಸಲಾತಿ	ಪಕ್ಷ
1	31	ಮಹಾಪೌರ ಸ್ಥಾನ: ಶ್ರೀಮತಿ. ಶ್ವೇತ ಬಿ, ಮನೆ ನಂ 86, ವಾರ್ಡ್ ನಂ.24, ರೆಡ್ಡಿ ಬೀದಿ, ಗಣೇಶ ಗುಡಿ ಹತ್ತಿರ, ರೇಡಿಯೋ ಪಾರ್ಕ್, ಬಳ್ಳಾರಿ.	ಪರಿಶಿಷ್ಟ ಜಾತಿ	ಭಾರತೀಯ ರಾಷ್ಟ್ರೀಯ ಕಾಂಗ್ರೆಸ್

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆಜ್ಞಾನುಸಾರ ಮತ್ತು
ಅವರ ಹೆಸರಿನಲ್ಲಿ,

(ಟಿ ಮಂಜುನಾಥ)

ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ,
ನಗರಾಭಿವೃದ್ಧಿ ಇಲಾಖೆ (ಎಂಎ-1&3)

PR-628

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಸಂಖ್ಯೆ:ನಅಇ 96 ಎಂಎಲ್‌ಆರ್ 2024(e).

ಕರ್ನಾಟಕ ಸರ್ಕಾರ ಸಚಿವಾಲಯ,
ವಿಕಾಸ ಸೌಧ,
ಬೆಂಗಳೂರು, ದಿನಾಂಕ:28/06/2024.**ಅಧಿಸೂಚನೆ**

ಕರ್ನಾಟಕ ಮುನಿಸಿಪಲ್ ಕಾರ್ಪೊರೇಷನ್ (ಚುನಾವಣೆ) ನಿಯಮಾವಳಿಗಳು 1979 ರ 68 ನೇ ನಿಯಮದೊಂದಿಗೆ ಓದಲಾದ 1976 ರ ಕರ್ನಾಟಕ ಮುನಿಸಿಪಲ್ ಕಾರ್ಪೊರೇಷನ್ ನಿಯಮಗಳ ಅಧಿನಿಯಮದ (1977 ರ ಕರ್ನಾಟಕ ಅಧಿನಿಯಮ ಸಂಖ್ಯೆ:14) ಪ್ರಕರಣ-32 ರ ಉಪಬಂಧಗಳಿಗೆ ಅನುಸಾರವಾಗಿ ವಿಜಯಪುರ ಮಹಾನಗರ ಪಾಲಿಕೆಯ 21ನೇ ಅವಧಿಯ, ದಿನಾಂಕ:09/01/2024 ರಂದು ನಡೆದ ಮಹಾಪೌರ ಮತ್ತು ಉಪ ಮಹಾಪೌರ (ಮೇಯರ್ ಮತ್ತು ಉಪಮೇಯರ್) ಚುನಾವಣೆಯಲ್ಲಿ ವಿಜಯಪುರ ಮಹಾನಗರ ಪಾಲಿಕೆಗೆ ಮಹಾಪೌರ ಮತ್ತು ಉಪ ಮಹಾಪೌರ

(ಮೇಯರ್ ಹಾಗೂ ಉಪಮೇಯರ್) ಆಗಿ ಈ ಕೆಳಕಂಡ ಅಭ್ಯರ್ಥಿಗಳು ಆಯ್ಕೆಯಾಗಿದ್ದು, ಸದರಿ ಅಭ್ಯರ್ಥಿಗಳ ವಿವರವನ್ನು ಈ ಮೂಲಕ ಸಾರ್ವಜನಿಕರ ಮಾಹಿತಿಗಾಗಿ ಪ್ರಕಟಿಸಲಾಗಿದೆ:

ಕ್ರ. ಸಂ.	ವಾರ್ಡ್ ಸಂಖ್ಯೆ	21ನೇ ಅವಧಿ, ಚುನಾವಣೆ ನಡೆದ ದಿನಾಂಕ:09/01/2024, ಆಯ್ಕೆಯಾಗಿರುವ ಅಭ್ಯರ್ಥಿಯ ವಿವರ	ಮೀಸಲಾತಿ	ಪಕ್ಷ
1	34	ಮಹಾಪೌರ ಸ್ಥಾನ: ಶ್ರೀಮತಿ. ಮಹೇಜಬಿನ್ ಗಂ ಅಬ್ದುಲರಜಾಕ್ ಹೊರ್ತಿ, ನವಿಗಲ್ಲಿ ಮಸಜಿದ ಎದುರುಗಡೆ, ಇಬ್ರಾಹಿಂ ರೋಜಾ ರಸ್ತೆ, ಜೋರಾಪುರ ಪೇರ, ವಿಜಯಪುರ.	ಸಾಮಾನ್ಯ	ಇಂಡಿಯನ್ ನ್ಯಾಷನಲ್ ಕಾಂಗ್ರೆಸ್
2	18	ಉಪ ಮಹಾಪೌರ ಸ್ಥಾನ: ಶ್ರೀ. ಎಸ್ ದಿನೇಶ ತಂ ಸೋಮನಿಂಗಯ್ಯ, ಪ್ಲಾಟ್ ನಂ.408, ಎಸ್ ಆರ್ ಕಾಲೋನಿ, ಜಲನಗರ, ವಿಜಯಪುರ	ಪರಿಶಿಷ್ಟ ಪಂಗಡ	ಇಂಡಿಯನ್ ನ್ಯಾಷನಲ್ ಕಾಂಗ್ರೆಸ್

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆಜ್ಞಾನುಸಾರ
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ,

(ಟಿ ಮಂಜುನಾಥ)

ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ,
ನಗರಾಭಿವೃದ್ಧಿ ಇಲಾಖೆ (ಎಂಎ-1&3)

PR-629

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಸಂಖ್ಯೆ:ನಅಇ 114 ಎಂಎಲ್ಆರ್ 2024(e).

ಕರ್ನಾಟಕ ಸರ್ಕಾರ ಸಚಿವಾಲಯ,
ವಿಕಾಸ ಸೌಧ,
ಬೆಂಗಳೂರು, ದಿನಾಂಕ:28/06/2024.

ಅಧಿಸೂಚನೆ

ಕರ್ನಾಟಕ ಮುನಿಸಿಪಲ್ ಕಾರ್ಪೊರೇಷನ್ (ಚುನಾವಣೆ) ನಿಯಮಾವಳಿಗಳು 1979 ರ 68 ನೇ ನಿಯಮದೊಂದಿಗೆ ಓದಲಾದ 1976 ರ ಕರ್ನಾಟಕ ಮುನಿಸಿಪಲ್ ಕಾರ್ಪೊರೇಷನ್ ನಿಯಮಗಳ ಅಧಿನಿಯಮದ (1977 ರ ಕರ್ನಾಟಕ ಅಧಿನಿಯಮ ಸಂಖ್ಯೆ:14) ಪ್ರಕರಣ-32 ರ ಉಪಬಂಧಗಳಿಗೆ ಅನುಸಾರವಾಗಿ ಬೆಳಗಾವಿ ಮಹಾನಗರ ಪಾಲಿಕೆಯ 22ನೇ ಅವಧಿಯ, ದಿನಾಂಕ:15/02/2024 ರಂದು ನಡೆದ ಮಹಾಪೌರ ಮತ್ತು ಉಪ ಮಹಾಪೌರ (ಮೇಯರ್ ಮತ್ತು ಉಪಮೇಯರ್) ಚುನಾವಣೆಯಲ್ಲಿ ಬೆಳಗಾವಿ ಮಹಾನಗರ ಪಾಲಿಕೆಗೆ ಮಹಾಪೌರ ಮತ್ತು ಉಪ ಮಹಾಪೌರ (ಮೇಯರ್ ಹಾಗೂ ಉಪಮೇಯರ್) ಆಗಿ ಈ ಕೆಳಕಂಡ ಅಭ್ಯರ್ಥಿಗಳು ಆಯ್ಕೆಯಾಗಿದ್ದು, ಸದರಿ ಅಭ್ಯರ್ಥಿಗಳ ವಿವರವನ್ನು ಈ ಮೂಲಕ ಸಾರ್ವಜನಿಕರ ಮಾಹಿತಿಗಾಗಿ ಪ್ರಕಟಿಸಲಾಗಿದೆ:

ಕ್ರ. ಸಂ.	ವಾರ್ಡ್ ಸಂಖ್ಯೆ	22ನೇ ಅವಧಿ, ಚುನಾವಣೆ ನಡೆದ ದಿನಾಂಕ:15/02/2024, ಆಯ್ಕೆಯಾಗಿರುವ ಅಭ್ಯರ್ಥಿಯ ವಿವರ	ಮೀಸಲಾತಿ	ಪಕ್ಷ
1	17	<u>ಮಹಾಪೌರ ಸ್ಥಾನ:</u> ಶ್ರೀಮತಿ. ಕಾಂಬಳೆ ಸವಿತಾ ಜಯಪಾಲ, ಸಿಟಿಎಸ್ ನಂ.1375, ಮ.ನಂ.1842/ಬಿ/9ಬಿ, ಸದಾಶಿವನಗರ, ಬೆಳಗಾವಿ	ಪರಿಶಿಷ್ಟ ಜಾತಿ (ಮಹಿಳೆ)	ಭಾರತೀಯ ಜನತಾ ಪಕ್ಷ
2	44	<u>ಉಪ ಮಹಾಪೌರ ಸ್ಥಾನ:</u> ಶ್ರೀ. ಆನಂದ ಚವ್ವಾಣ, ನಂ.406, ಪಾಯರಾಜ ಲ್ಯಾಂಡ್‌ಮಾರ್ಕ್ ಟಿ-3, ಸಾವರಕರ್ ರಸ್ತೆ, ಟಿಳಕವಾಡಿ, ಬೆಳಗಾವಿ	ಸಾಮಾನ್ಯ	ಭಾರತೀಯ ಜನತಾ ಪಕ್ಷ

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆಜ್ಞಾನುಸಾರ
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ,

(ಟಿ ಮಂಜುನಾಥ)

ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ,
ನಗರಾಭಿವೃದ್ಧಿ ಇಲಾಖೆ (ಎಂಎ-1&3)

PR-630

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಸಂಖ್ಯೆ: ಗ್ರಾಅಪ 6 ಪಬವ 2024

ಕರ್ನಾಟಕ ಸರ್ಕಾರ ಸಚಿವಾಲಯ,
ಬಹುಮಹಡಿಗಳ ಕಟ್ಟಡ,
ಬೆಂಗಳೂರು, ದಿನಾಂಕ: 15.06.2024

ಅಧಿಸೂಚನೆ

ಕರ್ನಾಟಕ (ರಾಜ್ಯದ ಸಿವಿಲ್ ಸೇವೆಗಳಲ್ಲಿನ ಹುದ್ದೆಗಳಿಗೆ) ಮೀಸಲಾತಿ ಆಧಾರದ ಮೇಲೆ ಬಡ್ತಿ ಹೊಂದಿರುವ ಸರ್ಕಾರಿ ನೌಕರರಿಗೆ ತತ್ಪರಿಣಾಮವಾಗಿ ಜೇಷ್ಠತೆಯನ್ನು ವಿಸ್ತರಿಸುವ ಅಧಿನಿಯಮ, 2017 (ಸಂಕ್ಷಿಪ್ತವಾಗಿ 2017ರ ಅಧಿನಿಯಮ)ನ್ನು ಅನುಷ್ಠಾನಗೊಳಿಸುವ ಬಗ್ಗೆ ಸಿಬ್ಬಂದಿ ಮತ್ತು ಆಡಳಿತ ಸುಧಾರಣಾ ಇಲಾಖೆಯ ಸರ್ಕಾರದ ಆದೇಶ ಸಂಖ್ಯೆ:ಸಿಆಸುಇ 186 ಎಸ್‌ಆರ್‌ಎಸ್ 2018, ದಿನಾಂಕ:15.05.2019ರಲ್ಲಿ ನೀಡಿದ್ದ ಮಾರ್ಗಸೂಚಿಗಳನ್ವಯ ಪರಿಶೀಲಿಸಿ, ಸರ್ಕಾರದ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ: ಗ್ರಾಅಪ 05 ಪಬವ 2023, ದಿನಾಂಕ: 14.06.2023ರಲ್ಲಿ ಗ್ರಾಮೀಣಾಭಿವೃದ್ಧಿ ಮತ್ತು ಪಂಚಾಯತ್ ರಾಜ್ ಇಲಾಖೆಯ ಉಪ ಕಾರ್ಯದರ್ಶಿ (ಆಯ್ಕೆ ಶ್ರೇಣಿ) ವೃಂದದ ಅಂತಿಮ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ಪ್ರಕಟಿಸಲಾಗಿತ್ತು.

ನಂತರದ ಬೆಳವಣಿಗೆಯನುಸಾರ ಕೆಲವೊಂದು ಅಧಿಕಾರಿಗಳು ಸೇವೆಯಿಂದ ನಿವೃತ್ತಿ/ ಬಡ್ತಿ ಹೊಂದಿರುವ ಕಾರಣ ದಿನಾಂಕ: 14.06.2023ರ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ಪರಿಷ್ಕರಿಸುವ ಅಗತ್ಯ ಕಂಡು ಬಂದಿರುತ್ತದೆ.

ಆದ್ದರಿಂದ, ದಿನಾಂಕ: **01.01.2024ರಲ್ಲಿದ್ದಂತೆ** ಕರ್ನಾಟಕ ಸಾಮಾನ್ಯ ಸೇವೆ (ಅಭಿವೃದ್ಧಿ ಶಾಖೆ ಮತ್ತು ಸ್ಥಳೀಯ ಆಡಳಿತ ಶಾಖೆ)ಗೆ ಸೇರಿದ ಉಪ ಕಾರ್ಯದರ್ಶಿ (ಆಯ್ಕೆ ಶ್ರೇಣಿ) ವೃಂದದ **ತಾತ್ಕಾಲಿಕ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು** ಅನುಬಂಧದಲ್ಲಿ ಪ್ರಕಟಿಸಲಾಗಿದೆ. ಈ ಕುರಿತು ಯಾವುದಾದರೂ ಸಲಹೆ / ಆಕ್ಷೇಪಣೆಗಳಿದ್ದಲ್ಲಿ ಅಂತಹ ಸಲಹೆ/ ಆಕ್ಷೇಪಣೆಗಳನ್ನು ಈ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ಕರ್ನಾಟಕ ರಾಜ್ಯಪತ್ರದಲ್ಲಿ (e-Gazette) ಪ್ರಕಟಿಸಿದ 15 ದಿನಗಳೊಳಗಾಗಿ ಸರ್ಕಾರದ ಅಪರ ಮುಖ್ಯ ಕಾರ್ಯದರ್ಶಿ, ಗ್ರಾಮೀಣಾಭಿವೃದ್ಧಿ ಮತ್ತು ಪಂಚಾಯತ್ ರಾಜ್ ಇಲಾಖೆ, 3ನೇ ಮಹಡಿ, 3ನೇ ಹಂತ, ಬಹುಮಹಡಿಗಳ ಕಟ್ಟಡ, ಬೆಂಗಳೂರು-560001 ಇವರಿಗೆ ಸಲ್ಲಿಸತಕ್ಕದ್ದು. ನಿಗದಿತ ಅವಧಿಯೊಳಗೆ ಸ್ವೀಕೃತವಾಗುವ ಯಾವುದೇ ಸಲಹೆ/ ಆಕ್ಷೇಪಣೆಗಳನ್ನು ನಿಯಮಾನುಸಾರ ಪರಿಶೀಲಿಸಿ/ ಪರಿಗಣಿಸಿ ಅಂತಿಮ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ಹೊರಡಿಸುವ ದಿನದಲ್ಲಿ ಕ್ರಮವಹಿಸಲಾಗುವುದು.

ಈ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯು, ಪೋಷಕ ವೃಂದದ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಗೆ ಸಂಬಂಧಿಸಿದಂತೆ ಯಾವುದೇ ನ್ಯಾಯಾಲಯ ಪ್ರಕರಣಗಳು ಇದ್ದಲ್ಲಿ ಅವುಗಳ ಅಂತಿಮ ತೀರ್ಪಿಗೆ ಅನುಗುಣವಾಗಿ ಮಾರ್ಪಾಡಾಗುವ ಷರತ್ತಿಗೊಳಪಟ್ಟಿರುತ್ತದೆ.

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆದೇಶಾನುಸಾರ
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ,

(ಬಾಲಪ್ಪ)

ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ
(ಸೇವೆಗಳು ಬಿ & ಸಿ),

ಗ್ರಾಮೀಣಾಭಿವೃದ್ಧಿ ಮತ್ತು ಪಂಚಾಯತ್ ರಾಜ್ ಇಲಾಖೆ.

ಅನುಬಂಧ

ಸರ್ಕಾರದ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ: ಗ್ರಾಅಪ 6 ಪಬವ 2024ಕ್ಕೆ ಅನುಬಂಧ
ಉಪ ಕಾರ್ಯದರ್ಶಿ (ಆಯ್ಕೆ ಶ್ರೇಣಿ) ವೃಂದದ ತಾತ್ಕಾಲಿಕ ಜೇಷ್ಠತಾ ಪಟ್ಟಿ.
(ದಿನಾಂಕ:01.01.2024ರಲ್ಲಿದ್ದಂತೆ)

ಕ್ರ. ಸಂ	ಜೇಷ್ಠತಾ ಸಂಖ್ಯೆ	ಅಧಿಕಾರಿಯ ಹೆಸರು ಶ್ರೀಯುತ / ಶ್ರೀಮತಿ	ಪ್ರ ವರ್ಗ	ದಿ: 14.06.2023 ರಲ್ಲಿದ್ದಂತೆ ಪುಕಟಿಸಿದ (ಪೋಷಕ ವೃಂದದ) ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯ ಅಂತರ್ ಜೇಷ್ಠತಾ ಸಂಖ್ಯೆ	ಜನ್ಮ ದಿನಾಂಕ	ಸೇವೆಗೆ ಸೇರಿದ ದಿನಾಂಕ	ಉಪ ಕಾರ್ಯದರ್ಶಿ (ಆಯ್ಕೆ ಶ್ರೇಣಿ) ವೃಂದಕ್ಕೆ ಮುಂಬಡ್ತಿ ಪಡೆದ ದಿನಾಂಕ	ಉಪ ಕಾರ್ಯದರ್ಶಿ (ಆಯ್ಕೆ ಶ್ರೇಣಿ) ವೃಂದದ ಅರ್ಹತಾ ದಿನಾಂಕ	ಷರಾ
1.	1.	ಗುತ್ತಿ ಜಂಬುನಾಥ್		1	31.07.1960	03.10.1991	18.08.2017	18.08.2017	ನಿವೃತ್ತಿ
2.	2.	ಕೆ.ಎನ್.ವಿಜಯಪ್ರಕಾಶ್		2	18.05.1961	29.07.1991	18.08.2017	18.08.2017	ನಿವೃತ್ತಿ
3.	3.	ಬೆಟ್ಟಸ್ವಾಮಿ		3	08.07.1958	29.07.1991	18.08.2017	18.08.2017	ನಿವೃತ್ತಿ
4.	4.	ಎನ್.ಕೃಷ್ಣಪ್ಪ		4	01.06.1959	29.07.1991	18.08.2017	18.08.2017	ನಿವೃತ್ತಿ
5.	5.	ಎನ್.ಎಸ್. ಪ್ರಸನ್ನಕುಮಾರ್		5	22.06.1960	29.07.1991	18.08.2017	18.08.2017	ಅ.ಭಾ. ಸೇವೆಗೆ ಆಯ್ಕೆ
6.	6.	ಜಿ.ಸಿ.ಪ್ರಕಾಶ್		6	02.07.1964	29.07.1991	18.08.2017	18.08.2017	ಅ.ಭಾ. ಸೇವೆಗೆ ಆಯ್ಕೆ
7.	7.	ಪಿ. ಶಿವಶಂಕರ್		7	22.05.1963	29.07.1991	18.08.2017	18.08.2017	ನಿವೃತ್ತಿ
8.	8.	ಗೋವಿಂದರಾಜು		8	30.06.1959	29.07.1991	18.08.2017	18.08.2017	ನಿವೃತ್ತಿ
9.	9.	ವಿ. ಜಿ. ತುರುಮುರಿ		9	20.06.1958	29.07.1991	18.08.2017	18.08.2017	ನಿವೃತ್ತಿ
10.	10.	ಎಂ. ಜಿ. ವಿಜಯಕುಮಾರ್		10	16.05.1957	29.07.1991	26.04.2010	26.04.2010	ನಿವೃತ್ತಿ
11.	11.	ಎ. ಬಿ. ಹೇಮಚಂದ್ರ		11	18.01.1957	29.07.1991	26.04.2010	26.04.2010	ನಿವೃತ್ತಿ
12.	12.	ಕೆ. ಬಿ. ಅಂಜನಪ್ಪ		12	17.10.1962	29.07.1991	08.02.2011	08.02.2011	ನಿವೃತ್ತಿ
13.	13.	ಪಿ. ಎ. ಗೋಪಾಲ್		13	10.06.1962	29.07.1991	08.02.2011	08.02.2011	ನಿವೃತ್ತಿ
14.	14.	ಎಸ್.ಎಂ. ಜುಲೈಖರ್ ಉಲ್ಲಾ		14	01.05.1961	29.07.1991	09.07.2012	09.07.2012	ನಿವೃತ್ತಿ
15.	15.	ಕೆ. ಯಾಲಕ್ಕಿಗೌಡ		15	20.04.1962	29.07.1991	13.02.2013	13.12.2013	ನಿವೃತ್ತಿ
16.	16.	ಕೆ. ಶಿವರಾಮೇಗೌಡ		17	11.06.1961	29.07.1991	25.07.2018	25.07.2018	ನಿವೃತ್ತಿ
17.	17.	ಎಂ. ಕೆ. ಕಂಪೇಗೌಡ		18	13.03.1959	29.07.1991	25.07.2018	25.07.2018	ನಿವೃತ್ತಿ
18.	18.	ಪಿ. ಕುಮಾರ್		19	20.06.1964	29.07.1991	09.07.2019	09.07.2019	
19.	19.	ಅಶ್ವಪುಲ್ ಹಸನ್ ಎಸ್‌ಎ		22	04.12.1961	29.07.1991	09.07.2019	09.07.2019	ನಿವೃತ್ತಿ
20.	20.	ಬಿ. ಎ. ಪರಮೇಶ್		23	04.11.1961	29.07.1991	09.07.2019	09.07.2019	ನಿವೃತ್ತಿ
21.	21.	ಡಿ. ಪ್ರಾಣೇಶ್ ರಾವ್		25	20.03.1962	29.07.1991	09.07.2019	09.07.2019	ನಿವೃತ್ತಿ
22.	22.	ಎಂ. ಆರ್.ಬಾಲಕೃಷ್ಣ		26	22.02.1954	08.08.1991	09.07.2019	09.07.2019	ನಿವೃತ್ತಿ
23.	23.	ವಿ. ವಿ. ಕುಲಕರ್ಣಿ		27	10.05.1959	31.07.1991			ನಿವೃತ್ತಿ
24.	24.	ಎಸ್.ವೈ. ಬಸವರಾಜಪ್ಪ		29	25.06.1965	29.07.1991	09.07.2019	09.07.2019	

25.	25.	ಎಲ್.ಸಿ. ವಿರೇಶ್		30	22.08.1959	29.07.1991	21.08.2019	21.08.2019	ನಿವೃತ್ತಿ
26.	26.	ಬಿ. ಕೆ. ಗೋಪಾಲಕೃಷ್ಣ		31	28.08.1957	29.07.1991			ನಿವೃತ್ತಿ
27.	27.	ಎ. ಪಿ. ಶಂಕರರಾಜು		32	01.05.1956	29.07.1991			ನಿವೃತ್ತಿ
28.	28.	ವಿ. ಎಸ್. ಹಿರೇಮಠ್		33	01.01.1960	29.07.1991			ನಿವೃತ್ತಿ
29.	29.	ಆರ್.ಜಿ. ನಾಯಕ್		34	24.08.1958	29.07.1991			ನಿವೃತ್ತಿ
30.	30.	ಎನ್.ಮುನಿರಾಜು		35	04.01.1961	29.07.1991	12.10.2020	12.10.2020	ನಿವೃತ್ತಿ
31.	31.	ಕೆ. ರೇವಣಪ್ಪ		39	22.07.1963	29.07.1991	12.10.2020	12.10.2020	ನಿವೃತ್ತಿ
32.	32.	ಎ. ಹನುಮನರಸಯ್ಯ	ಪ.ಪಂ	47	20.07.1962	29.07.1991	12.10.2020	12.10.2020	ನಿವೃತ್ತಿ
33.	33.	ಗುಡುರ್ ಭೀಮಸೇನ್		52	15.11.1962	06.02.1997	12.10.2020	12.10.2020	ನಿವೃತ್ತಿ
34.	34.	ವೈ. ಎಂ. ಮಹಮ್ಮದ್ ಯೂಸುಫ್		55	20.07.1964	06.02.1997	12.10.2020	12.10.2020	
35.	35.	ಸಿ. ಸಿದ್ದರಾಮಯ್ಯ		56	20.05.1961	06.02.1997	12.10.2020	12.10.2020	ನಿವೃತ್ತಿ
36.	36.	ಎಂ. ಆರ್. ಏಕಾಂತಪ್ಪ		59	15.11.1966	06.02.1997	12.10.2020	12.10.2020	
37.	37.	ಅಮರೇಶ್ ರಾಮದಾಸಪ್ಪ	ಪ. ಜಾ	60	01.05.1969	06.02.1997	12.10.2020	12.10.2020	
38.	38.	ಕೆ. ಆರ್. ರುದ್ರಪ್ಪ		61	28.04.1964	06.02.1997	12.10.2020	12.10.2020	
39.	39.	ಎನ್.ಡಿ. ಪ್ರಕಾಶ್		64	14.01.1965	31.08.1991	12.10.2020	12.10.2020	
40.	40.	ಕೆ. ಕರಿಯಪ್ಪ		65	01.06.1961	09.09.1991	12.10.2020	12.10.2020	ನಿವೃತ್ತಿ
41.	41.	ಕಾಂತರಾಜು		69	02.04.1965	31.08.1991	12.10.2020	12.10.2020	
42.	42.	ಎಸ್.ಬಿ. ಮುಳ್ಳೋಳ್ಳಿ		72	21.07.1964	04.09.1991	12.10.2020	12.10.2020	
43.	43.	ಎನ್.ಸಿ. ಮಹೇಶ್		75	10.06.1966	05.09.1991	03.08.2021	03.08.2021	
44.	44.	ಡಾ ಎಸ್.ಪ್ರೇಮಕುಮಾರ್	ಪ. ಜಾ	83	01.06.1963	29.02.1988	03.08.2021	03.08.2021	ನಿವೃತ್ತಿ
45.	45.	ಡಾ ಎಂ. ಕೃಷ್ಣರಾಜು	ಪ. ಜಾ	89	21.07.1965	21.07.1990	03.08.2021	03.08.2021	
46.	46.	ಎಸ್.ಜಿ. ಕೊರವರೆ		74	08.01.1966	03.10.1988	04.08.2021	04.08.2021	
47.	47.	ಡಾ ಎಸ್. ರಂಗಸ್ವಾಮಿ		93	15.05.1966	05.11.1993	22.02.2022	22.02.2022	
48.	48.	ನಾಗೇಶ್ ಎ.ರಾಯ್		70	01.06.1965	02.09.1991	21.11.2023	21.11.2023	

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆದೇಶಾನುಸಾರ
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ,

(ಬಾಲಪ್ಪ)

ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ

(ಸೇವೆಗಳು ಬಿ & ಸಿ),

ಗ್ರಾಮೀಣಾಭಿವೃದ್ಧಿ ಮತ್ತು ಪಂಚಾಯತ್ ರಾಜ್ ಇಲಾಖೆ.

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಸಂಖ್ಯೆ:ಸಿಐ 121 ಎಸ್‌ಪಿ.ಕೂ. 2024

ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸಚಿವಾಲಯ
ವಿಕಾಸಸೌಧ, ಬೆಂಗಳೂರು,
ದಿನಾಂಕ:28.06.2024

ಕರ್ನಾಟಕ ಕೈಗಾರಿಕಾ ಪ್ರದೇಶಾಭಿವೃದ್ಧಿ ಕಾಯ್ದೆ 1966 ರ ಕಲಂ.28(4) ರನ್ವಯ ಅಧಿಸೂಚನೆ.

1966ರ ಕರ್ನಾಟಕ ಕೈಗಾರಿಕಾ ಪ್ರದೇಶಾಭಿವೃದ್ಧಿ ಕಾಯ್ದೆಯ (1966ರ ಕರ್ನಾಟಕ ಕಾಯ್ದೆ ಸಂಖ್ಯೆ:18) ವಿಧಿ 28(1)ರ ಪ್ರಕಾರ ದತ್ತವಾದ ಅಧಿಕಾರದ ಮೇರೆಗೆ ದಿನಾಂಕ: 30.08.2021 ರ ಅಧಿಸೂಚನೆ, ಕರ್ನಾಟಕ ವಿಶೇಷ ರಾಜ್ಯ ಪತ್ರ ಭಾಗ-3 ರ ವಿಶೇಷ ಪತ್ರಿಕೆ ಪುಟ ಸಂಖ್ಯೆ 5390 ರಿಂದ 5590 ರಲ್ಲಿ ಪ್ರಕಟವಾಗಿರುವ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ: ಸಿಐ 121 ಎಸ್‌.ಪಿ.ಕೂ. (ಇ) 2021 ದಿನಾಂಕ 27.08.2021 ರ ಭೂಸ್ವಾಧೀನಕ್ಕೆ ಒಳಪಟ್ಟ ಪ್ರದೇಶದ ಪ್ರಕಾರ ಸರ್ಕಾರ ಸದರಿ ಅಧಿಸೂಚನೆಯಲ್ಲಿ ನಮೂದಿಸಲ್ಪಟ್ಟಿರುವ ಜಮೀನುಗಳನ್ನು ಕೈಗಾರಿಕಾ ಪ್ರದೇಶದ ಸ್ಥಾಪನೆಗಾಗಿ ಭೂಸ್ವಾಧೀನಪಡಿಸಿಕೊಳ್ಳಲು ಇಚ್ಛೆಪಟ್ಟಿದೆ.

ಮೇಲ್ಕಂಡ ಅಧಿಸೂಚನೆಯ ಅನುಸೂಚಿಯಲ್ಲಿ ನಮೂದಿಸಲ್ಪಟ್ಟಿರುವ ಜಮೀನುಗಳನ್ನು ಪ್ರಕಟಿಸಲಾಗಿರುವ ಉದ್ದೇಶಕ್ಕಾಗಿ ಭೂಸ್ವಾಧೀನ ಪಡಿಸಿಕೊಳ್ಳಬೇಕಾಗಿರುವುದು ಕರ್ನಾಟಕ ಸರ್ಕಾರಕ್ಕೆ ಮನದಟ್ಟಾಗಿದೆ. ಈ ಬಗ್ಗೆ ಮೇಲ್ಕಂಡ ಕಾಯ್ದೆ ವಿಧಿ 28(3)ರ ಪ್ರಕಾರ ಆದೇಶ ಹೊರಡಿಸಲಾಗಿದೆ.

ಆದುದರಿಂದ 1966 ರ ಕರ್ನಾಟಕ ಕೈಗಾರಿಕಾ ಪ್ರದೇಶಾಭಿವೃದ್ಧಿ ಕಾಯ್ದೆ ವಿಧಿ 28(4)ರ (1966ರ ಕರ್ನಾಟಕ ಕಾಯ್ದೆ ಸಂಖ್ಯೆ: 18)ರ ಮೇರೆಗೆ ದತ್ತವಾದ ಅಧಿಕಾರದ ಮೇರೆಗೆ ಕರ್ನಾಟಕ ಸರ್ಕಾರವು ಕೆಳಗಿನ ಅನುಸೂಚಿಯಲ್ಲಿ ನಮೂದಿಸಿರುವ ಜಮೀನುಗಳನ್ನು ಅಧಿಸೂಚನೆಯಲ್ಲಿ ತಿಳಿಸಿರುವ ಉದ್ದೇಶಕ್ಕಾಗಿ ಭೂಸ್ವಾಧೀನಪಡಿಸಿಕೊಳ್ಳಲಾಗುವುದೆಂದು ಈ ಮೂಲಕ ಘೋಷಿಸಲಾಗಿದೆ.

ಅನುಸೂಚಿ

ಕ್ರ. ಸಂ	ಖಾತೆದಾರರ ಹೆಸರು	ಅನುಭವದಾರರ ಹೆಸರು	ಸರ್ವೆ ನಂ	ಭೂಸ್ವಾಧೀನಕ್ಕೊಳಪಟ್ಟ ವಿಸ್ತೀರ್ಣ (ಎ-ಗು)				ತರಹೆ	ಆಕಾರ	ಚೆಕ್ಕುಬಂದಿ			
				ಐನ್	ಖರಾಬು	ಬಾಕಿ				ಪೂರ್ವ	ಪಶ್ಚಿಮ	ಉತ್ತರ	ದಕ್ಷಿಣ
1	2	3	4	5	6	7	8	9	10	11	12	13	
ಗ್ರಾಮ: ಗೋಕರೆ ಬಚ್ಚೇನಹಳ್ಳಿ				ಹೋಬಳಿ: ಚನ್ನರಾಯಪಟ್ಟಣ				ತಾಲ್ಲೂಕು: ದೇವನಹಳ್ಳಿ				ಜಿಲ್ಲೆ: ಬೆಂಗಳೂರು ಗ್ರಾಮಾಂತರ	
1.	ಸರ್ಕಾರಿ ಖರಾಬು ಸೊಂಡಪ್ಪ-ಮುತ್ತಪ್ಪ	ಸರ್ಕಾರಿ ಖರಾಬು ಸೊಂಡಪ್ಪ-ಮುತ್ತಪ್ಪ	1	17-05	17-05	-	-	-	2	14	4, 10	ಪಾಳ್ಯ ಗಡಿ	
2.	ಹೆಚ್.ಅಂಜಿನಪ್ಪ ಬಿನ್ ಚಿಕ್ಕಹನುಮಯ್ಯ, ಸೊಣ್ಣೇಗೌಡ ಬಿನ್ ಮುನಿಶ್ಯಾಮಪ್ಪ	ಹೆಚ್.ಅಂಜಿನಪ್ಪ ಬಿನ್ ಚಿಕ್ಕಹನುಮಯ್ಯ, ಸೊಣ್ಣೇಗೌಡ ಬಿನ್ ಮುನಿಶ್ಯಾಮಪ್ಪ	2	4-02	0-14	3-28	ಮುಷ್ಕಿ	5-61	3	1	4	1	
3.	ಹನುಮಂತಯ್ಯ ಬಿನ್ ಲೇಟ್ ಮುದ್ದಪ್ಪ	ಹನುಮಂತಯ್ಯ ಬಿನ್ ಲೇಟ್ ಮುದ್ದಪ್ಪ	3/1	3-26	1-01	2-25	ಮುಷ್ಕಿ	3-63	ಗಡಿ, ಹಳ್ಳ	3/2	4	1	
4.	ಹೆಚ್.ಅಂಜಿನಪ್ಪ ಬಿನ್ ಚಿಕ್ಕಹನುಮಯ್ಯ, ಸೊಣ್ಣೇಗೌಡ ಬಿನ್ ಮುನಿಶ್ಯಾಮಪ್ಪ	ಹೆಚ್.ಅಂಜಿನಪ್ಪ ಬಿನ್ ಚಿಕ್ಕಹನುಮಯ್ಯ, ಸೊಣ್ಣೇಗೌಡ ಬಿನ್ ಮುನಿಶ್ಯಾಮಪ್ಪ	3/2	1-00	-	1-00	ಮುಷ್ಕಿ	1-38	3/1	2	4	1	
5.	ಹೆಚ್.ಅಂಜಿನಪ್ಪ ಬಿನ್ ಚಿಕ್ಕಹನುಮಯ್ಯ, ಸೊಣ್ಣೇಗೌಡ ಬಿನ್ ಮುನಿಶ್ಯಾಮಪ್ಪ	ಹೆಚ್.ಅಂಜಿನಪ್ಪ ಬಿನ್ ಚಿಕ್ಕಹನುಮಯ್ಯ, ಸೊಣ್ಣೇಗೌಡ ಬಿನ್ ಮುನಿಶ್ಯಾಮಪ್ಪ	4/1	2-26	-	2-26	ಭಾ	5-50	4/2	10	10	1	

1	2	3	4	5	6	7	8	9	10	11	12	13
6.	ಡಿ.ಎಸ್.ಗೌಡ ಬಿನ್ ಲೇಟ್ ಚಿಕ್ಕದನದಪ್ಪ	ಡಿ.ಎಸ್.ಗೌಡ ಬಿನ್ ಲೇಟ್ ಚಿಕ್ಕದನದಪ್ಪ	4/2	2-30	-	2-30	ಭಾ	5-27	4/3, 4/4	4/1	5, 6	1, 2
7.	ಎಂ ಹನುಮಂತಯ್ಯ ಬಿನ್ ಮುದ್ದಪ್ಪ	ಎಂ ಹನುಮಂತಯ್ಯ ಬಿನ್ ಮುದ್ದಪ್ಪ	4/3	1-26	0-12	1-14	ಭಾ	2-80	ಗಡಿ, ಹಳ್ಳ	4/2	4/4	3
8.	ಹೆಚ್.ಆರ್.ಗೌಡ ಬಿನ್ ಹನುಮೇಗೌಡ	ಹೆಚ್.ಆರ್.ಗೌಡ ಬಿನ್ ಹನುಮೇಗೌಡ	4/4	3-07	0-25	2-22	ಭಾ	5-30	ಗಡಿ, ಹಳ್ಳ	4/2	4/5	4/3
9.	ಮುನಿರೇಡ್ಡಿ ಬಿನ್ ಹನುಮೇಗೌಡ	ಹೆಚ್.ಮುನಿರೇಡ್ಡಿ ಬಿನ್ ಹನುಮೇಗೌಡ	4/5	1-13	0-05	1-08	ಭಾ	2-52	ಗಡಿ, ಹಳ್ಳ	6	ಹಳ್ಳ	4/4
10.	ಡಿ.ಎಸ್.ಗೌಡ ಬಿನ್ ಚಿಕ್ಕದನದಪ್ಪ	ಡಿ.ಎಸ್.ಗೌಡ ಬಿನ್ ಚಿಕ್ಕದನದಪ್ಪ	5/1	0-11	-	0-11	ಮುಷ್ಕಿ	0-36	6	5/2	4	4
11.	ಹೆಚ್.ಅಂಜಿನಪ್ಪ ಬಿನ್ ಚಿಕ್ಕಹನುಮಯ್ಯ, ಸೋಣ್ಣೇಗೌಡ ಬಿನ್ ಮುನಿಶ್ಯಾಮಪ್ಪ	ಹೆಚ್.ಅಂಜಿನಪ್ಪ ಬಿನ್ ಚಿಕ್ಕಹನುಮಯ್ಯ, ಸೋಣ್ಣೇಗೌಡ ಬಿನ್ ಮುನಿಶ್ಯಾಮಪ್ಪ	5/2	0-05	-	0-05	ಮುಷ್ಕಿ	0-20	5/1	4	4	4
12.	ಡಿ.ಎಸ್.ಗೌಡ ಬಿನ್ ಚಿಕ್ಕದನದಪ್ಪ	ಡಿ.ಎಸ್.ಗೌಡ ಬಿನ್ ಚಿಕ್ಕದನದಪ್ಪ	6/1	5-15	0-06	5-09	ಭಾ	10-85	6/2, 6/3	4,5	7	4
13.	ಹೆಚ್ ಮುನಿರೇಡ್ಡಿ ಬಿನ್ ಹನುಮೇಗೌಡ	ಹೆಚ್ ಮುನಿರೇಡ್ಡಿ ಬಿನ್ ಹನುಮೇಗೌಡ	6/2	1-37	0-06	1-31	ಭಾ	3-74	4	6/1	ಹಳ್ಳ	6/3
14.	ಹೆಚ್.ಆರ್.ಗೌಡ ಬಿನ್ ಹನುಮೇಗೌಡ	ಹೆಚ್.ಆರ್.ಗೌಡ ಬಿನ್ ಹನುಮೇಗೌಡ	6/3	0-13	-	0-13	ಭಾ	0-65	4	6/1	6/2	4
15.	ಮುನಿಕ್ಕಪ್ಪಪ್ಪ ಬಿನ್ ದೊಡ್ಡವೆಂಕಟಪ್ಪ	ಮುನಿಕ್ಕಪ್ಪಪ್ಪ ಬಿನ್ ದೊಡ್ಡವೆಂಕಟಪ್ಪ	7	5-12	0-30	4-22	ಭಾ	10-20	ಹಳ್ಳ	8	ಹಳ್ಳ	4, 6
16.	ಹೆಚ್.ಅಂಜಿನಪ್ಪ ಬಿನ್ ಚಿಕ್ಕಹನುಮಯ್ಯ,	ಹೆಚ್.ಅಂಜಿನಪ್ಪ ಬಿನ್ ಚಿಕ್ಕಹನುಮಯ್ಯ,	8	1-38	0-01	1-37	ಭಾ	4-62	7	9	ಹಳ್ಳ	10

1	2	3	4	5	6	7	8	9	10	11	12	13
	ಸೋಣ್ಣೆಗೌಡ ಬಿನ್ ಮುನಿಶ್ಯಾಮಪ್ಪ	ಸೋಣ್ಣೆಗೌಡ ಬಿನ್ ಮುನಿಶ್ಯಾಮಪ್ಪ										
17.	ಹೆಚ್.ಅಂಜಿನಪ್ಪ ಬಿನ್ ಚಿಕ್ಕಹನುಮಯ್ಯ, ಸೋಣ್ಣೆಗೌಡ ಬಿನ್ ಮುನಿಶ್ಯಾಮಪ್ಪ	ಹೆಚ್.ಅಂಜಿನಪ್ಪ ಬಿನ್ ಚಿಕ್ಕಹನುಮಯ್ಯ, ಸೋಣ್ಣೆಗೌಡ ಬಿನ್ ಮುನಿಶ್ಯಾಮಪ್ಪ	9/1	3-32	0-02	3-30	ಮುಷ್ಕಿ	5-97	8	ಹಳ್ಳ	ಹಳ್ಳ	9/2, 9/3, 9/4, 9/5
18.	ಹನುಮಂತಯ್ಯ ಜನ್ ಮದ್ದಪ್ಪ	ಹನುಮಂತಯ್ಯ ಜನ್ ಮದ್ದಪ್ಪ	9/2	1-01	0-01	1-00	ಮುಷ್ಕಿ	1-59	9/3	ಹಳ್ಳ, 11	9/1	10
19.	ಹೆಚ್ ಕೃಷ್ಣಪ್ಪ ಬಿನ್ ಲೇ ಹನುಮಯ್ಯ ಉ ಹನುಮೇಗೌಡ	ಹೆಚ್ ಕೃಷ್ಣಪ್ಪ ಬಿನ್ ಲೇ ಹನುಮಯ್ಯ ಉ ಹನುಮೇಗೌಡ	9/3	1-01	0-01	1-00	ಮುಷ್ಕಿ	1-59	9/4	9/2	9/1	10
20.	ಹೆಚ್ ಮುನಿರೆಡ್ಡಿ ಬಿನ್ ಲೇ ಹನುಮಯ್ಯ ಉ ಹನುಮೇಗೌಡ	ಹೆಚ್ ಮುನಿರೆಡ್ಡಿ ಬಿನ್ ಲೇ ಹನುಮಯ್ಯ ಉ ಹನುಮೇಗೌಡ	9/4	1-01	0-01	1-00	ಮುಷ್ಕಿ	1-59	9/5	9/3	9/1	10
21.	ಹೆಚ್.ಆರ್.ಗೌಡ ಬಿನ್ ಲೇ ಹನುಮೇಗೌಡ	ಹೆಚ್.ಆರ್.ಗೌಡ ಬಿನ್ ಲೇ ಹನುಮೇಗೌಡ	9/5	1-00	-	1-00	ಮುಷ್ಕಿ	1-59	9/1	9/4	9/1	10
22.	ಡಿ. ಎಸ್ ಗೌಡ ಜನ್ ಚಿಕ್ಕದನಪ್ಪ	ಡಿ. ಎಸ್ ಗೌಡ ಜನ್ ಚಿಕ್ಕದನಪ್ಪ	10/1	3-38	0-04	3-34	ಮುಷ್ಕಿ	5-30	10/2	14	11	1
23.	ಎಂ ಹನುಮಂತಯ್ಯ ಬಿನ್ ಲೇ ದನದಪ್ಪ ಉ ಮುನಿಯಪ್ಪ	ಎಂ ಹನುಮಂತಯ್ಯ ಬಿನ್ ಲೇ ದನದಪ್ಪ ಉ ಮುನಿಯಪ್ಪ	10/2	1-02	0-02	1-00	ಮುಷ್ಕಿ	1-38	10/3	10/1	9	1
24.	ಸತೀಶ್ ಕುಮಾರ್ ಸಿ ಎಸ್ ಬಿನ್ ಎನ್ ಶ್ರೀನಿವಾಸ್	ಸತೀಶ್ ಕುಮಾರ್ ಸಿ ಎಸ್ ಬಿನ್ ಎನ್ ಶ್ರೀನಿವಾಸ್	10/3	1-02	0-02	1-00	ಮುಷ್ಕಿ	1-38	10/4	10/2	9	1

1	2	3	4	5	6	7	8	9	10	11	12	13
25.	ಹೆಚ್ ಮುನಿರೇಡ್ಡಿ ಬಿನ್ ಲೇ ಹನುಮಯ್ಯ ಉ ಹನುಮೇಗೌಡ	ಹೆಚ್ ಮುನಿರೇಡ್ಡಿ ಬಿನ್ ಲೇ ಹನುಮಯ್ಯ ಉ ಹನುಮೇಗೌಡ	10/4	1-02	0-02	1-00	ಖುಷ್ಕಿ	1-38	10/5	10/3	9	1
26.	ಹೆಚ್.ಆರ್.ಗೌಡ ಬಿನ್ ಹನುಮೇಗೌಡ	ಹೆಚ್.ಆರ್.ಗೌಡ ಬಿನ್ ಹನುಮೇಗೌಡ	10/5	1-02	0-02	1-00	ಖುಷ್ಕಿ	1-38	10/6	10/4	9	1
27.	ಹೆಚ್. ಅಂಜಿನಪ್ಪ ಬಿನ್ ಚಿಕ್ಕಹನುಮಪ್ಪ ಸೊಣ್ಣೇಗೌಡ ಬಿನ್ ಮುನಿಶ್ಯಾಮಪ್ಪ	ಹೆಚ್. ಅಂಜಿನಪ್ಪ ಬಿನ್ ಚಿಕ್ಕಹನುಮಪ್ಪ ಸೊಣ್ಣೇಗೌಡ ಬಿನ್ ಮುನಿಶ್ಯಾಮಪ್ಪ	10/6	0-18	-	0-18	ಖುಷ್ಕಿ	0-64	4	10/5	8, 9	1
28.	ಎಂ ಹನುಮಂತಯ್ಯ ಬಿನ್ ಲೇ ದನದಪ್ಪ ಉ ಮುನಿಯಪ್ಪ	ಎಂ ಹನುಮಂತಯ್ಯ ಬಿನ್ ಲೇ ದನದಪ್ಪ ಉ ಮುನಿಯಪ್ಪ	11	1-27	0-02	1-25	ಖುಷ್ಕಿ	2-59	9	14	ಹಳ್ಳ,	10
29.	ದೊಡ್ಡಚನ್ನಪ್ಪ ಬಿನ್ ಬೀರಪ್ಪ, ಚಿಕ್ಕಮುನೀರಪ್ಪ- ಚನ್ನಪ್ಪ ದೊಡ್ಡಚನ್ನ ಬಿನ್ ವೀರಪ್ಪ, ಸಿ.ವಿ.ರಾಜಣ್ಣ ಬಿನ್ ವೆಂಕಟಾಚಲಶೆಟ್ಟಿ ಪಿಳ್ಳಪ್ಪ ಬಿನ್ ಲೇ ಬೋಡಪ್ಪ, ನರಸಿಂಹಮೂರ್ತಿ ಬಿನ್ ಲೇ ಮುನಿಶ್ಯಾಮಪ್ಪ, ಮುನಿಅಪ್ಪಯ್ಯ ಬಿನ್ ಲೇ ಮುನಿಶ್ಯಾಮಪ್ಪ,	ದೊಡ್ಡಚನ್ನಪ್ಪ ಬಿನ್ ಬೀರಪ್ಪ, ಚಿಕ್ಕಮುನೀರಪ್ಪ- ಚನ್ನಪ್ಪ ದೊಡ್ಡಚನ್ನ ಬಿನ್ ವೀರಪ್ಪ, ಸಿ.ವಿ.ರಾಜಣ್ಣ ಬಿನ್ ವೆಂಕಟಾಚಲಶೆಟ್ಟಿ ಪಿಳ್ಳಪ್ಪ ಬಿನ್ ಲೇ ಬೋಡಪ್ಪ, ನರಸಿಂಹಮೂರ್ತಿ ಬಿನ್ ಲೇ ಮುನಿಶ್ಯಾಮಪ್ಪ, ಮುನಿಅಪ್ಪಯ್ಯ ಬಿನ್ ಲೇ ಮುನಿಶ್ಯಾಮಪ್ಪ,	12	3-18	-	3-18	ಖುಷ್ಕಿ	5-87	13	14	14	14, ಹಳ್ಳ,

1	2	3	4	5	6	7	8	9	10	11	12	13
	ರಮೇಶ್ ಬಿನ್ ಲೇ ಮುನಿಶಾಮಪ್ಪ, ಎಸ್.ವಿ.ರಾಜಣ್ಣ ಬಿನ್ ವೆಂಕಟಾಚಲಶೆಟ್ಟಿ	ರಮೇಶ್ ಬಿನ್ ಲೇ ಮುನಿಶಾಮಪ್ಪ, ಎಸ್.ವಿ.ರಾಜಣ್ಣ ಬಿನ್ ವೆಂಕಟಾಚಲಶೆಟ್ಟಿ										
30.	ಸುಬ್ಬಯ್ಯ ಬಿನ್ ತಿಮ್ಮಯ್ಯ ಎಂ.ಎಸ್.ವೆಂಕಟೇಶ ಪ್ಪ ಬಿನ್ ಸುಬ್ಬಣ್ಣ, ಸಿ.ವಿ.ರಾಜಣ್ಣ ಬಿನ್ ವೆಂಕಟಾಚಲಶೆಟ್ಟಿ	ಸುಬ್ಬಯ್ಯ ಬಿನ್ ತಿಮ್ಮಯ್ಯ ಎಂ.ಎಸ್.ವೆಂಕಟೇಶ ಪ್ಪ ಬಿನ್ ಸುಬ್ಬಣ್ಣ, ಸಿ.ವಿ.ರಾಜಣ್ಣ ಬಿನ್ ವೆಂಕಟಾಚಲಶೆಟ್ಟಿ	13	3-10	0-17	2-33	ಮುಷ್ಕಿ	4-22	ಹಳ್ಳ,	12	14	ಹಳ್ಳ,
31.	ಸರ್ಕಾರಿ ಗೋಮಾಳ, ಸೊಂಡಪ್ಪ ಬಿನ್ ಮುತ್ತಪ್ಪ	ಸರ್ಕಾರಿ ಗೋಮಾಳ, ಸೊಂಡಪ್ಪ ಬಿನ್ ಮುತ್ತಪ್ಪ	14	5-22	5-22	-	-	2-00	24, 11, 15, 10, 16, 1, 12	ಗಡಿ	ಗಡಿ	ಗಡಿ
32.	ಸಿ.ವಿ.ರಾಜಣ್ಣ ಬಿನ್ ವೆಂಕಟಚಲಶೆಟ್ಟಿ, ಸಿ.ವಿ.ರಾಜಣ್ಣ ಬಿನ್ ವೆಂಕಟಚಲಶೆಟ್ಟಿ,	ಸಿ.ವಿ.ರಾಜಣ್ಣ ಬಿನ್ ವೆಂಕಟಚಲಶೆಟ್ಟಿ, ಸಿ.ವಿ.ರಾಜಣ್ಣ ಬಿನ್ ವೆಂಕಟಚಲಶೆಟ್ಟಿ,	15/1	2-23 ½	0-03 ½	2-20	ಮುಷ್ಕಿ	3-98	15/2	14	14	16
33.	ನಾರಾಯಣಪ್ಪ ಬಿನ್ ಮುನಿವೆಂಕಟಪ್ಪ	ನಾರಾಯಣಪ್ಪ ಬಿನ್ ಮುನಿವೆಂಕಟಪ್ಪ	15/2	2-00½	0-00½	2-00	ಮುಷ್ಕಿ	3-18	15/3	15/1	14	16
34.	ಶಾಂತಮ್ಮ ಕೋಂ ಲೇ ಕೃಷ್ಣಪ್ಪ	ಶಾಂತಮ್ಮ ಕೋಂ ಲೇ ಕೃಷ್ಣಪ್ಪ	15/3	2-00½	0-00½	2-00	ಮುಷ್ಕಿ	3-18	18	15/2	14	16
35.	ತಮ್ಮಣ್ಣ ಬಿನ್ ಗೆದ್ದಣ್ಣನವರ ಯಳಚಪ್ಪ, ಮುನಿವೆಂಕಟಪ್ಪ	ತಮ್ಮಣ್ಣ ಬಿನ್ ಗೆದ್ದಣ್ಣನವರ ಯಳಚಪ್ಪ, ಮುನಿವೆಂಕಟಪ್ಪ	16	5-36	0-19	5-17	ಮುಷ್ಕಿ	8-09	17	14	15	ಹಳ್ಳ,

1	2	3	4	5	6	7	8	9	10	11	12	13
	ಬಿನ್ ಲೇ ತಮ್ಮಣ್ಣ, ಎ.ಕೃಷ್ಣಪ್ಪ ಬಿನ್ ಲೇ. ಅಪ್ಪಯ್ಯಣ್ಣ, ಸಿ.ಎ.ಅಶೋಕ ಬಿನ್ ಲೇ ಅಶ್ವಥಪ್ಪ, ಸಿ.ಎ.ಮಂಜುನಾಥ ಬಿನ್ ಲೇ ಅಶ್ವಥಪ್ಪ	ಬಿನ್ ಲೇ ತಮ್ಮಣ್ಣ, ಎ.ಕೃಷ್ಣಪ್ಪ ಬಿನ್ ಲೇ. ಅಪ್ಪಯ್ಯಣ್ಣ, ಸಿ.ಎ.ಅಶೋಕ ಬಿನ್ ಲೇ ಅಶ್ವಥಪ್ಪ, ಸಿ.ಎ.ಮಂಜುನಾಥ ಬಿನ್ ಲೇ ಅಶ್ವಥಪ್ಪ										
36.	ಎನ್.ಅಶ್ವಥಪ್ಪ ಬಿನ್ ವಿ.ಎಸ್.ನಾಗರಾಜು	ಎನ್.ಅಶ್ವಥಪ್ಪ ಬಿನ್ ವಿ.ಎಸ್.ನಾಗರಾಜು	17/1	0-20½	0-00½	0-20	ಋಷಿ	0-75	17/2	17/7	18	ಹಳ್ಳ,
37.	ಸಿ.ಎ.ದೊಡ್ಡೇಗೌಡ ಬಿನ್ ಡಿ.ಅಂಜಿನಪ್ಪ	ಸಿ.ಎ.ದೊಡ್ಡೇಗೌಡ ಬಿನ್ ಡಿ.ಅಂಜಿನಪ್ಪ	17/2	1-13	0-03	1-10	ಋಷಿ	1-87	17/3	17/1	18	ಹಳ್ಳ,
38.	ಎ.ಮುನಿರಾಜು ಬಿನ್ ಡಿ.ಅಂಜಿನಪ್ಪ	ಎ.ಮುನಿರಾಜು ಬಿನ್ ಡಿ.ಅಂಜಿನಪ್ಪ	17/3	1-17	0-07	1-10	ಋಷಿ	1-86	17/4	17/2	18	ಹಳ್ಳ,
39.	ಡಿ.ಕೃಷ್ಣಪ್ಪ ಬಿನ್ ಲೇ ದೊಡ್ಡಪ್ಪಯ್ಯಣ್ಣ	ಡಿ.ಕೃಷ್ಣಪ್ಪ ಬಿನ್ ಲೇ ದೊಡ್ಡಪ್ಪಯ್ಯಣ್ಣ	17/4	1-06	0-06	1-00	ಋಷಿ	1-49	17/5	17/3	18	ಹಳ್ಳ,
40.	ಡಿ.ಶ್ರೀರಾಮಯ್ಯ ಬಿನ್ ಲೇ ದೊಡ್ಡಅಪ್ಪಯ್ಯಣ್ಣ	ಡಿ.ಶ್ರೀರಾಮಯ್ಯ ಬಿನ್ ಲೇ ದೊಡ್ಡಅಪ್ಪಯ್ಯಣ್ಣ	17/5	1-01	0-01	1-00	ಋಷಿ	1-49	17/6	17/4	18	ಹಳ್ಳ,
41.	ಡಿ.ಶ್ರೀರಾಮಯ್ಯ ಬಿನ್ ಲೇ ದೊಡ್ಡಅಪ್ಪಯ್ಯಣ್ಣ	ಡಿ.ಶ್ರೀರಾಮಯ್ಯ ಬಿನ್ ಲೇ ದೊಡ್ಡಅಪ್ಪಯ್ಯಣ್ಣ	17/6	1-01	0-01	1-00	ಋಷಿ	1-49	20	17/5	18	ಹಳ್ಳ,
42.	ಕೆ.ರವಿ ಬಿನ್ ಲೇ.ಸಿ.ವಿ. ಕೃಷ್ಣಮೂರ್ತಿ	ಕೆ.ರವಿ ಬಿನ್ ಲೇ.ಸಿ.ವಿ. ಕೃಷ್ಣಮೂರ್ತಿ	17/7	0-20½	0-00½	0-20	ಋಷಿ	0-74	17/1	16	18	ಹಳ್ಳ,

1	2	3	4	5	6	7	8	9	10	11	12	13
43.	ಸಿ.ವಿ.ರಾಜಣ್ಣ ಬಿನ್ ವೆಂಕಟಾಚಲಶೆಟ್ಟಿ	ಸಿ.ವಿ.ರಾಜಣ್ಣ ಬಿನ್ ವೆಂಕಟಾಚಲಶೆಟ್ಟಿ	18/1	2-08	-	2-08	ಋಷಿ	3-50	18/1	18/6	14	17
44.	ಡಿ.ಕೃಷ್ಣಪ್ಪ ಬಿನ್ ಲೇ.ಧವಪ್ಪ	ಡಿ.ಕೃಷ್ಣಪ್ಪ ಬಿನ್ ಲೇ.ಧವಪ್ಪ	18/2	2-04	-	2-04	ಋಷಿ	3-34	18/1	18/6	14	17
45.	ಪಿ.ಳ್ಳಮ್ಮ ಬಿನ್ ದೊಡ್ಡಮಾಳಿಗಪ್ಪ	ಪಿ.ಳ್ಳಮ್ಮ ಬಿನ್ ದೊಡ್ಡಮಾಳಿಗಪ್ಪ	18/3	0-34	-	0-34	ಋಷಿ	1-35	18/4	15	14	17
46.	ಚಿಕ್ಕಮಾಳಿಗಪ್ಪ ಬಿನ್ ಮುನಿಯಪ್ಪ	ಚಿಕ್ಕಮಾಳಿಗಪ್ಪ ಬಿನ್ ಮುನಿಯಪ್ಪ	18/4	0-34	-	0-34	ಋಷಿ	1-35	18/5	18/3	14	17
47.	ನಾರಾಯಣಪ್ಪ ಬಿನ್ ಮುನಿಯಪ್ಪ	ನಾರಾಯಣಪ್ಪ ಬಿನ್ ಮುನಿಯಪ್ಪ	18/5	0-34	-	0-34	ಋಷಿ	1-35	18/6	18/4	14	17
48.	ಗುರಪ್ಪ ಬಿನ್ ದೊಡ್ಡಗುಂಡಪ್ಪ	ಗುರಪ್ಪ ಬಿನ್ ದೊಡ್ಡಗುಂಡಪ್ಪ	18/6	2-22	-	2-22	ಋಷಿ	4-06	18/2	18/5	26	17
49.	ಪಿ.ರಾಮಕೃಷ್ಣಪ್ಪ ಬಿನ್ ಪಿ.ಳ್ಳಪ್ಪ, ನಾಗರಾಜಶೆಟ್ಟಿ- ದೊಡ್ಡಅಣ್ಣಯ್ಯ ಎ.ಶ್ರೀನಿವಾಸ್ ಬಿನ್ ಡಿ.ಅಂಜಿನಪ್ಪ	ಪಿ.ರಾಮಕೃಷ್ಣಪ್ಪ ಬಿನ್ ಪಿ.ಳ್ಳಪ್ಪ, ನಾಗರಾಜಶೆಟ್ಟಿ- ದೊಡ್ಡಅಣ್ಣಯ್ಯ ಎ.ಶ್ರೀನಿವಾಸ್ ಬಿನ್ ಡಿ.ಅಂಜಿನಪ್ಪ	19/1	3-35	-	3-35	ಋಷಿ	6-16	19/2, 19/3	18	14	20
50.	ಶಾಂತಮ್ಮ ಕೋಂ ಲೇ ಕೃಷ್ಣಪ್ಪ	ಶಾಂತಮ್ಮ ಕೋಂ ಲೇ ಕೃಷ್ಣಪ್ಪ	19/2	0-15	-	0-15	ಋಷಿ	0-60	19/4	19/1	14	19/3
51.	ನಾರಾಯಣಪ್ಪ - ಮುನಿವೆಂಕಟಪ್ಪ	ನಾರಾಯಣಪ್ಪ - ಮುನಿವೆಂಕಟಪ್ಪ	19/3	0-15	-	0-15	ಋಷಿ	0-60	19/4	19/1	14	20
52.	ಮುತ್ತಪ್ಪ-ಗಂಗಪ್ಪ	ಮುತ್ತಪ್ಪ-ಗಂಗಪ್ಪ	19/4	0-02	-	0-02	ಋಷಿ	0-08	14	19/2, 3	14	20

1	2	3	4	5	6	7	8	9	10	11	12	13
53.	ಹೆಚ್.ಕೃಷ್ಣಪ್ಪ ಬಿನ್ ಹನುಮೇಗೌಡ	ಹೆಚ್.ಕೃಷ್ಣಪ್ಪ ಬಿನ್ ಹನುಮೇಗೌಡ	20/1	3-26	0-05	3-21	ಮುಷ್ಕಿ	9-34	21, 23	17	19	ಹಳ್ಳ
54.	ಮುನಿರಡ್ಡಿ ಬಿನ್ ಹನುಮೇಗೌಡ	ಮುನಿರಡ್ಡಿ ಬಿನ್ ಹನುಮೇಗೌಡ	20/2	3-35	0-09	3-26	ಮುಷ್ಕಿ	9-34	21, 23	17	19	ಹಳ್ಳ
55.	ಲಕ್ಷ್ಮೀದೇವಿ ಕೋಂ ಇ.ಸಣ್ಣಮುದ್ದಪ್ಪ	ಲಕ್ಷ್ಮೀದೇವಿ ಕೋಂ ಇ.ಸಣ್ಣಮುದ್ದಪ್ಪ	21	2-08	-	2-08	ಮುಷ್ಕಿ	4-21	22	20	23	ಹಳ್ಳ
56.	ಪಿ.ರಾಮಕೃಷ್ಣಪ್ಪ ಬಿನ್ ಪಿಳ್ಳಪ್ಪ	ಪಿ.ರಾಮಕೃಷ್ಣಪ್ಪ ಬಿನ್ ಪಿಳ್ಳಪ್ಪ	22	1-20	0-01	1-19	ಮುಷ್ಕಿ	2-36	ಹಳ್ಳ, ಗಡಿ	21	ಹಳ್ಳ, ಗಡಿ	ಹಳ್ಳ, ಗಡಿ
57.	ಪಿಳ್ಳನಾರಾಯಣಪ್ಪ ಬಿನ್ ಮುನಿಸೊಣ್ಣಪ್ಪ	ಪಿಳ್ಳನಾರಾಯಣಪ್ಪ ಬಿನ್ ಮುನಿಸೊಣ್ಣಪ್ಪ	23/1	0-22	-	0-22	ಮುಷ್ಕಿ	0-87	ಗಡಿ, ಹಳ್ಳ	20	26	23/2
58.	ಪಿ.ಜಗದೀಶ್ ಬಿನ್ ಲೇ. ಎಂ.ಪಿಳ್ಳಪ್ಪ	ಪಿ.ಜಗದೀಶ್ ಬಿನ್ ಲೇ. ಎಂ.ಪಿಳ್ಳಪ್ಪ	23/2	0-22	-	0-22	ಮುಷ್ಕಿ	0-87	ಹಳ್ಳ, ಗಡಿ	20	23/1	23/3
59.	ಕೃಷ್ಣಪ್ಪ ಬಿನ್ ಚಿಕ್ಕನಾರಾಯಣಪ್ಪ ಕೃಷ್ಣಪ್ಪ ಬಿನ್ ಚಿಕ್ಕನಾರಾಯಣಪ್ಪ	ಕೃಷ್ಣಪ್ಪ ಬಿನ್ ಚಿಕ್ಕನಾರಾಯಣಪ್ಪ ಕೃಷ್ಣಪ್ಪ ಬಿನ್ ಚಿಕ್ಕನಾರಾಯಣಪ್ಪ	23/3	0-22	-	0-22	ಮುಷ್ಕಿ	0-88	ಹಳ್ಳ, ಗಡಿ	20	23/2	23/4
60.	ಸಿ.ಎನ್.ರಾಮಯ್ಯ ಬಿನ್ ಮಾರಪ್ಪ, ಸಿ.ಎನ್.ಸತ್ಯನಾರಾಯ ಣ ಬಿನ್ ಮಾರಪ್ಪ ಸಿ.ಎನ್.ಆನಂದ ಬಿನ್ ಮಾರಪ್ಪ	ಸಿ.ಎನ್.ರಾಮಯ್ಯ ಬಿನ್ ಮಾರಪ್ಪ, ಸಿ.ಎನ್.ಸತ್ಯನಾರಾಯ ಣ ಬಿನ್ ಮಾರಪ್ಪ ಸಿ.ಎನ್.ಆನಂದ ಬಿನ್ ಮಾರಪ್ಪ	23/4	0-22	-	0-22	ಮುಷ್ಕಿ	0-88	ಹಳ್ಳ, ಗಡಿ	20	23/3	20, 21
61.	ಎಸ್.ಮಂಜುಳಮ್ಮ ಕೋಂ ಲೇಟ್ ರಾಮಚಂದ್ರರೆಡ್ಡಿ	ಎಸ್.ಮಂಜುಳಮ್ಮ ಕೋಂ ಲೇಟ್ ರಾಮಚಂದ್ರರೆಡ್ಡಿ	24/1	6-27	0-01	6-26	ಭಾ	13-84	ಗಡಿ	24/2	14	26

1	2	3	4	5	6	7	8	9	10	11	12	13
	ಪಚ್ಚ ಪದ್ಮಾವತಿ ಕೋಂ ಸುಬ್ರಹ್ಮಣ್ಯಂ	ಪಚ್ಚ ಪದ್ಮಾವತಿ ಕೋಂ ಸುಬ್ರಹ್ಮಣ್ಯಂ										
62.	ಕೆಂಪಯ್ಯ- ಚಿಕ್ಕಮಾರಯ್ಯ	ಕೆಂಪಯ್ಯ- ಚಿಕ್ಕಮಾರಯ್ಯ	24/2	6-29	-	6-29	ಭಾ	13-99	24/1	24/3	14	26
63.	ಮಾರಪ್ಪ-ದೊಡ್ಡಣ್ಣ, ಎನ್.ಅಶ್ವಥನಾರಾಯ ಣ ಬಿನ್ ನಾರಾಯಣಪ್ಪ, ಮಾರಪ್ಪ ಬಿನ್ ದೊಡ್ಡಣ್ಣ	ಮಾರಪ್ಪ-ದೊಡ್ಡಣ್ಣ, ಎನ್.ಅಶ್ವಥನಾರಾಯ ಣ ಬಿನ್ ನಾರಾಯಣಪ್ಪ, ಮಾರಪ್ಪ ಬಿನ್ ದೊಡ್ಡಣ್ಣ	24/3	3-26	-	3-26	ಭಾ	7-59	24/2	24/4 24/6	14	26
64.	ಸಿ.ನಾಗರಾಜಗೌಡ - ಎನ್.ಗುಂಡಪ್ಪ	ಸಿ.ನಾಗರಾಜಗೌಡ - ಎನ್.ಗುಂಡಪ್ಪ	24/4	1-24	-	1-24	ಭಾ	3-33	24/3	14	24/5 24/6	26
65.	ಸಿ ನಾಗರಾಜ್ ಗೌಡ ಬಿನ್ ಚಿಕ್ಕಗುಂಡಪ್ಪ	ಸಿ ನಾಗರಾಜ್ ಗೌಡ ಬಿನ್ ಚಿಕ್ಕಗುಂಡಪ್ಪ	24/5	0-28	-	0-28	ಭಾ	1-46	24/6	14	14	24/4
66.	ಸಿ.ನಾಗರಾಜಗೌಡ - ಎನ್.ಗುಂಡಪ್ಪ	ಸಿ.ನಾಗರಾಜಗೌಡ - ಎನ್.ಗುಂಡಪ್ಪ	24/6	0-36	-	0-36	ಮುಷ್ಕಿ	1-87	24/3	24/5	14	24/4
67.	ಸಿ.ನಾಗರಾಜಗೌಡ - ಚಿಕ್ಕಗುಂಡಪ್ಪ, ಕೆಂಪಮ್ಮ ಕೋಂ ಲೇ.ಲಕ್ಷ್ಮಣ	ಸಿ.ನಾಗರಾಜಗೌಡ - ಚಿಕ್ಕಗುಂಡಪ್ಪ, ಕೆಂಪಮ್ಮ ಕೋಂ ಲೇ.ಲಕ್ಷ್ಮಣ	25/1	4-29	0-04	4-25	ಮುಷ್ಕಿ	6-38	14	34	34, 14	15, 34
68.	ಸಿ.ನಾಗರಾಜ್ ಗೌಡ ಬಿನ್ ಚಿಕ್ಕಗುಂಡಪ್ಪ	ಸಿ.ನಾಗರಾಜ್ ಗೌಡ ಬಿನ್ ಚಿಕ್ಕಗುಂಡಪ್ಪ	25/2	1-08	0-01	1-07	ಮುಷ್ಕಿ	1-62	14	34	34, 14	15, 34
69.	ಸಿ.ನಾಗರಾಜಗೌಡ ಬಿನ್ ಚಿಕ್ಕಗುಂಡಪ್ಪ	ಸಿ.ನಾಗರಾಜಗೌಡ ಬಿನ್ ಚಿಕ್ಕಗುಂಡಪ್ಪ	25/3	0-08	-	0-08	ಮುಷ್ಕಿ	0-28	14	34	34, 14	15, 34
70.	ಸರ್ಕಾರಿ ಗೋಮಾಳ	ಸರ್ಕಾರಿ ಗೋಮಾಳ	26	5-06	5-06	-	-	-	28	ಗಡಿ	ಗಡಿ	14

1	2	3	4	5	6	7	8	9	10	11	12	13
71.	ಎ.ಸತೀಶ್ ಬಿನ್ ಹೆಚ್.ಅಶ್ವಥನಾರಾಯಣ, ಕೃಷ್ಣಪ್ಪ-ಮುನಿಯಪ್ಪ, ಸುಧಾಕರ್ .ಟಿ. ಬಿನ್ ಭಾಸ್ಕರ್ ಚೌಧರಿ	ಎ.ಸತೀಶ್ ಬಿನ್ ಹೆಚ್.ಅಶ್ವಥನಾರಾಯಣ, ಕೃಷ್ಣಪ್ಪ-ಮುನಿಯಪ್ಪ, ಸುಧಾಕರ್ .ಟಿ. ಬಿನ್ ಭಾಸ್ಕರ್ ಚೌಧರಿ	27	7-15	0-02	7-13	ಮುಷ್ಕಿ	12-46	28	ಗಡಿ	ಗಡಿ	14
72.	ಪದ್ಮಶ್ರೀ ನಂದ್ಯಾಲ ಕೋಂ ವೆಂಕಟ್ ನಂದ್ಯಾಲ, ಕೆ.ಎನ್.ಗೋವಿಂದರಾಜು ಬಿನ್ ಕೆ.ಎನ್.ನಲ್ಲಯ್ಯ, ಪಿ.ಎಸ್.ರಾಜಣ್ಣ ಬಿನ್ ಎಂ.ಸುಬ್ಬಣ್ಣ, ಪಿ.ಎಸ್.ವಿಜಯಕುಮಾರ್ ಬಿನ್ ಎಂ.ಸುಬ್ಬಣ್ಣ, ಪಿ.ಎಸ್.ನಾಗರಾಜ್ ಬಿನ್ ಎಂ.ಸುಬ್ಬಣ್ಣ,	ಪದ್ಮಶ್ರೀ ನಂದ್ಯಾಲ ಕೋಂ ವೆಂಕಟ್ ನಂದ್ಯಾಲ, ಕೆ.ಎನ್.ಗೋವಿಂದರಾಜು ಬಿನ್ ಕೆ.ಎನ್.ನಲ್ಲಯ್ಯ, ಪಿ.ಎಸ್.ರಾಜಣ್ಣ ಬಿನ್ ಎಂ.ಸುಬ್ಬಣ್ಣ, ಪಿ.ಎಸ್.ವಿಜಯಕುಮಾರ್ ಬಿನ್ ಎಂ.ಸುಬ್ಬಣ್ಣ, ಪಿ.ಎಸ್.ನಾಗರಾಜ್ ಬಿನ್ ಎಂ.ಸುಬ್ಬಣ್ಣ,	28/1	13-38½	0-34½	13-04	ಮುಷ್ಕಿ	22-27	28/2, 12, 14	27, 14	ಗಡಿ	14
73.	ಸಾವಂದಯ್ಯ ಬಿನ್ ಈರಣ್ಣ ಉರುಘ್ ಕೆಂಗಯ್ಯ	ಸಾವಂದಯ್ಯ ಬಿನ್ ಈರಣ್ಣ ಉರುಘ್ ಕೆಂಗಯ್ಯ	28/2	6-01½	0-01½	6-00	ಮುಷ್ಕಿ	10-20	29	28/1	ಗಡಿ	12
74.	ಚಿಕ್ಕಮುನಿಶಾಮಪ್ಪ ಬಿನ್ ಲೇ. ಸೊಣ್ಣಪ್ಪ	ಚಿಕ್ಕಮುನಿಶಾಮಪ್ಪ ಬಿನ್ ಲೇ. ಸೊಣ್ಣಪ್ಪ	29/1	6-20½	0-01 ½	6-19	ಮುಷ್ಕಿ	11-00	29/2	28	ಗಡಿ	12
75.	ಸುಬ್ರಮಣಿ ಬಿನ್ ಲೇ ಸೊಣ್ಣಪ್ಪ	ಸುಬ್ರಮಣಿ ಬಿನ್ ಲೇ ಸೊಣ್ಣಪ್ಪ	29/2	1-33½	0-00 ½	1-33	ಮುಷ್ಕಿ	3-11	30	29/1	ಗಡಿ	12

1	2	3	4	5	6	7	8	9	10	11	12	13
76.	ಸುಬ್ರಮಣಿ ಬಿನ್ ಲೇ ಸೋಣ್ಣಪ್ಪ	ಸುಬ್ರಮಣಿ ಬಿನ್ ಲೇ ಸೋಣ್ಣಪ್ಪ	30/1	2-22½	0-00 ½	2-22	ಮುಷ್ಕಿ	4-34	30/2	29	ಗಡಿ	13
77.	ಗೋವಿಂದರಾಜು ಬಿನ್ ಲೇ ಸೋಣ್ಣಪ್ಪ	ಗೋವಿಂದರಾಜು ಬಿನ್ ಲೇ ಸೋಣ್ಣಪ್ಪ	30/2	3-22½	0-07½	3-15	ಮುಷ್ಕಿ	6-06	30/3, 34, 35, 36	30/1	ಗಡಿ	34
78.	ಅಶ್ವಿನಿ ಅರವಿಂದ ದೇಶಪಾಂಡೆ ಕೋಂ ಬಿ.ಎನ್.ಸಾಯಿ ಹರ್ಷ	ಅಶ್ವಿನಿ ಅರವಿಂದ ದೇಶಪಾಂಡೆ ಕೋಂ ಬಿ.ಎನ್.ಸಾಯಿ ಹರ್ಷ	30/3	1-00	-	1-00	ಮುಷ್ಕಿ	1-38	33	30/2	ಗಡಿ	13
79.	ಎ.ಎಸ್.ರಾಧ ಬಿನ್ ಲೇ.ಆಂಜಿನಪ್ಪ, ಎ.ಎಸ್.ಭಾಗ್ಯಮ್ಮ ಬಿನ್ ಲೇ. ಆಂಜಿನಪ್ಪ, ಎ.ಎಸ್.ಶಂಕರ್ ಬಿನ್ ಲೇ. ಆಂಜಿನಪ್ಪ, ಎ.ಎಸ್.ರಘು ಬಿನ್ ಲೇ.ಆಂಜಿನಪ್ಪ,	ಎ.ಎಸ್.ರಾಧ ಬಿನ್ ಲೇ.ಆಂಜಿನಪ್ಪ, ಎ.ಎಸ್.ಭಾಗ್ಯಮ್ಮ ಬಿನ್ ಲೇ. ಆಂಜಿನಪ್ಪ, ಎ.ಎಸ್.ಶಂಕರ್ ಬಿನ್ ಲೇ. ಆಂಜಿನಪ್ಪ, ಎ.ಎಸ್.ರಘು ಬಿನ್ ಲೇ.ಆಂಜಿನಪ್ಪ,	31	9-19	0-15	9-04	ಮುಷ್ಕಿ	15-44	26	ಗಡಿ	14	14
80.	ಗೋಮಾಳ, ವಿಲೆ, ನಾಗರಾಜು ಬಿನ್ ನಾರಾಯಣಪ್ಪ, ದೇವರಾಜು ಬಿನ್ ಲೇ ಹೇಮಣ್ಣ	ಗೋಮಾಳ, ವಿಲೆ, ನಾಗರಾಜು ಬಿನ್ ನಾರಾಯಣಪ್ಪ, ದೇವರಾಜು ಬಿನ್ ಲೇ ಹೇಮಣ್ಣ	32	7-26	7-26	-	-	-	14	ಗಡಿ	14	14
81.	ಎಂ.ಕೆಂಪಣ್ಣ- ಮುನಿಯಪ್ಪ, ಕೆ.ರಾಮಯ್ಯ ಬಿನ್ ಕೆಂಪಣ್ಣ, ಚಿಕ್ಕಪಿಳ್ಳಪ್ಪ ಬಿನ್ ಮುನಿಯಪ್ಪ, ಚಿಕ್ಕಕೆಂಪಣ್ಣ ಬಿನ್	ಎಂ.ಕೆಂಪಣ್ಣ- ಮುನಿಯಪ್ಪ, ಕೆ.ರಾಮಯ್ಯ ಬಿನ್ ಕೆಂಪಣ್ಣ, ಚಿಕ್ಕಪಿಳ್ಳಪ್ಪ ಬಿನ್ ಮುನಿಯಪ್ಪ, ಚಿಕ್ಕಕೆಂಪಣ್ಣ ಬಿನ್	33/1	12-04	0-04	12-00	ಮುಷ್ಕಿ	21-34	33/2	30	ಗಡಿ	24

1	2	3	4	5	6	7	8	9	10	11	12	13
	ಮುನಿಯಪ್ಪ, ಬಿನ್ ಪದ್ಮಮ್ಮ ಬಿನ್ ಚಿಕ್ಕಕಂಪಣ್ಣ, ಬಿನ್ ಕೆ.ಕೃಷ್ಣಪ್ಪ ಬಿನ್ ಚಿಕ್ಕಕಂಪಣ್ಣ, ಬಿನ್ ಮಂಜುನಾಥ ಬಿನ್ ಚಿಕ್ಕಕಂಪಣ್ಣ, ಬಿನ್ ಪಿಳ್ಳಮ್ಮ ಬಿನ್ ಚಿಕ್ಕಕಂಪಣ್ಣ, ಬಿನ್ ಕೆ.ರಾಜಣ್ಣ ಬಿನ್ ಚಿಕ್ಕಕಂಪಣ್ಣ, ಬಿನ್	ಮುನಿಯಪ್ಪ, ಬಿನ್ ಪದ್ಮಮ್ಮ ಬಿನ್ ಚಿಕ್ಕಕಂಪಣ್ಣ, ಬಿನ್ ಕೆ.ಕೃಷ್ಣಪ್ಪ ಬಿನ್ ಚಿಕ್ಕಕಂಪಣ್ಣ, ಬಿನ್ ಮಂಜುನಾಥ ಬಿನ್ ಚಿಕ್ಕಕಂಪಣ್ಣ, ಬಿನ್ ಪಿಳ್ಳಮ್ಮ ಬಿನ್ ಚಿಕ್ಕಕಂಪಣ್ಣ, ಬಿನ್ ಕೆ.ರಾಜಣ್ಣ ಬಿನ್ ಚಿಕ್ಕಕಂಪಣ್ಣ, ಬಿನ್										
82.	ಸರಸ್ವತಮ್ಮ ಬಿನ್ ನಾರಾಯಣಪ್ಪ	ಸರಸ್ವತಮ್ಮ ಬಿನ್ ನಾರಾಯಣಪ್ಪ	33/2	1-00	-	1-00	ಖುಷ್ಕಿ	1-38	33/3	33/1	ಗಡಿ	24
83.	ಮಾಲಿನಿ ಎಂ.ಮೆನನ್ ಕೋಂ ಚಕ್ಕದಾತ್ ಮೃದನ್ ಮೆನನ್ ರವರ ಪರವಾಗಿ ಜಿ.ಪಿ.ಎ. ಹೋಲ್ಡರ್ ಕನ್ನಿನ್ಸ್ಟನ್ ಮಹೇಶ್ ಮೆನನ್	ಮಾಲಿನಿ ಎಂ.ಮೆನನ್ ಕೋಂ ಚಕ್ಕದಾತ್ ಮೃದನ್ ಮೆನನ್ ರವರ ಪರವಾಗಿ ಜಿ.ಪಿ.ಎ. ಹೋಲ್ಡರ್ ಕನ್ನಿನ್ಸ್ಟನ್ ಮಹೇಶ್ ಮೆನನ್	33/3	0-37½	-	0-37½	ಖುಷ್ಕಿ	5-00	33/4	33/2	ಗಡಿ	24
84.	ರೋಸಮ್ಮ ಕೋಂ ಕೆ.ಡಿ.ದೇವಸ್ಯಾ ಇವರ ಪರವಾಗಿ ಜಿ.ಪಿ.ಎ. ಅಧಿಕಾರ ಪಡೆದಿರುವ ಬ್ರಿಜೇಶ್ ಡಿ.ಕೈತ್ ಕಲ್ ಬಿನ್ ಕೈತ್	ರೋಸಮ್ಮ ಕೋಂ ಕೆ.ಡಿ.ದೇವಸ್ಯಾ ಇವರ ಪರವಾಗಿ ಜಿ.ಪಿ.ಎ. ಅಧಿಕಾರ ಪಡೆದಿರುವ ಬ್ರಿಜೇಶ್ ಡಿ.ಕೈತ್ ಕಲ್ ಬಿನ್ ಕೈತ್	33/4	0-37½	-	0-37½	ಖುಷ್ಕಿ	1-29	ಗಡಿ	33/3	ಗಡಿ	24

1	2	3	4	5	6	7	8	9	10	11	12	13
85.	ಎಂ.ಕೃಷ್ಣಮೂರ್ತಿ ಬಿನ್ ಬಿ.ಎಂ. ಮುನಿಶಾಮಪ್ಪ	ಎಂ.ಕೃಷ್ಣಮೂರ್ತಿ ಬಿನ್ ಬಿ.ಎಂ. ಮುನಿಶಾಮಪ್ಪ	34	4-00	0-02	3-38	ಋಷಿ	5-89	25	30	33	35
86.	ಎಂ.ಕೃಷ್ಣಮೂರ್ತಿ ಬಿನ್ ಬಿ.ಎಂ. ಮುನಿಶಾಮಪ್ಪ	ಎಂ.ಕೃಷ್ಣಮೂರ್ತಿ ಬಿನ್ ಬಿ.ಎಂ. ಮುನಿಶಾಮಪ್ಪ	35	4-00	0-02	3-38	ಋಷಿ	5-89	15	30	34	36
87.	ಸಿ.ವಿ.ರಾಜಣ್ಣ ಬಿನ್ ವೆಂಕಟಾಚಲಶೆಟ್ಟಿ	ಸಿ.ವಿ.ರಾಜಣ್ಣ ಬಿನ್ ವೆಂಕಟಾಚಲಶೆಟ್ಟಿ	36	4-00	0-08	3-32	ಋಷಿ	5-67	15	30	35	30
88.	ರಾಮಯ್ಯ -ಮಾರಪ್ಪ	ರಾಮಯ್ಯ -ಮಾರಪ್ಪ	37	2-00	-	2-00	ಋಷಿ	2-98	26	14	24	18, 19
ಒಟ್ಟು				253-20 ½	43-18	210-02 ½						
ಗ್ರಾಮ:: ಹ್ಯಾಡಾಳ			ಹೋಬಳಿ:: ಚನ್ನರಾಯಪಟ್ಟಣ			ತಾಲ್ಲೂಕು:: ದೇವನಹಳ್ಳಿ			ಜಿಲ್ಲೆ:: ಬೆಂಗಳೂರು ಗ್ರಾಮಾಂತರ			
1.	ಸಿದ್ದಪ್ಪ ಬಿನ್ ಚೀಮಾಚನಹಳ್ಳಿ ರಾಮಪ್ಪ, ಮುನಿಯಪ್ಪ, ತಿಮ್ಮಪ್ಪ, ನಾರಾಯಣಪ್ಪ, ಸಿ.ವಿ.ರಾಜಣ್ಣ ಬಿನ್ ವೆಂಕಟಶೆಟ್ಟಿ, ಸಿದ್ದಪ್ಪ, ಮುದ್ದಪ್ಪ, ಚಿಕ್ಕಪಿಳ್ಳಪ್ಪ ಬಿನ್ ಮುನಿಯಪ್ಪ, ನಾರಾಯಣಸ್ವಾಮಿ ಬಿನ್ ಕೆಂಚಪ್ಪ	ಸಿದ್ದಪ್ಪ ಬಿನ್ ಚೀಮಾಚನಹಳ್ಳಿ ರಾಮಪ್ಪ, ಮುನಿಯಪ್ಪ, ತಿಮ್ಮಪ್ಪ, ನಾರಾಯಣಪ್ಪ, ಸಿ.ವಿ.ರಾಜಣ್ಣ ಬಿನ್ ವೆಂಕಟಶೆಟ್ಟಿ, ಸಿದ್ದಪ್ಪ, ಮುದ್ದಪ್ಪ, ಚಿಕ್ಕಪಿಳ್ಳಪ್ಪ ಬಿನ್ ಮುನಿಯಪ್ಪ, ನಾರಾಯಣಸ್ವಾಮಿ ಬಿನ್ ಕೆಂಚಪ್ಪ	69ರ ಪೈಕಿ	30-00	30-00	-	-	-	68, ಚನ್ನ ರಾಯ ಪಟ್ಟಣ ಗಡಿ, 129 ರಿಂದ 136, 156	70, 129 ರಿಂದ 136, 156	69ರ ಉಳಿಕೆ , 136	ಚನ್ನರಾಯಪ ಟ್ಟಣ ಗಡಿ, 129 ರಿಂದ 150

1	2	3	4	5	6	7	8	9	10	11	12	13
2.	ಸಿ.ವಿ.ರಾಜಣ್ಣ ಬಿನ್ ವೆಂಕಟಶೆಟ್ಟರು, ಗೋಪಾಲಪ್ಪ ಬಿನ್ ಪಿಳ್ಳಪ್ಪ, ಜಯಲಕ್ಷ್ಮಮ್ಮ ಕೋಂ ಲೇಟ್ ಆರ್.ವೆಂಕಟೇಶ್, ಸರಸ್ವತಮ್ಮ ಕೋಂ ದೇವರಾಜು, ಬಸವಲಿಂಗಪ್ಪ ಬಿನ್ ಲೇಟ್ ಮರಿಶಾಮಪ್ಪ, ನಾರಾಯಣಸ್ವಾಮಿ ಬಿನ್ ಲೇಟ್ ಎ.ಕೆ.ಮುನಿಯಪ್ಪ, ನಾರಾಯಣಪ್ಪ ಬಿನ್ ಚಿಕ್ಕಕೊಂಡಪ್ಪ, ಚಿನ್ನಪಿಳ್ಳಪ್ಪ ಬಿನ್ ವೆಂಕಟಪ್ಪ, ಲಗುಮಯ್ಯ ಬಿನ್ ಚಿಕ್ಕಣ್ಣ,	ಸಿ.ವಿ.ರಾಜಣ್ಣ ಬಿನ್ ವೆಂಕಟಶೆಟ್ಟರು, ಗೋಪಾಲಪ್ಪ ಬಿನ್ ಪಿಳ್ಳಪ್ಪ, ಜಯಲಕ್ಷ್ಮಮ್ಮ ಕೋಂ ಲೇಟ್ ಆರ್.ವೆಂಕಟೇಶ್, ಸರಸ್ವತಮ್ಮ ಕೋಂ ದೇವರಾಜು, ಬಸವಲಿಂಗಪ್ಪ ಬಿನ್ ಲೇಟ್ ಮರಿಶಾಮಪ್ಪ, ನಾರಾಯಣಸ್ವಾಮಿ ಬಿನ್ ಲೇಟ್ ಎ.ಕೆ.ಮುನಿಯಪ್ಪ, ನಾರಾಯಣಪ್ಪ ಬಿನ್ ಚಿಕ್ಕಕೊಂಡಪ್ಪ, ಚಿನ್ನಪಿಳ್ಳಪ್ಪ ಬಿನ್ ವೆಂಕಟಪ್ಪ, ಲಗುಮಯ್ಯ ಬಿನ್ ಚಿಕ್ಕಣ್ಣ,	70ರ ಪೈಕಿ	111-00	111-00	-	-	-	69, 137, 143, 142, 151 ರಿಂದ 153, 144, 145	ಚಿಕ್ಕ ಮಾರ ನ ಹಳ್ಳಿ ಗಡಿ, ಪೋ ಲನಹ ಳ್ಳಿ ಗಡಿ,	70 ರ ಉಳಿಕೆ	ಗೋಕೆರೆ ಬಚ್ಚೇನಹಳ್ಳಿ ಗಡಿ
3.	ನಾಗಮ್ಮ ಕೋಂ ಕೂರಪ್ಪ, ಜುಲ್ಲಾ ಮುನಿಯಪ್ಪ	ನಾಗಮ್ಮ ಕೋಂ ಕೂರಪ್ಪ, ಜುಲ್ಲಾ ಮುನಿಯಪ್ಪ	129	2-01	-	2-01	ಋಷಿ	2-60	69	69	69	130
4.	ದೊಡ್ಡಮಾರಪ್ಪ ಬಿನ್ ಮಾರಪ್ಪ, ರಾಜಣ್ಣ ಬಿನ್ ಮಾರಪ್ಪ	ದೊಡ್ಡಮಾರಪ್ಪ ಬಿನ್ ಮಾರಪ್ಪ, ರಾಜಣ್ಣ ಬಿನ್ ಮಾರಪ್ಪ	130	2-01	-	2-01	ಋಷಿ	2-60	69	69	129	131
5.	ಮುನಿಯಮ್ಮ ಕೋಂ ಪೋತಲಪ್ಪ	ಮುನಿಯಮ್ಮ ಕೋಂ ಪೋತಲಪ್ಪ	131/1	1-01½	0-00½	1-01	ಋಷಿ	1-31	69	67	130	132

1	2	3	4	5	6	7	8	9	10	11	12	13
6.	ಕೆಂಪಣ್ಣ ಬಿನ್ ಮುನಿಯಪ್ಪ	ಕೆಂಪಣ್ಣ ಬಿನ್ ಮುನಿಯಪ್ಪ	131/2	1-01½	0-00½	1-01	ಋಷಿ	1-32	69	69	130	132
7.	ನಾಗಪ್ಪ ಬಿನ್ ಕದರಪ್ಪ	ನಾಗಪ್ಪ ಬಿನ್ ಕದರಪ್ಪ	132	2-02	-	2-02	ಋಷಿ	2-63	69	69	131	133
8.	ಕೆಂಪಣ್ಣ ಬಿನ್ ಮುನಿಯಪ್ಪ	ಕೆಂಪಣ್ಣ ಬಿನ್ ಮುನಿಯಪ್ಪ	133	2-04	-	2-04	ಋಷಿ	2-60	69	69	132	134
9.	ಪಿ.ಮಾದಪ್ಪ - ಚಿಕ್ಕಪಿಳ್ಳಪ್ಪ	ಪಿ.ಮಾದಪ್ಪ - ಚಿಕ್ಕಪಿಳ್ಳಪ್ಪ	134/1	1-01	-	1-01	ಋಷಿ	1-31	69	69	133	135
10.	ಕೆಂಪಣ್ಣ ಬಿನ್ ಮುನಿಯಪ್ಪ, ಚಿಕ್ಕಪಿಳ್ಳಪ್ಪ ಬಿನ್ ಮುನಿಯಪ್ಪ	ಕೆಂಪಣ್ಣ ಬಿನ್ ಮುನಿಯಪ್ಪ, ಚಿಕ್ಕಪಿಳ್ಳಪ್ಪ ಬಿನ್ ಮುನಿಯಪ್ಪ	134/2	1-01	-	1-01	ಋಷಿ	1-32	69	69	133	135
11.	ದೊಡ್ಡಮುನಿಶಾಮಪ್ಪ ಬಿನ್ ಜಲ್ಲಪ್ಪ, ಪಿ.ನಾರಾಯಣಸ್ವಾಮಿ ಬಿನ್ ಪೂಜಪ್ಪ, ಕೆಂಪಣ್ಣ ಬಿನ್ ಮುನಿಯಪ್ಪ	ದೊಡ್ಡಮುನಿಶಾಮಪ್ಪ ಬಿನ್ ಜಲ್ಲಪ್ಪ, ಪಿ.ನಾರಾಯಣಸ್ವಾಮಿ ಬಿನ್ ಪೂಜಪ್ಪ, ಕೆಂಪಣ್ಣ ಬಿನ್ ಮುನಿಯಪ್ಪ	135	2-03	-	2-03	ಋಷಿ	2-30	69	69	134	136
12.	ನಾರಾಯಣಸ್ವಾಮಿ	ನಾರಾಯಣ ಸ್ವಾಮಿ	136/1	1-01½	-	1-01½	ಋಷಿ	1-33	69	69	135	69
13.	ಬಿ.ದೊಡ್ಡಗೌಡ ಬಿನ್ ಬೈರಪ್ಪ	ಬಿ.ದೊಡ್ಡಗೌಡ ಬಿನ್ ಬೈರಪ್ಪ	136/2	1-01½	-	1-01½	ಋಷಿ	1-34	69	69	135	69
14.	ಕೆಂಪಣ್ಣ ಬಿನ್ ಮುನಿಯಪ್ಪ	ಕೆಂಪಣ್ಣ ಬಿನ್ ಮುನಿಯಪ್ಪ	137	2-00	-	2-00	ಋಷಿ	2-98	69	70	70	143, 70
15.	ಪಿಳ್ಳಪ್ಪಉ ಮುನಿಯಪ್ಪ, ನಾರಾಯಣಪ್ಪ,	ಪಿಳ್ಳಪ್ಪಉ ಮುನಿಯಪ್ಪ, ನಾರಾಯಣಪ್ಪ,	139/1	0-26	-	0-26	ಋಷಿ	0-97	70	140	70	70

1	2	3	4	5	6	7	8	9	10	11	12	13
	ತಿಮ್ಮಯ್ಯ	ತಿಮ್ಮಯ್ಯ										
16.	ಕೆ.ಕೃಷ್ಣಪ್ಪ ಬಿನ್ ಕೆಂಪಣ್ಣ	ಕೆ.ಕೃಷ್ಣಪ್ಪ ಬಿನ್ ಕೆಂಪಣ್ಣ	139/2	1-14	-	1-14	ಮುಷ್ಕಿ	2-01	70	140	70	70
17.	ಮುನಿಶಾಮಪ್ಪ ಬಿನ್ ಜಲ್ಲಿಗ	ಮುನಿಶಾಮಪ್ಪ ಬಿನ್ ಜಲ್ಲಿಗ	140	2-00	-	2-00	ಮುಷ್ಕಿ	2-98	139	141	143	70
18.	ಕೆಂಪಣ್ಣ ಬಿನ್ ಮುನಿಯಪ್ಪ	ಕೆಂಪಣ್ಣ ಬಿನ್ ಮುನಿಯಪ್ಪ	141	2-00	-	2-00	ಮುಷ್ಕಿ	2-98	140	142	143	70
19.	ಚಿಕ್ಕಪಿಳ್ಳಪ್ಪ ಬಿನ್ ಮುನಿಯ	ಚಿಕ್ಕಪಿಳ್ಳಪ್ಪ ಬಿನ್ ಮುನಿಯ	142	2-00	-	2-00	ಮುಷ್ಕಿ	2-98	141	70	70	70
20.	ರಾಮಯ್ಯ ಬಿನ್ ಕೆಂಪಣ್ಣ	ರಾಮಯ್ಯ ಬಿನ್ ಕೆಂಪಣ್ಣ	143/1	0-15	-	0-15	ಮುಷ್ಕಿ	0-56	70	70	70, 157	140, 141
21.	ನಾರಾಯಣಸ್ವಾಮಿ ಬಿನ್ ಸಿಂಗಪ್ಪ	ನಾರಾಯಣಸ್ವಾಮಿ ಬಿನ್ ಸಿಂಗಪ್ಪ	143/2	1-00	-	1-00	ಮುಷ್ಕಿ	1-49	70	70	70, 137	140, 141
22.	ರಾಮಯ್ಯ ಬಿನ್ ಕೆಂಪಣ್ಣ	ರಾಮಯ್ಯ ಬಿನ್ ಕೆಂಪಣ್ಣ	143/3	0-25	-	0-25	ಮುಷ್ಕಿ	0-93	70	70	70	140, 141
23.	ಸೊಣ್ಣಮ್ಮ ಕೋಂ ಲೇಟ್ ಮುನಿಶಾಮಪ್ಪ	ಸೊಣ್ಣಮ್ಮ ಕೋಂ ಲೇಟ್ ಮುನಿಶಾಮಪ್ಪ	144/1	1-20	-	1-20	ಮುಷ್ಕಿ	2-24	70	70	145	70
24.	ಜಿ.ಚೇತನ ಕುಮಾರ್ ಬಿನ್ ಎಸ್.ಸಿ.ಗೋಪಾಲಸ್ವಾಮಿ	ಜಿ.ಚೇತನ ಕುಮಾರ್ ಬಿನ್ ಎಸ್.ಸಿ.ಗೋಪಾಲಸ್ವಾಮಿ	144/2	1-20	-	1-20	ಮುಷ್ಕಿ	2-24	70	70	145	70
25.	ಗಂಗಯ್ಯ ಬಿನ್ ದೊಡ್ಡಪಾಪಣ್ಣ ಉರುಫ್ ಪಾಪಣ್ಣ	ಗಂಗಯ್ಯ ಬಿನ್ ದೊಡ್ಡಪಾಪಣ್ಣ ಉರುಫ್ ಪಾಪಣ್ಣ	144/3	1-00	-	1-00	ಮುಷ್ಕಿ	2-24	70	70	145	70

1	2	3	4	5	6	7	8	9	10	11	12	13
26.	ಮೆ ರಾಯನ್ ಫೌಂಡೇಷನ್ ಫಾರ್ ನ್ಯಾಷನಲ್ ಸೋಷಿಯಲ್ ಎಕೊನಾಮಿಕ್ ಡೆವಲಪ್ ಮೆಂಟ್‌ರವಾಗಿ ಜಿ.ಪಿ.ಎ. ಹೋಲ್ಡರ್ ಸ್ನೇಹ	ಮೆ ರಾಯನ್ ಫೌಂಡೇಷನ್ ಫಾರ್ ನ್ಯಾಷನಲ್ ಸೋಷಿಯಲ್ ಎಕೊನಾಮಿಕ್ ಡೆವಲಪ್ ಮೆಂಟ್‌ರವಾಗಿ ಜಿ.ಪಿ.ಎ. ಹೋಲ್ಡರ್ ಸ್ನೇಹ	145	4-00	-	4-00	ಮುಷ್ಕಿ	5-98	70	70	70	144
27.	ಮಂಜುಳಾ ಬಾಯಿ ಕೋಂ ಲೇಟ್ ಕೃಷ್ಣರಾವ್ ಶಿಂಧೆ, ರಶ್ಮಿ ಕೋಂ ಲೇಟ್ ಕೆ.ವಿನೋದ್ ಕುಮಾರ್, ಕೆ.ಗೋಪಿನಾಥ್ ಬಿನ್ ಲೇಟ್ ಕೃಷ್ಣರಾವ್ ಶಿಂಧೆ, ಕೆ.ನವನೀತ್ ಕುಮಾರ್ ಬಿನ್ ಲೇಟ್ ಕೃಷ್ಣರಾವ್ ಶಿಂಧೆ, ಕೆ.ವಿಶ್ವನಾಥ್ ರಾವ್ ಬಿನ್ ಲೇಟ್ ಕೃಷ್ಣರಾವ್ ಶಿಂಧೆ, ಜಿ.ಚಂದ್ರಕಲಾ ಬಿನ್ ಲೇಟ್ ಕೃಷ್ಣರಾವ್ ಶಿಂಧೆ	ಮಂಜುಳಾ ಬಾಯಿ ಕೋಂ ಲೇಟ್ ಕೃಷ್ಣರಾವ್ ಶಿಂಧೆ, ರಶ್ಮಿ ಕೋಂ ಲೇಟ್ ಕೆ.ವಿನೋದ್ ಕುಮಾರ್, ಕೆ.ಗೋಪಿನಾಥ್ ಬಿನ್ ಲೇಟ್ ಕೃಷ್ಣರಾವ್ ಶಿಂಧೆ, ಕೆ.ನವನೀತ್ ಕುಮಾರ್ ಬಿನ್ ಲೇಟ್ ಕೃಷ್ಣರಾವ್ ಶಿಂಧೆ, ಕೆ.ವಿಶ್ವನಾಥ್ ರಾವ್ ಬಿನ್ ಲೇಟ್ ಕೃಷ್ಣರಾವ್ ಶಿಂಧೆ, ಜಿ.ಚಂದ್ರಕಲಾ ಬಿನ್ ಲೇಟ್ ಕೃಷ್ಣರಾವ್ ಶಿಂಧೆ	151	2-00	-	2-00	ಮುಷ್ಕಿ	2-98	70	70	152	70
28.	ಟಿ.ರಾಮಚಂದ್ರನ್	ಟಿ.ರಾಮಚಂದ್ರನ್	152	2-00	-	2-00	ಮುಷ್ಕಿ	2-98	70	70	153	151

1	2	3	4	5	6	7	8	9	10	11	12	13
29.	ಮೆ.ರ್ಯಾನ್ ಫೌಂಡೇಷನ್ ಫಾರ್ ನ್ಯಾಷನಲ್ ಸೋಷಿಯಲ್ ಎಕೊನೋಮಿಕ್ ಡೆವಲಪ್ ಮೆಂಟ್ ಇದರ ಪರವಾಗಿ ಜಿ.ಪಿ.ಎ. ಹೋಲ್ಡರ್	ಮೆ.ರ್ಯಾನ್ ಫೌಂಡೇಷನ್ ಫಾರ್ ನ್ಯಾಷನಲ್ ಸೋಷಿಯಲ್ ಎಕೊನೋಮಿಕ್ ಡೆವಲಪ್ ಮೆಂಟ್ ಇದರ ಪರವಾಗಿ ಜಿ.ಪಿ.ಎ. ಹೋಲ್ಡರ್	153	2-00	-	2-00	ಮುಷ್ಕಿ	2-98	70	70	70	152
30.	ಎಂ.ಬಾಬು ಬಿನ್ ಮುನಿವೆಂಕಟಪ್ಪ	ಎಂ.ಬಾಬು ಬಿನ್ ಮುನಿವೆಂಕಟಪ್ಪ	156/1	0-10	-	0-10	ಮುಷ್ಕಿ	0-37	69	69	69	ಚನ್ನರಾಯಪ ಟ್ಟಣ ಗಡಿ
31.	ಸುಜಾತ ಬಿನ್ ಕೃಷ್ಣಪ್ಪ	ಸುಜಾತ ಬಿನ್ ಕೃಷ್ಣಪ್ಪ	156/2	0-02	-	0-02	ಮುಷ್ಕಿ	0-67	69	69	69	ಚನ್ನರಾಯಪ ಟ್ಟಣ ಗಡಿ
32.	ಕೆ.ಸುರೇಶ ಬಿನ್ ಕೃಷ್ಣಪ್ಪ	ಕೆ.ಸುರೇಶ ಬಿನ್ ಕೃಷ್ಣಪ್ಪ	156/3	0-08	-	0-08	ಮುಷ್ಕಿ	0-30	69	69	69	ಚನ್ನರಾಯಪ ಟ್ಟಣ ಗಡಿ
33.	ಸುಜಾತ ಬಿನ್ ಕೃಷ್ಣಪ್ಪ	ಸುಜಾತ ಬಿನ್ ಕೃಷ್ಣಪ್ಪ	156/4	0-10	-	0-10	ಮುಷ್ಕಿ	0-30	69	69	69	ಚನ್ನರಾಯಪ ಟ್ಟಣ ಗಡಿ
34.	ಹೆಚ್.ಕೆ.ಮುನೇಗೌಡ ಬಿನ್ ಕೃಷ್ಣಪ್ಪ	ಹೆಚ್.ಕೆ.ಮುನೇಗೌಡ ಬಿನ್ ಕೃಷ್ಣಪ್ಪ	156/5	0-08	-	0-08	ಮುಷ್ಕಿ	0-30	69	69	69	ಚನ್ನರಾಯಪ ಟ್ಟಣ ಗಡಿ
35.	ಪಂಕಜ.ಆರ್ ಬಿನ್ ರಾಜಣ್ಣ	ಪಂಕಜ.ಆರ್ ಬಿನ್ ರಾಜಣ್ಣ	156/6	0-15	-	0-15	ಮುಷ್ಕಿ	0-56	69	69	69	ಚನ್ನರಾಯಪ ಟ್ಟಣ ಗಡಿ
36.	ದೊಡ್ಡಮಾರಪ್ಪ ಬಿನ್ ಮಾದಪ್ಪ	ದೊಡ್ಡಮಾರಪ್ಪ ಬಿನ್ ಮಾದಪ್ಪ	156/7	0-30	-	0-30	ಮುಷ್ಕಿ	1-12	69	69	69	ಚನ್ನರಾಯಪ ಟ್ಟಣ ಗಡಿ
37.	ಗಜೇಂದ್ರ ಬಿನ್ ಲೇಟ್ ಚಿಕ್ಕಮಾರಪ್ಪ	ಗಜೇಂದ್ರ ಬಿನ್ ಲೇಟ್ ಚಿಕ್ಕಮಾರಪ್ಪ	156/8	0-30	-	0-30	ಮುಷ್ಕಿ	1-12	69	69	69	ಚನ್ನರಾಯಪ ಟ್ಟಣ ಗಡಿ
ಒಟ್ಟು				186-12	141-01	45-11						

೫೧೪೮

ಕರ್ನಾಟಕ ರಾಜ್ಯಪತ್ರ, ಗುರುವಾರ, ೦೪, ಜುಲೈ, ೨೦೨೪

ಭಾಗ ೩

-:ಘೋಷ್ವಾರೆ:-

ಕ್ರ.ಸ	ಗ್ರಾಮದ ಹೆಸರು	ವಿಸ್ತೀರ್ಣ		
		ಐನು (ಎ-ಗು)	ಖರಾಬು (ಎ-ಗು)	ಬಾಕಿ (ಎ-ಗು)
1	ಗೋಕೆರೆ ಬಚ್ಚೇನಹಳ್ಳಿ	253-20 ½	43-18	210-02 ½
2	ಹ್ಯಾಡಾಳ	186-12	141-01	45-11
ಒಟ್ಟು		439-32 ½	184-19	255-13 ½

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆದೇಶದ
ಅನುಸಾರ ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ

(ಭೀಮಪ್ಪ ಪ. ಅಜೂರ್)
ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ
ವಾಣಿಜ್ಯ ಮತ್ತು ಕೈಗಾರಿಕೆ ಇಲಾಖೆ(ಕೈ.ಅ)

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